

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/20/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: NCRA
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/24/2009 08/04/2009 08/21/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20723-00-00
County: Scott
SE SE SE Sec. 17 Twp. 19 S. R. 31 East West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith Well #: 16D-17-1931
Field Name: Unknown

Producing Formation: Mississippi
Elevation: Ground: 2965' Kelly Bushing: 2970'
Total Depth: 4844' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 9 jts 8-5/8" @ 390 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set DV tool at 2979 Feet
If Alternate II completion, cement circulated from 2979
feet depth to surface w/ 970 sx cmt.

Drilling Fluid Management Plan AK I NJ 11-9-09
(Data must be collected from the Reserve Pit)
Chloride content 4900 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation/backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 10/20/2009
Subscribed and sworn to before me this 20 day of October
20 09
Notary Public: Elizabeth B Lauer
Date Commission Expires: 7-1-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 22 2009
KCC WICHITA

WITNESSES

Operator Name: FIML Natural Resources, LLC Lease Name: Smith Well #: 16D-17-1931
 Sec. 17 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo; Array Compensated Resistivity; Spectral Density/Dual Spaced Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Topeka</td> <td>3632'</td> <td>-662</td> </tr> <tr> <td>Heebner</td> <td>3881'</td> <td>-911</td> </tr> <tr> <td>Lansing</td> <td>3924'</td> <td>-954</td> </tr> <tr> <td>Marmaton</td> <td>4336'</td> <td>-1366</td> </tr> <tr> <td>Cherokee</td> <td>4491'</td> <td>-1521</td> </tr> <tr> <td>Mississippi</td> <td>4564'</td> <td>-1594</td> </tr> </table>	Name	Top	Datum	Topeka	3632'	-662	Heebner	3881'	-911	Lansing	3924'	-954	Marmaton	4336'	-1366	Cherokee	4491'	-1521	Mississippi	4564'	-1594
Name	Top	Datum																				
Topeka	3632'	-662																				
Heebner	3881'	-911																				
Lansing	3924'	-954																				
Marmaton	4336'	-1366																				
Cherokee	4491'	-1521																				
Mississippi	4564'	-1594																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0#	390'	"A" common	225	2% gel & 3% CaCl2
Production	7-7/8"	5-1/2"	15.5#	4837'	ASC	970	2% gel, 10% salt 5.0 pps Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Mouse & rat hole	Lightweight	25	0.25 pps flocele & 5 pps gilsonite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	4606-4615'	Acidize w/ 1500 gal 15% MCA acid	4606-15'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4789'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
09/16/2009			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	64		177		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



2347

RECEIVED
JUL 30 2009

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 119480
Invoice Date: Jul 25, 2009
Page: 1

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Smith #16-D17-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Russell	Jul 25, 2009	8/24/09

Quantity	Item	Description	Unit Price	Amount
295.00	MAT	Class A Common CONFIDENTIAL	15.45	4,557.75
5.00	MAT	Gel	20.80	104.00
10.00	MAT	Chloride	58.20	582.00
56.00	MAT	Flo Seal	2.50	140.00
310.00	SER	Handling	2.40	744.00
60.00	SER	Mileage 310 sx @.10 per sk per mi	31.00	1,860.00
1.00	SER	Surface	1,018.00	1,018.00
60.00	SER	Pump Truck Mileage	7.00	420.00
1.00	EQP	Guide Shoe	282.00	282.00
3.00	EQP	Centralizers	57.00	171.00
1.00	EQP	AFU Insert	377.00	377.00
1.00	EQP	Wooden Plug	68.00	68.00

D09056
8100-145
Adam D. Blum

RECEIVED
OCT 22 2009
KCC WICHITA

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2064.75

ONLY IF PAID ON OR BEFORE

Aug 24, 2009

Subtotal	10,323.75
Sales Tax	395.75
Total Invoice Amount	10,719.50
Payment/Credit Applied	
TOTAL	10,719.50

2064.75
8654.75

ALLIED CEMENTING CO., LLC. 037588

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <u>7-25-09</u>	SEC. <u>17</u>	TWP. <u>19</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>8:00am</u>
LEASE <u>Smith</u>	WELL # <u>16-D17-197</u>		LOCATION <u>Scott City East to rodeo Rd South</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 East 1 South 3/4 East North into</u>				

CONTRACTOR Murfin Drilling #16
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 391
 CASING SIZE 8 5/8 23# DEPTH 391
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL CONFIDENTIAL DEPTH _____
 PRES. MAX OCT 20 2009 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.27
 CEMENT LEFT IN CLOG 42.27
 PERFS. _____
 DISPLACEMENT 22.20 Bbl

OWNER _____
 CEMENT
 AMOUNT ORDERED 225 com 3' cc 2' Bed 1/2 #16
+ 70 sk com 3' cc 2' Bed

