## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Annulus  Vertical Depth(H)  Pressure Taps  (Meter	
Company American Warrior Inc.  County Comanche SW-NE-NW A  Reservoir Bird South  Completion Date 12/13/00  Casing Size Tubing Size Tubing Size 23/8  4.70  Type Completion (Describe) Gas & oil  Carbon Dioxide  Plug Back Total Depth 5380'  Internal Diameter Set at Perforations To 5399' 5125' 5399'  Type Completion (Describe) Gas Gathering Connection WPS  Connection WPS  Connection WPS  Connection WPS  Connection WPS  Connection WPS  Connection Sas Gathering Connection WPS  Field Reservoir Mississippian  WPS  Connection WPS  Connection WPS  Connection WPS  Connection WPS  Facker Set at Perforations To 51/2 5399' 5125' 5240' Tubing Size Weight 1.1995 5300' Type Completion (Describe) Gas & oil  Type Fluid Production Oil & formation water Pump Unit or Traveling Plunger? Yes Pumping unit  Producing Thru (Annulus / Tubing)  % Carbon Dioxide % Nitrogen Gas G Annulus  Vertical Depth(H)  Pressure Taps  (Meter	Acres Attributed
American Warrior Inc.  County Comanche SW-NE-NW A A Beservoir Bird South Mississippian  Completion Date 12/13/00  Casing Size Veright Tubing Size Weight A.70  Type Completion (Describe) Gas Gathering WPS  Mississippian  Reservoir Mississippian  Plug Back Total Depth 5361'  Internal Diameter Set at Perforations To 5399' 5125' 5240'  Type Completion (Describe) Type Fluid Production Gas Gathering WPS  Packer Set at Perforations To 5399' 5125' 5240'  Type Completion (Describe) Type Fluid Production Gas & oil  Pump Unit or Traveling Plunger? Yes Gas & oil  Pumping unit  Producing Thru (Annulus / Tubing)  Annulus  Vertical Depth(H)  Pressure Taps  (Meter	Acres Attributed
Comanche SW-NE-NW 4 33 19  Field Reservoir Mississippian WPS  Completion Date Plug Back Total Depth 5361'  Casing Size Weight Internal Diameter Set at 51/2 15.5  Tubing Size Weight Internal Diameter Set at 7 Perforations To 52/40'  Tubing Size Weight Internal Diameter Set at 7 Perforations To 52/8 4.70 1.995 5300'  Type Completion (Describe) Type Fluid Production Pump Unit or Traveling Plunger? Yes Gas & oil Oil & formation water Pumping unit  Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas GAnnulus  Vertical Depth(H) Pressure Taps (Meter	/ No Gravity - G <sub>p</sub>
Bird South  Mississippian  Plug Back Total Depth 5361'  Casing Size Weight 51/2 15.5  Tubing Size Weight 23/8 4.70  Type Completion (Describe) Gas & oil  Perforations To 51/2 Fluid Production Oil & formation water  Perforations To 5240'  Type Fluid Production Fump Unit or Traveling Plunger? Yes Oil & formation water  Pumping unit  Producing Thru (Annulus / Tubing)  Annulus  Vertical Depth(H)  Pressure Taps  WPS  Packer Set at Perforations To 5399' 5125' 5240'  Type Formations To 5240'  Fressure Taps  Mitrogen  Gas G  Meter	ravity - G <sub>g</sub>
12/13/00  5361'  Casing Size Weight Internal Diameter Set at Perforations To 51/2 15.5  Tubing Size Weight Internal Diameter Set at Perforations To 5240'  Tubing Size Weight Internal Diameter Set at Perforations To 23/8 4.70 1.995 5300'  Type Completion (Describe) Type Fluid Production Pump Unit or Traveling Plunger? Yes Gas & oil Oil & formation water Pumping unit  Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas G Annulus  Vertical Depth(H) Pressure Taps (Meter	ravity - G <sub>g</sub>
51/2 15.5 5399' 5125' 5240' Tubing Size Weight Internal Diameter Set at Perforations To 23/8 4.70 1.995 5300'  Type Completion (Describe) Type Fluid Production Pump Unit or Traveling Plunger? Yes Oil & formation water Pumping unit  Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas GAnnulus  Vertical Depth(H) Pressure Taps (Meter	ravity - G <sub>g</sub>
23/8 4.70 1.995 5300'  Type Completion (Describe) Type Fluid Production Oil & formation water Pumping unit  Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas G  Annulus  Vertical Depth(H) Pressure Taps (Meter	iravity - G <sub>p</sub>
Gas & oil Oil & formation water Pumping unit  Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas G  Annulus  Vertical Depth(H) Pressure Taps (Meter	iravity - G <sub>p</sub>
Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas G Annulus Vertical Depth(H) Pressure Taps (Meter	
Vertical Depth(H) Pressure Taps (Meter	Run) (Prover) Size
2	,
Pressure Buildup: Shut in 20 11 at 3.50AM (AM) (PM) Taken 10/25 20 11 at 3.50AM	AM (AM) (PM)
Well on Line:         Started	(AM) (PM)
OBSERVED SURFACE DATA Duration of Shut	t-in 24 Hours
Static / Orifice Orifice Meter Pressure Differential Temperature (inches) (	Liquid Produced (Barrels)
psig (Pm) Inches H <sub>2</sub> 0 psig psia psig psla  Shut-In 220	
Flow 70	
FLOW STREAM ATTRIBUTES	
Plate Circle one: Press Gravity Flowing Temperature Factor Factor Fig. (McId) Psia Pressure Prover Pressure Psia Psia Psia Psia Psia Psia Psia Psia	eet/ Fluid
	) <sup>2</sup> = 0.207 ) <sup>2</sup> =
	Open Flow Deliverability Equals R x Antilog (Mcfd)
Dpen Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 ps	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has	-
e facts stated therein, and that said report is true and correct. Executed this the	RECEIVER
Witness (If any)  For Company	OCT 2 4 20
For Commission Checked by	KCC WICHI

exempt status under and that the foregoi correct to the best o of equipment installa	penalty of perjury under the laws of the state of Kansas that I am authorized to request Rule K.A.R. 82-3-304 on behalf of the operator American Warrior Inc.  Ing pressure information and statements contained on this application form are true and f my knowledge and belief based upon available production summaries and lease records ation and/or upon type of completion or upon use being made of the gas well herein named. It a one-year exemption from open flow testing for the Nielson #4-2
is is it is	s a coalbed methane producer s cycled on plunger lift due to water s a source of natural gas for injection into an oil reservoir undergoing ER s on vacuum at the present time; KCC approval Docket No. s not capable of producing at a daily rate in excess of 250 mcf/D o supply to the best of my ability any and all supporting documents deemed by Commission o corroborate this claim for exemption from testing.
Date: 10/19/11	Signature:  Title: Foreman

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

OCT 2 4 2011