

ORIGINAL

OIL & GAS CONSERVATION DIVISION

JULIE 2005
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32085
Name: Vernon C. Thomas
Address 1: 17685 Edgerton rd
Address 2: _____
City: Edgerton State: KS Zip: 66021
Contact Person: Vernon C. Thomas
Phone: (913) 893-6544
CONTRACTOR: License # 8509
Name: Scott Evans
Wellsite Geologist: NA
Purchaser: _____

API No. 15 - 091-23564-00-00
Spot Description: SE NESESW Sec. 30 Twp. 14 S. R. 22 East West
850 Feet from North / South Line of Section
2885 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Johnson
Lease Name: Thomas Well #: I-1

Field Name: _____
Producing Formation: Bartlesville

Elevation: Ground: 1061 Kelly Bushing: 1061
Total Depth: 953' Plug Back Total Depth: 943.45

Amount of Surface Pipe Set and Cemented at: 72.5 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 943.45
feet depth to: 0 w/ 145 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

9/30/11 10/4/11 10/4/11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vernon C. Thomas
President 10-26-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 2 - Dig - 11/14/11

Operator Name: Vernon C. Thomas Lease Name: Thomas Well #: I-1
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>907'</td> <td>+154</td> </tr> </table>	Name	Top	Datum	Bartlesville	907'	+154
Name	Top	Datum					
Bartlesville	907'	+154					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875"	7"	20	72.5	Portland	30	NA
Production	5.625"	2.875"	6	943.45	50/50 poz	145	see ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	907'-912', 16 perms, 2" DML RTG	RECEIVED NOV 04 2011 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 244698

Invoice Date: 09/30/2011 Terms: 0/0/30,n/30 Page 1

MISCELLANEOUS ACCOUNTS
VERNON THOMAS
17685 EDGERTON RD
EDGERTON KS 66021
() -

THOMAS I-1
32904
SW 30 14 22 JO
09/30/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	30.00	10.4500	313.50
1118B	PREMIUM GEL / BENTONITE	52.00	.2000	10.40

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.00	100.00
368 CASING FOOTAGE	75.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
503 MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts:	323.90	Freight:	.00	Tax:	24.37	AR	1733.27
Labor:	.00	Misc:	.00	Total:	1733.27		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 32904
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-11	9999	Thomas F.1	SW 30	14	22	JD
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Edgerton			DRIVER			
KS			Edgerton Rd			
66021			Safety			
			Moat			
			Ken H			
			Arien			
			Keith D			
			KD			

JOB TYPE Surface HOLE SIZE 9 7/8 HOLE DEPTH 75 CASING SIZE & WEIGHT 7
 CASING DEPTH 75 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING yes
 DISPLACEMENT 3 DISPLACEMENT PSI 100 MIX PSI 100 RATE 5 bpm

REMARKS: Held crew meeting. Established rates. Mixed & pumped 30 sk 50/150 po2 plus 2% gel. Circulated cement. Displaced casing with clean water. Closed valve.

Evans Energy, Ken

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Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE		775.00
5406	25	MILEAGE		100.00
5402	75	casing footage		
5407	mi	70 miles		330.00
5502C	2	80 vac		180.00
1124	30 sk	50/150 po2		313.50
118B	52 th	gel		10.40
SALES TAX				24.37
ESTIMATED TOTAL				1733.27

244698

Revin 3737

AUTHORIZATION _____ TITLE Vernon Thomas DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

LS

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 244775

Invoice Date: 10/17/2011 Terms: 0/0/30,n/30

Page 1

MISCELLANEOUS ACCOUNTS
VERNON THOMAS
17685 EDGERTON RD
EDGERTON KS 66021
() -

THOMAS I-1
32912
SW 30 14 22 JO
10/04/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	145.00	10.4500	1515.25
1118B	PREMIUM GEL / BENTONITE	344.00	.2000	68.80
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Sublet Performed	Description	Total
9999-120	CASH DISCOUNT	-34.67
9999-120	CASH DISCOUNT	-28.80

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	943.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510 MIN. BULK DELIVERY	.50	330.00	165.00

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KCC WICHITA
PK# 3027
Thankyou
Suzanne AR

Parts:	1612.05	Freight:	.00	Tax:	121.31	AR	3109.81
Labor:	.00	Misc:	.00	Total:	3109.89		
Sublt:	-63.47	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32912

LOCATION Ottawa

FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-4-11	9999	Thomas I-1	SW 30	14	22	JD
CUSTOMER <u>Vernon Thomas</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>176 85 Edgerton Rd</u>			<u>516</u>	<u>Alan M</u>	<u>348</u>	<u>Scott M</u>
CITY STATE ZIP CODE <u>Edgerton KS 66021</u>			<u>369</u>	<u>Derek M</u>	<u>DM</u>	
JOB TYPE <u>long string</u> HOLE SIZE <u>5 7/8</u> HOLE DEPTH <u>933</u> CASING SIZE & WEIGHT <u>2 7/8</u>			<u>510</u>	<u>Fred M</u>	<u>FM</u>	
CASING DEPTH <u>943</u> DRILL PIPE _____ TUBING _____ OTHER _____			SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING <u>yes</u>			
DISPLACEMENT <u>5 1/2</u> DISPLACEMENT PSI <u>800</u> MIX PSI <u>20.0</u> RATE <u>5 bpm</u>			REMARKS: <u>Held crew meeting. Established rdt. Mixed & pumped 100# gel to flush hole followed by 50/150 pps plus 2% gel. Circulated cement. Flushed pump. Pumped plug to casing & D. wall held 800 PSI for 30 min MTT. Set float closed valve.</u>			

Taylor Herman ISCC
Evans Energy, Inc

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5400	30	MILEAGE		120.00
5402	943	casing footage		165.00
5407	1/2 min			180.00
5502C	2	80 gal		1515.25
1124	145 sk	50/150 pps		68.80
1118 B	344 #	gel		28.00
4422	1	2" plug		
<p>RECEIVED NOV 04 2011 KCC WICHITA</p> <p>3173.36 63.47 3109.89</p> <p>less 270</p> <p>244779</p>				

Revin 3737

AUTHORIZATION Vernon Thomas

SALES TAX 121.31
ESTIMATED TOTAL 3123.36

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.