

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5225
Name: Quinque Operating Company
Address 1: 908 NW 71st St.
Address 2: _____
City: Oklahoma City State: OK Zip: 73116 + _____
Contact Person: Catherine Smith
Phone: (405) 840-9876
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: 5949 Bottom: 5957 T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 119-20531 · 00 · 00
Spot Description: _____
C E/2 SW SE Sec. 26 Twp. 34 S. R. 30 East West
600 596 Feet from North / South Line of Section
1650 1570 Feet from East / West Line of Section
GPS-KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Meade
Lease Name: Adams Well #: 2-26
Date Well Completed: _____
The plugging proposal was approved on: 8/24/2011 (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 9/23/2011
Plugging Completed: 9/27/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8	1498	0
		Production	4 1/2	6098	1715

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 40 bbls. of mud down casing. TIH with tubing and CIBP. Set CIBP @ 5900'. Pumped 10 sacks of cement on top. Shot casing @ 1715'. Laid down same. TIH with tubing to 1525'. Pumped mud and 300 lbs. of cottonseed hulls. Pumped 50 sacks of cement @ 1525'. TOH to 600'. Pumped 50 sack of cement. TOH to 60'. Pumped 20 sacks of cement. Cut off wellhead 4' below ground level. Weld ID plate. Clean location.

Plugging Contractor License #: 33311X Name: Phil Dollar Oilfield Services
Address 1: P.O. Box 744 Address 2: _____
City: Perryton State: TX Zip: 79070 + _____
Phone: (806) 435-3373
Name of Party Responsible for Plugging Fees: Quinque Operating Company
State of Oklahoma County, Oklahoma, ss.
Catherine Smith Employee of Operator or Operator on above-described well.
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Catherine Smith

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
OCT 20 2011
KCC WICHITA