

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 + _____
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co.Inc.
Wellsite Geologist: Harley Sayles
Purchaser: NCRA

API No. 15 - 057-20744 • 00 • 00
Spot Description: _____
NW NE SE SE Sec. 14 Twp. 27 S. R. 22 East West
1,166 Feet from North / South Line of Section
335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Linlor Well #: A-5
Field Name: Konda Southeast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Producing Formation: Mississippian
Elevation: Ground: 2407 Kelly Bushing: 2418'
Total Depth: 5170 Plug Back Total Depth: 5143
Amount of Surface Pipe Set and Cemented at: 415 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1421' Feet
If Alternate II completion, cement circulated from: 1421'
feet depth to: Surface w/ 120 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9/811 9/16/11 11/1/11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 15000 ppm Fluid volume: 120 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Foreman Date: 11/3/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 11/14/11

Operator Name: American Warrior Inc. Lease Name: Linlor Well #: A-5
 Sec. 14 Twp. 27 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Induction, Mico, Porosity and bond.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1448'</td> <td>+970</td> </tr> <tr> <td>B/Anhy</td> <td>1475'</td> <td>+943</td> </tr> <tr> <td>Heebner</td> <td>4179'</td> <td>-1761</td> </tr> <tr> <td>Lansing</td> <td>4308'</td> <td>-1890</td> </tr> <tr> <td>B/KC</td> <td>4694'</td> <td>-2276</td> </tr> <tr> <td>Cherokee</td> <td>4872'</td> <td>-2454</td> </tr> <tr> <td>Mississippian</td> <td>4980'</td> <td>-2562</td> </tr> </table>	Name	Top	Datum	Anhy	1448'	+970	B/Anhy	1475'	+943	Heebner	4179'	-1761	Lansing	4308'	-1890	B/KC	4694'	-2276	Cherokee	4872'	-2454	Mississippian	4980'	-2562
Name	Top	Datum																							
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Cherokee	4872'	-2454																							
Mississippian	4980'	-2562																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	23#	415'	Common	275	3%CC, 2%gel
Production	77/8	51/2	17#	5168'	EA-2	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
			<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED NOV 04 2011 KCC WICHITA </div>	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5023' to 5031'	250 gal, 15% MCA	5023

TUBING RECORD: Size: <u>23/8</u> Set At: <u>5143</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: <u>NA</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>14</u> Gas Mcf _____ Water Bbls. <u>38</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5023' to 5031'</u>
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ALLIED CEMENTING CO., LLC. 037387

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <i>9-8-11</i>	SEC. <i>14</i>	TWP. <i>37s</i>	RANGE <i>22w</i>	CALLED OUT	ON LOCATION	JOB START <i>10:00 AM</i>	JOB FINISH <i>10:30 AM</i>
LEASE <i>Dixie A</i>	WELL # <i>5</i>	LOCATION <i>Speargrille 10 south</i>			COUNTY <i>Ford</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)		<i>3000 1/2 south west into</i>					

CONTRACTOR *Duke #5*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D.

CASING SIZE *8 5/8* DEPTH *415*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 ft.*

PERFS.

DISPLACEMENT

OWNER *American Warrior*

CEMENT AMOUNT ORDERED *275 sks Class A*

3% ce 2% gel

COMMON	<i>275</i>	@	<i>16.25</i>	<i>4,468.⁷⁵</i>
POZMIX		@		
GEL	<i>5</i>	@	<i>21.25</i>	<i>106.25</i>
CHLORIDE	<i>10</i>	@	<i>58.20</i>	<i>582.00</i>
ASC		@		
<i>RECEIVED NOV 04 2011</i>				
HANDLING	<i>275</i>	@	<i>2.25</i>	<i>652.50</i>
MILEAGE	<i>275</i>	@	<i>7.11</i>	<i>194.00</i>
				TOTAL <i>7,723.⁵⁰</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Greg*

