KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Priority Oil & Gas LLC County Cheyenne NW/NW 21 Reservoir Beecher Island Priority Oil & Gas Gathering Connection Cherry Creek Completion Date D1/26/01 Casing Size Neight NUSH NONE Type Completion (Describe) Single (gas) Producing Thru (Annulus / Tubing) Casing Casing Vertical Depth(H) Pressure Buildup: Shut in 8/11 20 11 at 2:26 OBSERVED SURFACE DATA NORE NORE Reservoir Beecher Island Priority Oil & Gas Gathering Connection Priority Oil & Gas LLC Acres Attributed Acres Acres Attributed Acres Attributed Acres Attributed Acres Attri	Type Test	i:				(See Instruc	tions on Re	verse Side))					
Company Comp						Test Date);			API N	Vo. 15				
Priority Oil & Gas LLC County Location NW/NW 21 Well Play Back Total Depth Packer Set at 1727 Reservoir Beecher Island Plug Back Total Depth Packer Set at 1728 Packer Set at 1728 Packer Set at 1728 Packer Set at 1729 Packer Set at 1728 Packer Set at 1729 Packer Set at 1720 Packer Set at 1720 1720 Packer Set at 1720 1720 Packer Set at 1720 Pack	De	liverabi	lty 			8/12/11				023	-20382-0	000			
Cherry Creek Reservoir Reservoi	Company Priority		Gas LLC	;					an			1-21	Well Nu	mber	
Cherry Creek Beecher Island Priority Oii & Gas LLC Complation Date Plays Back Total Depth 1388 Perforations To 1388 Set at Perforations To 1287 Tubing Size Weight Internal Diameter Set at 1250 1287 Tubing Size Weight Internal Diameter Set at 1250 To 1287 Tubing Size Weight Internal Diameter Set at 1250 To 1287 Tubing Size Weight Internal Diameter Set at 1250 To 1287 Tubing Size Weight Internal Diameter Set at 1250 To 1287 Tubing Size Weight Internal Diameter Set at 1250 To 1287 Tubing Size Weight Internal Diameter Set at 1250 To 1287 Tubing Size Weight Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Set at 1250 To 1287 Tubing Size Weight Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Set at 1250 To 1287 Tubing Size Weight Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Size (Beler Rub) (Prover) Size Weight Sasting O.425 To 13.374 Set at 1250 Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Size (Beler Rub) (Prover) Size Weilload Diameter Size (Beler Rub) (Prover) Size Weilload Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Size (Beler Rub) (Prover) Size Weilload Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing Unit or Traveling Plunger? Yes / No Internal Diameter Tubing	•							•				Acres Attributed			
1368	Field Cherry	Creel	k												
A. Sin 10.5 # 4.052 1434 KB 1250 1287 Tubing Size Weight Internal Diameter Set at Perforations To VONE Type Fluid Production Pump Unit or Traveling Plunger? Yes / No To To To To To To To			9				k Total Dep	oth		Packer Se	at at	• • • • • • • • • • • • • • • • • • • •	•		
Internal Diameter Set at Perforations To VONE Vone Completion (Describe) Single (gas) Type Fluid Production Pump Unit or Traveling Plunger? Yes / (No) Single (gas) O.425 3.374 5.86 Vertical Depth(H) Pressure Buildup: Shut in 8/11 20 11 at 2:26 (AM) (PM) Taken 20 at		ize										-			
Type Fluid Production Pump Unit or Traveling Plunger? Yes No	Tubing S											То			
Pressure Buildup: Shut in 8/11 20 11 at 2:26 AM Pressure Taps Pressure Buildup: Shut in 8/12 20 11 at 3:14 AM Pressure Buildup: Shut in 8/12 20 11 at 3:14 AM Pressure Buildup: Shut in 8/12 20 11 at 3:14 AM Pressure Buildup: Shut in 8/12 20 11 at 3:14 AM Pressure Buildup: Shut in 8/12 20 11 at 3:14 AM Pressure Buildup: Shut in 8/12 20 11 at 3:14 AM Pressure Buildup: Started 8/12 20 11 at 3:14 AM Pressure Buildup: Shut in 8/12 20 11 at 3:14 AM Pressure Buildup: Started 8/12 20 11 at 3:14 AM Pressure Buildup: Started 8/12 20 11 at 3:14 AM Pressure Buildup: Started 8/12 AM Pressure Buildup: Started 9/12 AM Pressure Buildup: Buildup: Started 9/12 AM Pressure Buildup: Buildu	Type Cor		(Describe)				d Productio	on		Pump Uni	t or Traveling	Plunger? Yes	/(No)		
Pressure Buildup: Shut in 8/11 20 11 at 2:26 (AM) (PM) Taken 20 at (AM) (PM) Well on Line: Started 8/12 20 11 at 3:14 (AM) (PM) Taken 20 at (AM) (PM) State of Meter Power Pressure Pressure Differential in Inches H,0 (Pm) Property (inches) Prover Pressure in Inches H,0 (Pm) Shut-In Plate Cores one Meter Prover Pressure in Inches H,0 (Pm) Flow 3.75 196 210.4 196 210.4 Flow STREAM ATTRIBUTES FLOW STREAM ATTRIBUTES Plate Coefficient (F ₁) (F ₂) P ₂ P ₃ Th Factor Facto	Producing Thru (Annulus / Tubing)						arbon Diox	ide	le .				~		
