

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 4787 Name: TDI, INC Address 1: 1310 BISON RD Address 2: City: HAYS State: KS Zip: 67601 Contact Person: TOM DENNING Phone: (785) 628-2593

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API No. 15 - 15-051-26190-00-00 Spot Description: NW .SE SE SE Sec. 15 Twp. 15 S. R. 19 East West 430 Feet from North South Line of Section 655 Feet from East West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County: ELLIS Lease Name: CHARLOTTE Well #: 1 Date Well Completed: 10/14/2011 The plugging proposal was approved on: 10/13/2011 (Date) by: RAY DINKEL (KCC District Agent's Name) Plugging Commenced: 10/13/2011 Plugging Completed: 10/14/2011

Show depth and thickness of all water, oil and gas formations.

Table with 6 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface, Conductor & Production) (Casing, Size, Setting Depth, Pulled Out). Row 1: SURFACE, 8 5/8, 1202, 0.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 205 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal per sack, 1st plug @ 3610' with 25 sacks, 2nd plug @ 1270' with 25 sacks, 3rd plug @ 500' with 100 sacks, 4th plug @ 40' to surface with 10 sacks, 30 sacks for rat hole, 10 sacks for mouse hole, by Allied (Ticket #038317), plug was down @ 7:00 pm on 10/14/2011.

Plugging Contractor License #: 333580 Name: SOUTHWIND DRILLING Address 1: 8 NORTH MAIN Address 2: PO BOX 276 City: ELLINWOOD State: KANSAS Zip: 67526 Phone: (620) 564-3800

Name of Party Responsible for Plugging Fees: TDI, INC State of KANSAS County, BARTON, ss. JILL WAHLMEIER (Print Name) Employee of Operator or Operator on above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Jill Wahlmeier

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Southwind Drilling, Inc.  
Plugging Orders & Reports

Lease: Charlotte #1

Plugging Received from KCC Representative:

Name: Ray Dinkel Date: 10-13-11 Time: 2:45 PM

1 <sup>st</sup> plug @ <u>3610</u> feet, <u>25</u> sacks	Stands <u>57.5</u>
2 <sup>nd</sup> plug @ <u>1270</u> feet, <u>25</u> sacks	Stands <u>20.5</u>
3 <sup>rd</sup> plug @ <u>500</u> feet, <u>100</u> sacks	Stands <u>8</u>
4 <sup>th</sup> plug @ <u>40</u> feet, <u>10</u> sacks	Stands <u>.5</u>
5 <sup>th</sup> plug @ _____ feet, _____ sacks	Stands _____

Mousehole: 15 sacks

Rathole: 30 sacks

Total Cement Used: 205 sacks

Type of cement: 60/40 Poz 4% Gel 1/4# Floccs per SK

Plug Down @ @ 3:30 PM 10-14-11

Call KCC When Completed:

Name: Case Morris Date: 10-14-11 Time: 3:30 PM

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OCT 19 2011  
KCC WICHITA