

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 + _____
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co.Inc.
Wellsite Geologist: Harley Sayles
Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| 10/4/10 | 10/12/11 | 10/12/11 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 057-20749 - 0000

Spot Description: _____

SE SW NW NW Sec. 24 Twp. 27 S. R. 22 East West
1,044 Feet from North / South Line of Section
354 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ford

Lease Name: Herman Well #: 1-24

Field Name: Konda Southeast

Producing Formation: None

Elevation: Ground: 2407' Kelly Bushing: 2418'

Total Depth: 4000' Plug Back Total Depth: 4000'

Amount of Surface Pipe Set and Cemented at: 430' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: Foreman Date: 11/8/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: PJA Dg Date: 11/14/11

Operator Name: American Warrior Inc. Lease Name: Herman Well #: 1-24
 Sec. 24 Twp. 27 S. R. 22 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|------|-------|------|--------|-------|------|---------|-------|-------|------|------|-------|----------|-------|-------|---------------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Induction, Mico, Porosity | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1442'</td> <td>+976</td> </tr> <tr> <td>B/Anhy</td> <td>1468'</td> <td>+950</td> </tr> <tr> <td>Lansing</td> <td>4309'</td> <td>-1891</td> </tr> <tr> <td>B/KC</td> <td>4696</td> <td>-2278</td> </tr> <tr> <td>Cherokee</td> <td>4876'</td> <td>-2458</td> </tr> <tr> <td>Mississippian</td> <td>4980'</td> <td>-2566</td> </tr> </table> | Name | Top | Datum | Anhy | 1442' | +976 | B/Anhy | 1468' | +950 | Lansing | 4309' | -1891 | B/KC | 4696 | -2278 | Cherokee | 4876' | -2458 | Mississippian | 4980' | -2566 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Anhy | 1442' | +976 | | | | | | | | | | | | | | | | | | | | |
| B/Anhy | 1468' | +950 | | | | | | | | | | | | | | | | | | | | |
| Lansing | 4309' | -1891 | | | | | | | | | | | | | | | | | | | | |
| B/KC | 4696 | -2278 | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 4876' | -2458 | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4980' | -2566 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|---------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23# | 430' | Common | 60 | 3%CC, 2%gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | | |
|---|-----------|---------|---|---------------|--|--------------------|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: | <input type="checkbox"/> Yes <input type="checkbox"/> No | KCC WICHITA |
| Date of First, Resumed Production, SWD or ENHR. | | | Producing Method: | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | | | | | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

ALLIED CEMENTING CO., LLC. 037398

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS
10-14-11

| | | | | | | | |
|-------------------------|----------------|--------------------|----------------------------------|------------|--------------------|--------------------------|---------------------------|
| DATE <u>10-13-11</u> | SECS <u>24</u> | TWR <u>27s</u> | RANGE <u>2dw</u> | CALLED OUT | ON LOCATION | JOB START <u>1:15 AM</u> | JOB FINISH <u>2:05 AM</u> |
| LEASE <u>Herman</u> | | WELL.# <u>1-24</u> | LOCATION <u>Sperville KS 105</u> | | COUNTY <u>Ford</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | <u>3 East</u> | | | | |

CONTRACTOR Duke #5

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8 I.D. 3780

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER American Warrior

CEMENT AMOUNT ORDERED 250.38 60/40

4% gel 1/4 flo seal

| | | | | |
|-----------------|----------------------|---|--------------|-----------------|
| COMMON | <u>150</u> | @ | <u>16.25</u> | <u>2,437.50</u> |
| POZMIX | <u>100</u> | @ | <u>8.50</u> | <u>850.00</u> |
| GEL | <u>9</u> | @ | <u>21.25</u> | <u>191.25</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>flo seal</u> | <u>62</u> | @ | <u>2.70</u> | <u>167.40</u> |
| HANDLING | <u>242</u> | @ | <u>2.25</u> | <u>544.50</u> |
| MILEAGE | <u>262 x 60 x 11</u> | | | <u>1,729.20</u> |
| TOTAL | | | | <u>5,964.25</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Steve R

366 HELPER Steve K

BULK TRUCK # 341 DRIVER

BULK TRUCK # _____ DRIVER Doug

REMARKS:

Rig up

MIX 50 SKS @ 1450 ft.