Well on Line: Started 8/12 20 11 at 3:14 (AM) (€M) Taken 20 at (AM) (€M) OBSERVED SURFACE DATA Duration of Shut-in 24.48 Hou Casing Well Head (Inches Hyo) Inches Hyo) Inches Hyo Inches	Vertical Depth(H)							ssure Taps		3.374				rover) Size	
Well on Line: Started 8/12 20 11 at 3:14 (AM) (€M) Taken 20 at (AM) (€M) OBSERVED SURFACE DATA Duration of Shut-in 24.48 Hou Casing Well Head (Inches Hyo) Inches Hyo) Inches Hyo Inches	Pressure	Buildus	o Shutin	8/11	2	0 11 _{at} 2	:26	(AM) (PM)	Taken		20	at		(AM) (PM)	
State / Orffice Size Properly (inches) Pressure Properly (inches)	Well on Line: Started 8/			8/12				_	•						
Staic / Ortice Dynamic Size Dynamic Size (Inches) Ortice Size (Inc							OBSERVI	ED SURFAC	E DATA			Duration of Shut	-in 24	.48 Hours	
Shut-In Flow .375 FLOW STREAM ATTRIBUTES Plate Coefficient (F ₂) (F ₂) Motor or Provar Pressure plate (Cubic Feet) Plate Coefficient (F ₂) (F ₂) Motor or Provar Pressure plate (Cubic Feet) Plate Coefficient (F ₂) (F ₂) (OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P ₂) ² = (P _w) ² = (P _w) ² = P _a = (P _c - 14.4) + 14.4 = (P _d) ² = (P _g	Dynamic	Dynamic Size Property (inches)		Meter Prover Pressure		Temperature	Well Head Temperature	Wellhead Pressure		Tubing Wellhead Pressure		Duration	Liqui	Liquid Produced	
FLOW STREAM ATTRIBUTES Plate Coefficient (F ₂) (F ₃) (F				(Pm)	Inches H ₂ 0	'			```				_		
FLOW STREAM ATTRIBUTES Plate Coefficient (F _b) (F _c) (F		375	5					196	210.4						
Coefficient (F _b) (F _b) (F _b) (P _c		1.0.	1		1		FLOW ST		L	L				-1 	
P _c) ² = : (P _w) ² = : P _d = % (P _c -14.4) + 14.4 = : (P _d) ² = (P _c) ² · (P _c) ² · (P _w) ² (P _c) ² · (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² · (P _c) ² (P _c) ² · (P _c) ² · (P _c) ² (P _c) ² · (Coefficient (F _b) (F _p)		Meter or Prover Pressure		Extension	Fac	Temperature Factor		Fé	actor	R	(Cubic F		Fluid Gravity	
(P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² (P _c) ² · (P _a) ² · (P _c) ² · (P _a) ² · (P _c) ² ·	/D \2 _		. "			•			•					<u> </u> !07	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 30th day of 5eptember RECENE	(P _c) ² - (P ₄) ²		(P _c) ² - (P _w) ²		2. P ² - P ² and divide P ² .			Backpressure Co) n x 11	og [O _l Dei Equals	Iiverability s R x Antilog	
ne facts stated therein, and that said report is true and correct. Executed this the 30th day of September RECENE	Open Flo	w			Mcfd @ 14.	65 psia		Deliverat	oility			Mcfd @ 14.65 ps	ia		
Witness (if any) For Commission Checked by KCC WICLI												mber	RE	CENEL	
For Commission Checked by KCC WICLI		•	W	tness (if ar	ny)					us	For	Company	UCT	19-20	
			Fo	r Commissi	ion						Che	cked by	CCI	NICH IT	

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to req exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Priority Oil & Gas LLC	uest
and that the foregoing pressure information and statements contained on this application form are true	and
correct to the best of my knowledge and belief based upon available production summaries and lease rec	ords
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named the latest and the second of the gas well herein named th	ned.
gas well on the grounds that said well:	
(Check one)	
is a coalbed methane producer	
is cycled on plunger lift due to water	
is a source of natural gas for injection into an oil reservoir undergoing ER	
is on vacuum at the present time; KCC approval Docket No	
is not capable of producing at a daily rate in excess of 250 mcf/D	
I further agree to supply to the best of my ability any and all supporting documents deemed by Comr	nission
staff as necessary to corroborate this claim for exemption from testing.	
Date: _09/30/2011	
Signature: Mulin A. Hung. Title: Business Manager	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The signed and dated on the front side as though it was a verified report of annual test results.

OCT 1 9 2011

KCC WICHITA