366 HELPER *Shane*

BULK TRUCK DRIVER *Doug*

DRIVER

REMARKS:

*Pipe on bottom, break circ with
rig mats - with 275 sks Class A
3% ce 2% gel - Displace with
25,48 bbls fresh water.
Cement did circulate
Rig down*

CHARGE TO: *American Warrior*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<i>415</i>			
PUMP TRUCK CHARGE			<i>1125.00</i>	
EXTRA FOOTAGE		@		
MILEAGE <i>HUM</i>	<i>120</i>	@	<i>7.00</i>	<i>840.00</i>
MANIFOLD		@		
<i>HUM</i>	<i>120</i>	@	<i>4.00</i>	<i>480.00</i>
				TOTAL <i>2445.00</i>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X KENNETH McGUIRE*

SIGNATURE *X Kenneth McGuire*

SALES TAX (If Any) _____

TOTAL CHARGES *10,168.⁵⁰*

DISCOUNT *70% 20% 3,650.⁷⁰*

IF PAID IN 30 DAYS

6,517.80

Thank You!



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
21065

PAGE 1 OF 2

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SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. A-5	LEASE LWLR	COUNTY/PARISH FORD	STATE Ks	CITY	DATE 9-18-11	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRIG #5	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRING	WELL PERMIT NO.	WELL LOCATION N/ Ford, Ks		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 110	70	ME		6.00	420.00
578		1			PUMP CHARGE	1	JOB	5168	FT	1500.00
221		1			LIQUID KCL	2	GN		25.00	50.00
281		1			MUDFLUSH	500	GN		1.25	625.00
402		1			CENTRALIZERS	10	EA	5 1/2"	70.00	700.00
403		1			CEMENT BASKETS	2	EA		250.00	500.00
404		1			PORT COLLAR TOPJT # 105	1	EA	1417	FT	2400.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA		250.00	250.00
407		1			INSECT FLOAT SHADE W/AUTO FILL	1	EA		350.00	350.00
419		1			ROTATING HEAD RETRY	1	JOB		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **9-18-11** TIME SIGNED **0100** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6995.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				"2	4952.63
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAYNE E WILSON** APPROVAL

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21065

CUSTOMER: AMERICAN WOODMO TWC
WELL: LINDA A-5
DATE: 9-18-11
PAGE 2 OF 2

LINE REFERENCE	QUANTITY	DESCRIPTION	UNIT	PRICE	AMOUNT
325	1	STANDARD CEMENT	175 SPS	13.50	2362.50
276	1	FLOCFE	50 LBS	2.00	100.00
283	1	SALT	900 LBS	0.20	180.00
284	1	CALSEAL	8 SPS	35.00	280.00
292	1	HALAS-322	125 LBS	7.75	968.75
290	1	D-ATR	2 GAL	35.00	70.00
581	1	SERVICE CHARGE			
583	1				
			TOTAL WEIGHT	18325	
			LOADED MILES	70	
			CUBIC FEET	175	2.00
			TON MILES	641.38	1.00
					4952.63

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JOB LOG

SWIFT Services, Inc.

DATE 9-18-11 PAGE NO.

CUSTOMER American Woodrow Inc. WELL NO. A-5 LEASE LTaylor JOB TYPE 5 1/2" LONGSTRAG TICKET NO. 21065

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							ON LOCATION
	0200							START 5 1/2" CASING IN WELL
								TD- 5170 SET = 5168
								TP- 5168 5 1/2" 17
								ST- 22'
								CENTRALIZERS - 1, 3, 5, 7, 9, 11, 13, 15, 17, 104
								CMT BEKIS - 8, 105
								PORT COLLAR = 1417 TOPUT # 105
	0510							DROP BALL - CIRCULATE ROTATE
	0615	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	0617	6	20		✓		450	PUMP 20 BBL KCL-FLUSH "
	0625		7-5					PLUG RH (30SKS) MH (20SKS)
	0630	4 1/2	30				3600	MIX CEMENT - 125 SKS EA-2 @ 15.4 PPG "
	0638							WASH OUT PUMP - LINES
	0638							RELEASE LATCH DOWN PLUG RECEIVED
	0640	7	0		✓			DISPLACE PLUG NOV 04 2011 "
		7	109				700	SHUT OFF ROTATING KCC WICHITA
	0700	6 1/2	119.4				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	0702						OK	RELEASE PSE - HELD
								WASH TRUCK
	0800							JOB COMPLETE