EQUIPMENT _____
 PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Matt
 BULK TRUCK
 # 457-239 DRIVER Tony
 BULK TRUCK
 # 347 DRIVER Tony

COMMON	<u>295</u>	@	<u>15.45</u>	<u>4557.75</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>10</u>	@	<u>58.20</u>	<u>582.00</u>
ASC		@		
<u>Fl Seal</u>	<u>56 #</u>	@	<u>2.50</u>	<u>140.00</u>
	<u>RECEIVED</u>	@		
	<u>OCT 22 2009</u>	@		
	<u>KCC WICHITA</u>	@		
		@		
HANDLING	<u>310</u>	@	<u>2.40</u>	<u>744.00</u>
MILEAGE	<u>110/56/mile</u>			<u>1860.00</u>
			TOTAL	<u>7987.75</u> <u>7987.75</u>

REMARKS:

Not able to est. circulation. Mixed 225 sk Cement and displaced plug w/ 22.20 Bbl H2O. Cement did not circulate and the float held. Mixed 70 sk cement down backside to bring cement to surface.
Thank You!

CHARGE TO: FIML Natural Resources LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1,018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>7.00</u>	<u>420.00</u>
MANIFOLD		@		
		@		
		@		
			TOTAL	<u>1438.00</u>

PLUG & FLOAT EQUIPMENT

<u>Weatherford Guide Shoe</u>	@	<u>282.00</u>
<u>3- Centralizers</u>	@	<u>57.00</u>
<u>Weatherford AFU Insert</u>	@	<u>377.00</u>
<u>8 5/8 Wood Plug</u>	@	<u>68.00</u>
	@	
		TOTAL <u>898.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W Gary Duke
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS



2347

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119575
 Invoice Date: Aug 4, 2009
 Page: 1

Bill To:
 FIML Natural Resources LLC
 410 17th St., #900
 Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Smith #16D-17-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Aug 4, 2009	9/3/09

Quantity	Item	Description	Unit Price	Amount
665.00	MAT	Lightweight Class A CONFIDENTIAL	14.05	9,343.25
3,325.00	MAT	Gilsonite	0.89	2,959.25
167.00	MAT	Flo Seal	2.50	417.50
745.00	SER	Handling	2.40	1,788.00
60.00	SER	Mileage 745 sx @ .10 per sk per mi	74.50	4,470.00
1.00	SER	Production Casing - Top Stage	1,185.00	1,185.00

OCT 20 2009
 KCC
 D09056
 8200-118
 Adam J. Bl...
 1st stage

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 4032.60

ONLY IF PAID ON OR BEFORE

Sep 3, 2009

Subtotal	20,163.00
Sales Tax	801.36
Total Invoice Amount	20,964.36
Payment/Credit Applied	
TOTAL	20,964.36

RECEIVED
 OCT 22 2009
 KCC WICHITA

-4032.60
 16,931.76

ALLIED CEMENTING CO., LLC. 043652

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-4-09</u>	SEC <u>17</u>	TWP. <u>19</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Smith</u>	WELL # <u>16D-17-1931</u>	LOCATION <u>scott city 6E 5S</u>			COUNTY <u>scott</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1E 15 1E NINTO</u>				

CONTRACTOR muffin Drilling Rig 16 OWNER same
 TYPE OF JOB Production (Top Stage)
 HOLE SIZE 7 7/8 T.D. 4850'
 CASING SIZE 5 1/2 DEPTH 4835'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV DEPTH 2979'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 19
 CEMENT LEFT IN CSG. 19 CONFIDENTIAL
 PERFS. _____
 DISPLACEMENT 70.90 OCT 26 2009

CEMENT
 AMOUNT ORDERED 665 sks LITE
5# GILSONITE 1/4" FLO-SEAL

 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

<u>Lite 665 sks</u>	@	<u>14.05</u>	<u>9343.25</u>
<u>GILSONITE 3325#</u>	@	<u>.89</u>	<u>2959.25</u>
<u>FLO-SEAL 167#</u>	@	<u>2.50</u>	<u>417.50</u>
<u>HANDLING 745 sks</u>	@	<u>2.40</u>	<u>1788.00</u>
<u>MILEAGE 104 sk/mile</u>	@		<u>4420.00</u>
TOTAL			<u>18978.00</u>

EQUIPMENT KCC
 PUMP TRUCK # 423-281 CEMENTER Andrew
 HELPER Larene
 BULK TRUCK # 394 DRIVER Darrin
377 DRIVER Terry

REMARKS:
plug mouse hole 20 sks Rat hole
30 sks mix 615 sks down
5/2 casing wash pump and lines
Clean Displace plug 700#
LIFT 1300# Land plug
Cement Circulated, plug
Landed TOOL CLOSED.
Thank you

CHARGE TO: FIMZ
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 2979'
 PUMP TRUCK CHARGE _____ 1185.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 60 miles @ _____ N/C
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1185.00

