

OCT 05 2009 **CONFIDENTIAL** KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

October 2008

Form Must Be Typed

REC'D IN PROD. DEPT.
ON 10/29/09

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309

Name: Presco Western, LLC

Address 1: 5665 Flatiron Parkway

Address 2: _____

City: Boulder State: CO Zip: 80301

Contact Person: Susan Sears

Phone: (303) 305-1171

CONTRACTOR: License # 33784

Name: Trinidad Drilling

Wellsite Geologist: not applicable

Purchaser: Texon

Designate Type of Completion: KCC

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

9-8-09 9-12-09 9-23-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21880-0000

Spot Description:

SE NE SW SE Sec. 19 Twp. 30 S. R. 33 East West

661 Feet from North / South Line of Section

1496 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Haskell

Lease Name: SWLVLU Well #: 52

Field Name: Victory

Producing Formation: Lansing

Elevation: Ground: 2963.7 Kelly Bushing: 2974.7

Total Depth: 4265 Plug Back Total Depth: 4217

Amount of Surface Pipe Set and Cemented at: 1805 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan AKINS 11-9-09
(Data must be collected from the Reserve Pit)

Chloride content: 3500 ppm Fluid volume: 1200 bbls

Dewatering method used: air evaporation

Location of fluid disposal if hauled offsite:

Operator Name: not applicable

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears

Title: KS/CO Engineering Manager Date: 10-1-09

Subscribed and sworn to before me this 1st day of October

20 09

Notary Public: Sandra Blackburn

Date Commission Expires: 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received (OKGS. N.A.I.C.)

Geologist Report Received (ASSIGNED)

UIC Distribution (TO RS)

Operator Name: Presco Western, LLC Lease Name: SWLVLU Well #: 52
 Sec. 19 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL, cased hole neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4039</td> <td>-1064</td> </tr> <tr> <td>Lansing</td> <td>4101</td> <td>-1126</td> </tr> </table> <p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION</p> <p style="text-align: center; font-size: 1.2em;">OCT 05 2009</p> <p style="text-align: center;">CONSERVATION DIVISION WICHITA, KS</p>	Name	Top	Datum	Heebner	4039	-1064	Lansing	4101	-1126
Name	Top	Datum								
Heebner	4039	-1064								
Lansing	4101	-1126								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	24	1805	Lite	430	3% CC + 2% gyp
					Common	150	3% CC
longstring	7.875	4.5	11.6	4265	50/50 pozmix	130	5% gyp + 10% salt + 3% kellite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate - Protect Casing - Plug Back TD - Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4126-4138 Lansing B1 & 4151-4159 Lansing B2	2000 gals 15% NEFE + 100 ballsealers	4126-4159
<div style="font-size: 1.5em; opacity: 0.5;">CONFIDENTIAL</div> <div style="font-size: 1.2em; opacity: 0.5;">OCT 01 2009</div> <div style="font-size: 1.5em; opacity: 0.5;">KCC</div>			

TUBING RECORD:	Size: 2.375, 4.7 seallite	Set At: 4094	Packer At: 4101	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NA		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA
				Gravity NA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) injection	PRODUCTION INTERVAL: 4126-4159
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ALLIED CEMENTING CO., LLC. 30651

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 05 2009
 CONSERVATION DIVISION
 WICHITA, KS

DATE <u>9-10-09</u>	SEC. <u>19</u>	TWP. <u>30</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>SW61111</u>		WELL # <u>52</u>		LOCATION <u>2 miles south of</u>		COUNTY <u>Haskell</u>	STATE <u>K-S</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>Satanata KS. East into.</u>			

CONTRACTOR <u>Trinidad 201</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/4</u> T.D. <u>1805</u>	AMOUNT ORDERED <u>430 SK Common 3% CC 2</u>
CASING SIZE <u>8 5/8</u> DEPTH _____	<u>Coy Seal 2% Metsobeads 1/4 # Flore</u>
TUBING SIZE _____ DEPTH _____	<u>150 SK Common 3% CC</u>
DRILL PIPE _____ DEPTH _____	COMMON <u>580</u> @ <u>15.45</u> <u>8,961.00</u>
TOOL _____ DEPTH _____	POZMIX _____ @ _____
PRES. MAX _____ MINIMUM _____	GEL _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>63.14</u>	CHLORIDE <u>20</u> @ <u>58.20</u> <u>1,164.00</u>
CEMENT LEFT IN CSG. _____	ASC _____ @ _____
PERFS. _____	<u>Sodium Metasilicate 808</u> @ <u>2.45</u> <u>1,979.50</u>
DISPLACEMENT _____	<u>Coy Seal</u> <u>8</u> @ <u>29.20</u> <u>233.60</u>
	<u>Flo Seal</u> <u>108</u> @ <u>2.50</u> <u>270.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Kenny Bacon</u>
<u>487-470</u> HELPER <u>Cesar</u>
BULK TRUCK
<u>467-495</u> DRIVER <u>Francisco</u>
BULK TRUCK
<u>468-472</u> DRIVER <u>Mago</u>

HANDLING <u>628.00</u>	@	<u>2.40</u>	<u>1507.20</u>
MILEAGE <u>.10</u>	@	<u>1884.00</u>	
		TOTAL	<u>15,999.50</u>

REMARKS:
Thank You.

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>2,011.00</u>
EXTRA FOOTAGE _____ @ _____		
MILEAGE <u>30</u> @ <u>7.00</u>		<u>210.00</u>
MANIFOLD <u>1</u> @ <u>113</u>		<u>113.00</u>
		TOTAL <u>2,334.00</u>

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CHARGE TO: Ellora Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Basket <u>1</u> @ <u>248</u>		<u>248.00</u>
Centralizers <u>10</u> @ <u>62</u>		<u>620.00</u>
Regular Guide Shoe <u>1</u> @ <u>282</u>		<u>282.00</u>
Sure Seal Float Collar <u>1</u> @ <u>675</u>		<u>675.00</u>
		TOTAL <u>1,825.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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CONSERVATION DIVISION
Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831		Ship To #: 2744260		Quote #:		Sales Order #: 6891089							
Customer: ELLORA ENERGY INC EBUSINESS				Customer Rep:									
Well Name: SWLVLU		Well #: 52		API/UWI #:									
Field: VICTORY		City (SAP): SATANTA		County/Parish: Haskell		State: Kansas							
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201											
Job Purpose: Cement Production Casing													
Well Type: Injection Well				Job Type: Cement Production Casing									
Sales Person: HESTON, MYRON		Srvc Supervisor: BRINKMAN, BENNETT			MBU ID Emp #: 414024								
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
BRINKMAN, BENNETT Wade	7	414024	CHENNAULT, WALTER Lee	7	399974	NALL, CHAD Alan	7	426530					
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
09-13-2009	7	4											
TOTAL		<i>Total is the sum of each column separately</i>											
Job				Job Times									
Formation Name				Date	Time	Time Zone							
Formation Depth (MD) Top	Bottom		Called Out	13 - Sep - 2009	01:10	CST							
Form Type	BHST			On Location	13 - Sep - 2009	05:30 CST							
Job depth MD	4285. ft	Job Depth TVD	4285. ft	Job Started	13 - Sep - 2009	10:15 CST							
Water Depth	Wk Ht Above Floor			Job Completed	13 - Sep - 2009	11:30 CST							
Perforation Depth (MD) From	To		Departed Loc	13 - Sep - 2009	12:30	CST							
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Production Hole				7.875				1800.	4285.				
Production Casing	Unknown		4.5	4.052	10.5		Unknown		4285.				
Surface Casing	Unknown		8.825	8.087	24.		Unknown		1750.				
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

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Sunday, September 13, 2009 11:53:00

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CONSERVATION DIVISION
Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Pre-Flush		10	bbl	8.33	.0	.0	6.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10	bbl	11.7	.0	.0	6.0	
	1000 gal/Mgal	FRESH WATER							
	66 lbm/bbl	HALLIBURTON SUPER FLUSH (100003839)							
3	Water Spacer		6	bbl	8.33	.0	.0	6.0	
4	50/50 poz prem Scavenger	EXPANDACEM (TM) SYSTEM (452979)	70	sacks	10.	6.57	42.6	6.0	42.6
	5 %	CAL-SEAL 80, BULK (100064022)							
	10 %	SALT, 100 LB BAG (100003852)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003846)							
	42.597 Gal	FRESH WATER							
5	50/50 Poz Premium	EXPANDACEM (TM) SYSTEM (452979)	60	sacks	14.2	1.5	6.35	6.0	6.35
	5 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, 100 LB BAG (100003852)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003846)							
	6.345 Gal	FRESH WATER							
6	Displacement		67	bbl	8.33	.0	.0	6.0	
7	Mouse and Rat Hole	EXPANDACEM (TM) SYSTEM (452979)	50	sacks	14.2	1.5	6.35	2.0	6.35
	5 %	CAL-SEAL 60, BULK (100064022)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003846)							
	10 %	SALT, 100 LB BAG (100003852)							
	6.345 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	67.2	Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement	1700	5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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