THANK YOU
WAYNE, JEFF D., LANE



CHARGE TO: American Warrior
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET N° 22214

PAGE 1 OF _____

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO. A-5 LEASE Linbr COUNTY/PARISH FORD STATE KS CITY FORD DATE 29 SEP 11 OWNER _____
 2. TICKET TYPE _____ CONTRACTOR _____ RIG NAME/NO. _____ SHIPPED 10/11 DELIVERED TO location ORDER NO. _____
 3. WELL TYPE _____ WELL CATEGORY SOUTHWEST JOB PURPOSE _____ WELL PERMIT NO. _____ WELL LOCATION _____
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS Development services + post collar

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	70	mi			6.00	420.00
576D		1			Pump Charge					1250.00	1250.00
300		1			Reg Acid	250	gal	15	%	1.40	350.00
305		1			STD cement	75	sk			13.50	1012.50
330		1			SMD cement	160	sk			16.50	2640.00
270		1			flocel	50	lb			2.00	100.00
286		1			halad	20	lb			7.50	150.00
290		1			D-AIR	3	gal			35.00	105.00
104		1			Post collar tool	1	ea			250.00	250.00
581		1			Service charge	235	sk			2.00	470.00
583		1			Drainage	2292	lb	804.02	TM	1.00	804.02

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7551	52
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ford TAX 7.95%	338.47
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7889.99

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR _____ APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 29 SEP 11 PAGE NO.

CUSTOMER American Warrior

WELL NO. A-5

LEASE Linbr

JOB TYPE Self squeeze 9 port collar

TICKET NO. 22214

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								755k STD - 250 gal NE-15%
								30/60 sls SMD w/ 1/4" floacle
								pack 5036' spot 4925' squeeze 2 3/4" 55"
								pipe 5030-36' port collar 1421'
	0840							on loc. 084 TRK 114'
	0855		20					spot 6 bbl acid + 14 H2O
		3				600		hole full (2 bbl circ to surface)
								pull 3 joints + subs to 4925'
	0915	2						start down hole
		2	1			1000		catch pressure
		2	8			1000		
	0925		10			400		Kickout 151P 400
								vacuum in 3 min
	0930						500	pressure backside to 500 psi
								close in
	0932	2				Ø	500	mix STD cement 15.6 PPG
		2	3			600		755k
		2	17			200		Kickout
	0940							on vacuum
								wash pump & line
	0945							Displace with fresh H2O
		2	7 1/2			600		catch pressure
		2	12			1800		
	0955	1 3/4	20 1/2			1300		Kickout
						1300		shut in tubing
								wash trip
	1120					1500	500	holding 1500 psi
						15		open to level - dried up
								released pressure
	1130	2 1/2	22			300		Reverse hole clean - no cement / log
	1145							pull tubing out of hole
								attach port collar tool
								Run in to 1421'
	1310					1000	1000	test to 1000 psi - hold
	1320							open port collar
	1324	3	8			300		injection rate

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JOB LOG

SWIFT Services, Inc.