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W Gary Dake
 SIGNATURE W Gary Dake

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



2347

RECEIVED
AUG 12 2009

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 119574
Invoice Date: Aug 4, 2009
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
FIML Natural Resources LLC
410 17th St., #900
Denver, CO 80202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
FIML	Smith #16D-17-1931	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Aug 4, 2009	9/3/09

Quantity	Item	Description	Unit Price	Amount
6.00	MAT	Gel	20.80	124.80
330.00	MAT	ASC Class A	18.60	6,138.00
30.00	MAT	Salt	23.95	718.50
1,650.00	MAT	Gilsonite	0.89	1,468.50
500.00	MAT	WFR-2	1.27	635.00
436.00	SER	Handling	2.40	1,046.40
60.00	SER	Mileage 436 sx @ .10 per sk per mi	43.60	2,616.00
1.00	SER	Production Casing - Bottom Stage	2,185.00	2,185.00
60.00	SER	Pump Truck Mileage	7.00	420.00
1.00	EQP	Non Fill Float Shoe	529.00	529.00
1.00	EQP	Sure Seal Float Collar	372.00	372.00
1.00	EQP	D V Tool	2,832.00	2,832.00
2.00	EQP	Basket	186.00	372.00
26.00	EQP	Centralizers	57.00	1,482.00

CONFIDENTIAL

OCT 21 2009

KCC

D 09056
8200-118

2nd stage

Adam O. Bl...

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4187.84

ONLY IF PAID ON OR BEFORE

Sep 3, 2009

Subtotal	RECEIVED	20,939.20
Sales Tax	OCT 22 2009	924.32
Total Invoice Amount		21,863.52
Payment/Credit Applied	KCC WICHITA	
TOTAL		21,863.52

- 4187.84
17,675.68

ALLIED CEMENTING CO., LLC. 043651

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8-4-09</u>	SEC <u>17</u>	TWP. <u>19</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>6:30 p.m.</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 A.M.</u>
LEASE <u>Smith</u>	WELL # <u>160-17-1931</u>	LOCATION <u>Scott city 6 E. 5 S 1 E</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1 S 1 E NINTO</u>					

CONTRACTOR <u>MusEIn Drilling Rig 16</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production (Bottom stage)</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4850'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4835'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>2979'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>19'</u>
CEMENT LEFT IN CSG. <u>19'</u>	
PERFS.	CONFIDENTIAL
DISPLACEMENT <u>114 1/2 BBL @ 2.009</u>	

EQUIPMENT

KCC

PUMP TRUCK # <u>423-281</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Larene</u>
BULK TRUCK # <u>399</u>	DRIVER <u>Darrin</u>
BULK TRUCK # <u>399</u>	DRIVER <u>Wayne</u>

CEMENT		
AMOUNT ORDERED	<u>330 sks ASC</u>	<u>108.81</u>
	<u>5# Gilsonite</u>	<u>29 gal</u>
	<u>500 gal WFR-2</u>	
COMMON	@	
POZMIX	@	
GEL	<u>6 sks</u>	@ <u>20.80</u> <u>124.80</u>
CHLORIDE	@	
ASC	<u>330 sks</u>	@ <u>18.60</u> <u>6138.00</u>
	@	
<u>salt</u>	<u>30 sks</u>	@ <u>23.95</u> <u>718.50</u>
	@	
<u>GILSONITE</u>	<u>1650#</u>	@ <u>.89</u> <u>1468.50</u>
	@	
<u>WFR-2</u>	<u>500 gal</u>	@ <u>11.27</u> <u>635.00</u>
	@	
	@	
HANDLING	<u>436 sks</u>	@ <u>2.40</u> <u>1046.40</u>
MILEAGE	<u>104 sk/mile</u>	<u>2616.00</u>
RECEIVED		TOTAL <u>12747.20</u>

REMARKS:

Pump 500gal WFR-2 mix 330
sk ASC wash pump and line
clean. Displace plug with
water and mud 1000# lift
Pressure 1500# land
plug landed float held.

thank you

CHARGE TO: F I M L

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W Gary Doka

SIGNATURE W Gary Doka

SERVICE

KCC WICHITA 4835'

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 2185.00

EXTRA FOOTAGE @ _____

MILEAGE 60 miles @ 7.00 420.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 2605.00

PLUG & FLOAT EQUIPMENT

<u>1/2</u>		
<u>1 non fill float shoe</u>		<u>529.00</u>
<u>1 sure seal float collar</u>	@	<u>372.00</u>
<u>1 DV TOOL</u>	@	<u>282.00</u>
<u>2 Baskets</u>	@	<u>186.00</u> <u>372.00</u>
<u>26 Centralizers</u>	@	<u>57.00</u> <u>1482.00</u>
	@	
TOTAL		<u>5587.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS