Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

API No. 15 - 007-21239 Spot Description: . SW NE NW SE Sec. 28 Twp. 31 S. R. 11 East West 2.289 Feet from North / South Line of Section 1.760\_\_\_ \_\_\_ Feet from 📝 East / West Line of Section Footages Calculated from Nearest Outside Section Corner: ☐ NE ☐ NW 🗸 SE 🗀 SW County: Barber Lease Name: Stephenson Well #: 2 SWD Date Well Completed: \_\_ The plugging proposal was approved on: 11/23/2009 (Date) by: Jerry Stapleton \_\_\_ (KCC District Agent's Name) Plugging Commenced: 11/30/2009 Plugging Completed: 12/2/2009

OPERATOR: License #: 3372 Name: \_\_\_\_\_ Dixon Energy Address 1: 8100 East 22nd St. N. Bldg. 600, Suite F Address 2: \_\_\_\_ City: Wichita \_\_ State: KS\_\_ Zip: <u>67226</u> + \_\_\_\_\_ Contact Person: Mike Dixon Phone: (316 ) 264-9632 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: D-26, 640 Gas Storage Permit #: \_\_\_ If not, is well log attached? Yes V No Is ACO-1 filed? ✓ Yes No Producing Formation(s): List All (If needed attach another sheet) \_\_ Depth to Top: <u>4068</u> \_\_\_ Bottom: <u>4230</u> T.D. <u>4447</u> \_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Setting Depth **Pulled Out** Content Casing 8 5/8 360 Surface None 4.1/2 4470 Production. 2600 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Bridge plug set at 4020', 2 sx cement with dump bailer, pull casing, run tubing to 1st 660', pump 10 sx gel, 50 sx 60/40 poz 4% gel, 2nd 390' 50 sx, 3rd 60' 20 sx RECEIVED 12/4 - Measured 18 down from surface, fill surface with 2 sx cement JAN 08 2010 **KCC WICHITA** Name: Clarke Corporation Address 2: P.O. Box 187 \_\_\_\_\_\_ State: Kansas \_\_\_\_\_ z<sub>ip:</sub> 67104 \_\_\_+ \_\_\_\_

Plugging Contractor License #: 5105 Address 1: 107 W. Fowler City: Medicine Lodge Phone: (620 ) 886-5665 Name of Party Responsible for Plugging Fees: Dixon Energy State of Kansas Employee of Operator or Operator on above-described well, Mark Morgenstern (Print Name) being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202