DATE 29 SEP 11 PAGE NO. 2

CUSTOMER American Warrior WELL NO. A-5 LEASE Childer JOB TYPE Port squeeze & port collar TICKET NO. 22214

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330	3 1/2				300		mix sand cement @ 11.2 ppg fluid circulates to surface
		3 1/2	5			300		
	1350	3 1/2	6.7			450		cement to surface 120 sks mixed
	1357	3 1/2	4 1/2			500		Displacement w/ H ₂ O
	1355							close PORT collar
	1400							run 4 joints
	1405	3	15			200		Reverse hole clean 2 cement plugs
	1415							Wash truck
								pull tool
	1415							Back up
	1430							Job complete
								Thats Blow Line 3 DAVE

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Geological Report

**American Warrior Inc.
Linlor "A" #5
1166' FSL & 335' FEL
Sec. 14 T27s R22w
Ford County, Kansas**

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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Linor " A" #5
1166' FSL & 335' FEL
Sec. 14 T27s R22w
Ford County, Kansas
API # 15-057-20744-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: September 8, 2011

Completion Date: September 16, 2011

Elevation: 2407' Ground Level
2418' Kelly Bushing

Directions: Ford KS, North on Hwy 400 1.9 mi to Rodge Rd.
East on Ridge Rd 3.5 mi to 129 Rd. North on 129
Rd 2.4 mi. West and South into location.

Casing: 23# 8 5/8" surface casing set @ 415' with 300 sacks
Class A, 3% CC, 2% gel, Allied ticket #37387,17#
5 1/2" production casing set @ 5168' with 125
sacks EA-2, Swift ticket # 21605

Samples: 10' wet and dry, 4150' to RTD

Drilling Time: 4100' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity

Drillstem Tests: One, "Harley Davidson"

Problems: None

Remarks: None

Formation Tops

	American Warrior, Inc.
	Linlor "A" #5
	Sec. 14 T27s R22w
	1166' FSL & 335' FEL
Formation	
Anhydrite	1448', +970
Base	1475', +943
Heebner	4179', -1761
Lansing	4308', -1890
Stark	4614', -2196
BKc	4694', -2276
Cherokee	4872', -2454
Mississippian	4980', -2562
LTD	5174', -2756

Sample Zone Descriptions

Mississippian (5023', -2605): Covered in DST #1

Dolo- Tan, fine crystalline, good intercrystalline porosity, good show of free oil, fair gassy odor, complete saturation and stain, good yellow florescence, gas bubbles, bleeding oil, 95 units hotwire

Drill Stem Tests
Trilobite Testing Inc.
 "Harley Davidson"

DST #1

Mississippian

Interval (5019' – 5048') Anchor Length 29'

IHP	- 2612 #	
IFP	- 30" – BOB in 1 min	52-113 #
ISI	- 45" – no blow back	1015 #
FFP	- 60" – BOB in 4 min	111-166 #
FSIP	- 90" – weak surface blowback	984 #
FHP	- 2477#	
BHT	- 123°F	

Recovery: 2550' GIP
 214' SWCOM (40% Oil, 10% Water, 50% Mud)
 186' SMCW (90% W, 10% Mud)

Structural Comparison

	American Warrior, Inc. Linlor "A" #5 Sec. 14 T27s R22w 1166' FSL & 335' FEL		Donald C. Slawson Linlor "A" #1 Sec. 14 T27s R22w 2068' FSL & 330' FEL		Donald C. Slawson Linlor "A" #2 Sec. 14 T27s R22w 330' FSL & 330' FEL	
Formation						
Anhydrite	1448', +970		1444', +969	(+1)	1446', +969	(+1)
Base	1475', +943		1471', +942	(+1)	1472', +943	flat
Heebner	4179', -1761		4164', -1751	(-10)	4166', -1751	(-10)
Lansing	4308', -1890		4298', -1885	(-5)	4301', -1886	(-4)
Stark	4614', -2196		4600', -2187	(-9)	4609', -2194	(-2)
BKc	4694', -2276		4681', -2268	(-8)	4691', -2276	flat
Cherokee	4872', -2454		4856', -2443	(-11)	4868', -2453	(-1)
Mississippian	4980', -2562		4968', -2555	(-7)	4983', -2568	(+4)
TD	5174', -2756					

Summary

The location for the Linlor "A" #5 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. One drill stem test was conducted which was positive. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Linlor "A" #5 well.

