

Notice: Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address 1: 110 S MAIN, STE 500  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: WILBUR C BRADLEY  
Phone: ( 316 ) 262-5429  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 077-21757-00-00  
Spot Description: 100' E NE SW  
100' E NE SW Sec. 2 Twp. 31 S. R. 6  East  West  
1980 Feet from  North /  South Line of Section  
2080 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: HARPER  
Lease Name: YOUNGERS Well #: 2  
Date Well Completed: 10/12/11  
The plugging proposal was approved on: 10/12/11 (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: 10/12/11  
Plugging Completed: 10/12/11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
NONE		surf.	8.625	309'	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: 34233 Name: MAVERICK DRILLING LLC  
Address 1: 100 S MAIN, STE 440 Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Phone: ( 316 ) 262-6700  
Name of Party Responsible for Plugging Fees: WHITE PINE PETROLEUM CORPORATION  
State of KANSAS County, SEDGWICK, ss.  
WILBUR C BRADLEY  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Wilbur C Bradley 11/1/11

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Customer White Pine Petroleum Corporation	Lease No. Youngers	Date 10-12-11
Lease Youngers	Well # 2	
Field Order # 5110	Station Pratt, Kansas	Casing 1 1/2" Drill Pipe
Type Job C.N.W. - Plug To Abandon	Formation	County Harper
		State Kansas
		Legal Description 2-315-6W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 1 1/2" Drill Pipe	Tubing Size 1 1/2" Drill Pipe	Shots/Ft		Acid 165 sacks	60/40 P <sub>2</sub> O <sub>5</sub>	RATE with 42 Gal	PRESS 15 Min	STP 1.43 CU.FT./SK
Depth	Depth	From	To	Rate 13.78 Lb./GAL	Max 6.92 Gal/sk			10 Min.
Volume	Volume	From	To		Min			15 Min.
Max Press 300 P.S.I.	Max Press	From	To		Avg			Annulus Pressure
Well Connection X-Hole	Annulus Vol.	From	To		HHP Used			Total Load
Plug Depth	Packer Depth	From	To	Flush Fresh Water	Gas Volume			

Customer Representative Cecil Farmer	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19903	19905
Driver Names Messick	Mattal	Young
19831	19862	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting
					1 <sup>st</sup> / Plug 1,000 Feet - 35 sacks cement
6:10	300	300		5	Start Pre-Flush
	<del>300</del>	300	15	5	Start mixing cement.
	<del>400</del>	100	24	5	Start Fresh Water Displacement.
6:17		-0-	31		Stop pumping.
					2 <sup>nd</sup> / Plug 650 Feet - 35 sacks Cement
6:32		225		5	Start Fresh water Pre-Flush.
		225	5	5	Start mixing cement.
		100	14	5	Start Fresh Water Displacement.
6:36		-0-	16		Stop pumping.
					3 <sup>rd</sup> / Plug 360 Feet - 35 sacks
6:47		175		5	Start mixing cement.
		175	9	5	Start Fresh Water Displacement.
6:50		-0-	10		Stop pumping.
					4 <sup>th</sup> / Plug 60 Feet - 25 sacks.
7:07		100		3	Start mixing cement.
7:10		-0-	6		Cement circulated to surface. Stop pumping.
		-0-	50-4	3	Plug Rat and Mouse Holes.
					Washup pump truck.
8:00					Job Complete.
					Thank You, Clarence, Mike, Steve

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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer White Pine Pet. Corp.	Lease No.	Date 10-6-11
Lease Youngers	Well # #12	
Field Order # 04463A	Station Pratt, H. KS	Casing 8 5/8"
		Depth 309
Type Job 8 5/8" surface	Formation Cnw	County Harper
		State Ks.
		Legal Description 2-31-6

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size	Shots/Ft 215	Acid SKS 60/40 Poz	RATE 20/0 gal	PRESS 3000	JSIP 1/4" C.F. @ 14.8	
Depth 309	Depth	From	To	Pre.Pad	Max	5 Min.	
Volume 18/2 BB	Volume	From	To	Pad	Min	10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg	15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used	Annulus Pressure	
Plug Depth 289	Packer Depth	From	To	Flush DISP H2O	Gas Volume	Total Load	

Customer Representative	Station Manager Scotty	Treater Allen
Service Units 28443 33708 20920 19832 21010		
Driver Names Allen Joe melson Jeff McCasky		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1015 AM - 10-5-11					ANKUC. Discuss Safety. Setup. Plan. Tub Rig Drill surface Hole @ 30'
300 AM 10-6-11					START 8 5/8 CASING. 23#
415					CASING @ 309 CIR w/ Rig.
430			4		MIX 215SKS 60/40 Poz 20/0 gal 3000 CC, 1/4" C.F. @ 14.8 gal
			46		Finish mix.
					Release 8 5/8" wooden Plug.
508			4		start Disp.
515			18 1/2	2	Plug down
					shut in @ well
					Release BACK TO TRK.
					wash up Equip.
					RACK up Equip.
600					Job complete
					CMT CIR TO PIT
					thanks
					Allen, Joe - McCasky