Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15 - 15-053-21266-00-00 OPERATOR: License #: 5259 Name: MALOIL OPERATIONS, INC. Spot Description: SE\_NE\_SW\_SW\_Sec.4\_\_Twp. 17 S. R. 8 East West Address 1: 8411 PRESTON RD STE 800 710 Feet from North / South Line of Section Address 2: City: DALLAS State: TX Zip: 75225 + 5520 --1,200 Feet from East / West Line of Section Contact Person: ALLEN BANGERT Footages Calculated from Nearest Outside Section Corner: Phone: (214\_) 219-8883 NE NW SE SW Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ✓ D&A ☐ Cathodic County: ELLSWORTH Water Supply Well Other: \_\_\_\_\_ SWD Permit #:\_\_\_\_\_ Lease Name: 7 C FARMS Well #: 1 ENHR Permit #: \_\_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_ Date Well Completed: 10/13/2011 Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: 10/13/2011 Producing Formation(s): List All (If needed attach another sheet) by: VIRGIL CLOTHIER (KCC District Agent's Name) \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_ Plugging Commenced: 10/13/2011 \_\_\_\_\_ Depth to Top: \_\_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_ Plugging Completed: 10/13/2011 \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out SURFACE 8 5/8 420 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugged well with 180 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal, 1st plug @ 3224' with 35 sacks, 2nd plug @ 1100' with 35 sacks, 3rd plug @ 750' with 35 sacks, 4th plug @ 470' with 35 sacks, 5th plug @ 60' to surface with 25 sacks, 15 sacks for rat hole, by Quality (Ticket #5223), plug was down @ 11:00 pm on 10/13/2011. Plugging Contractor License #: 33350 Name: SOUTHWIND DRILLING, INC Address 1: 8 NORTH MAIN Address 2: PO BOX 276 City: <u>FLLINWOOD</u> State: <u>KANSAS</u> zip: <u>67526</u> + \_\_\_\_ Phone: (620 ) 564-3800 Name of Party Responsible for Plugging Fees: MALOIL OPERATIONS, INC State of KANSAS \_\_\_\_\_ Employee of Operator or \_\_\_ Operator on above-described well, JILL WAHLMEIER being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct so help me God.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

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## Southwind Drilling, Inc. Plugging Orders & Reports

Lease: 7 C Farms	
Plugging Received from KCC Representative:  Name: <u>Virgil ClaThier</u> Date: <u>JO-Z-//</u> Time: <u>3/30</u>	
1st plug @	Stands 52
2 <sup>nd</sup> plug @	Stands <u>/ 7 ½</u> Stands <u>/ 2</u>
4 <sup>th</sup> plug @ <u>470</u> feet, <u>35</u> sacks 5 <sup>th</sup> plug @ <u>60</u> feet, <u>25</u> sacks	
Mousehole: sacks	
Rathole: <u>15</u> sacks	
Total Cement Used: 180 sacks  Type of cement: 640 Poz. 496 6e1	1/4 Flosezi
Plug Down @//:00	10-13-11
Call KCC When Completed:	
Name: <u>Duane Krueger</u> Date:	<u> 10-14-11</u> Time: <u>9:25</u>