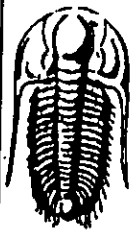
Recommended Perforations

Mississippian:	(5023' – 5031')	DST #1
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Perf and Squeeze:	(5035' – 5037')
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Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 P.O. Box 399 Garden City Ks. 67846
 ATTN: Harley S.

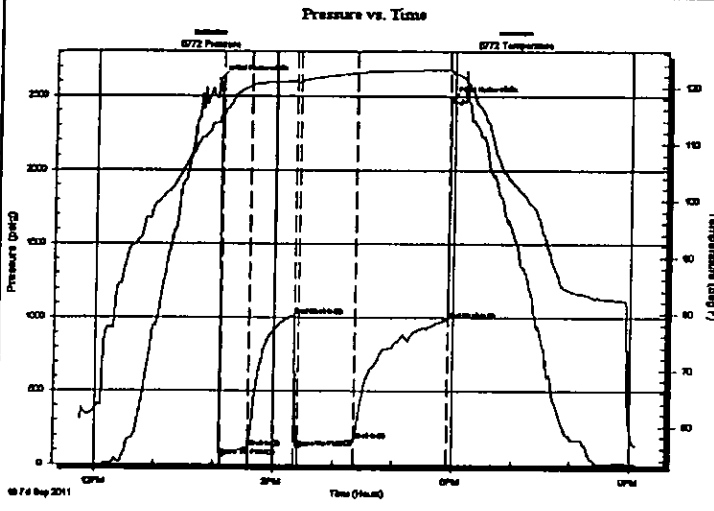
Linlor A #5
 14/27/22
 Job Ticket: 42286 DST#: 1
 Test Start: 2011.09.16 @ 11:45:00

GENERAL INFORMATION:

Formation: Miss
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 14:06:45
 Time Test Ended: 21:08:15
 Interval: 5019.00 ft (KB) To 5048.00 ft (KB) (TVD)
 Total Depth: 5048.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Harley Davidson
 Unit No: 33
 Reference Elevations: 2418.00 ft (KB)
 2407.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6772 Outside
 Press@RunDepth: 166.26 psig @ 5021.00 ft (KB)
 Start Date: 2011.09.16 End Date: 2011.09.16
 Start Time: 11:45:05 End Time: 21:08:15
 Capacity: 8000.00 psig
 Last Calib.: 2011.09.16
 Time On Btm: 2011.09.16 @ 14:02:30
 Time Off Btm: 2011.09.16 @ 17:56:15

TEST COMMENT: F- Strong blow BOB 1min NO GTS.
 IS- No blow back.
 FF- Strong blow BOB 4min, NO GTS.
 FS- Weak surface blow.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2612.08	114.10	Initial Hydro-static
5	52.43	114.64	Open To Flow (1)
33	112.60	120.28	Shut-in(1)
79	1014.78	121.04	End Shut-in(1)
82	110.70	120.98	Open To Flow (2)
139	166.26	122.46	Shut-in(2)
233	983.96	123.15	End Shut-in(2)
234	2477.07	123.10	Final Hydro-static

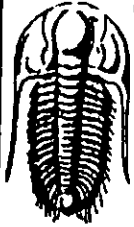
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Recovery

Length (ft)	Description	Volume (bbl)
0.00	2550' GP	0.00
214.00	10%w ater40%oil50%mud	1.05
186.00	10%mud 90%w ater trace of oil	1.51

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
P.O. Box 399 Garden City Ks. 67846

ATTN: Harley S.

Linlor A #5
14/27/22
Job Ticket: 42286 DST#: 1
Test Start: 2011.09.16 @ 11:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2550' GP	0.000
214.00	10%w ater40%oil50%mud	1.052
186.00	10%mud 90%w ater trace of oil	1.507

Total Length: 400.00 ft Total Volume: 2.559 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: CHL 14000