MIX 50 SKS @ 690 ft.

MIX 50 SKS @ 460 ft.

MIX 20 SKS @ 60 ft.

MIX 50 SKS @ Rot hole

MIX 20 SKS @ Mousehole

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1250.00

EXTRA FOOTAGE @ _____

MILEAGE Hum 120 @ 7.00 840.00

MANIFOLD @ _____

LVM 120 @ 4.00 480.00

TOTAL 2,570.00

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

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TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X KENNETH McGUIRE

SIGNATURE X Kenneth McGUIRE

Thank You

SALES TAX (If Any) _____

TOTAL CHARGES 8,534.25

DISCOUNT 3,231.57 IF PAID IN 30 DAYS

5,303.28

Geological Report

American Warrior Inc.
Herman #1-24
1044' FNL & 354' FWL
Sec. 24 T27s R22w
Ford County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Herman #1-24
1044' FNL & 354' FWL
Sec. 24 T27s R22w
Ford County, Kansas
API # 15-057-20749-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: October 4, 2011

Completion Date: October 12, 2011

Elevation: 2407' Ground Level
2418' Kelly Bushing

Directions: Ford KS, North on Hwy 400 1.9 mi to Ridge Rd.
East on Ridge Rd 3.5 mi to 129 Rd. North on 129
Rd 1.8 mi. East into location

Casing: 23# 8 5/8" surface casing set @ 430 with 160 sacks
Class A, 3% CC, 2% gel, Allied ticket #37364,
plugged

Samples: 10' wet and dry, 4100' to RTD

Drilling Time: 4000' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity

Drillstem Tests: One, "Leal Cason"

Problems: Fire and Rig Mechanical Problems

Remarks: Logged after test to determine if upper porosity
break was worth straddle testing

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Formation Tops

| Formation | |
|---------------|--------------|
| Anhydrite | 1442', +976 |
| Base | 1468', +950 |
| Heebner | 4176', -1758 |
| Lansing | 4309', -1891 |
| Stark | 4614', -2196 |
| BKc | 4696', -2278 |
| Cherokee | 4876', -2458 |
| Mississippian | 4980', -2566 |
| LTD | 5174', -2756 |

American Warrior, Inc.

Herman #1-24

Sec. 24 T27s R22w

1044' FNL & 354' FWL

Sample Zone Descriptions

Mississippian (5023', -2605): Covered in DST #1

LS- Tan to cream, fine crystalline, fair to good intercrystalline porosity, fair show of free oil, very weak gassy odor, complete saturation and stain, yellow florescence, few gas bubbles, 10 units hotwire

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Drill Stem Tests
 Trilobite Testing Inc.
 "Leal Cason"

DST #1

Mississippian

Interval (5030' – 5041') Anchor Length 11'

| | | |
|------|-------------------------------|----------|
| IHP | - 2628 # | |
| IFP | - 30" – BOB 5 min | 27-94 # |
| ISI | - 45" – Blow back built to 2" | 1233 # |
| FFP | - 60" – BOB 4 min | 98-152 # |
| FSIP | - 90" – Blow back built to 1" | 1201 # |
| FHP | - 2469# | |
| BHT | - 126°F | |

Recovery: 2711' GIP

97' GOWCM (10% Gas, 10% Oil, 30% Water, 50% Mud)

62' OMCW (5% Oil, 81% Water, 14% Mud)

179' W

Structural Comparison

| | American Warrior, Inc. | | TXO Production Corp. | | Texas Energies, Inc. | |
|------------------|---------------------------------|--|--------------------------------|------|---------------------------------|-------|
| | Herman #1-24 | | Herman #3 | | Herman #1-24 | |
| | Sec. 24 T27s R22w | | Sec. 23 T27s R22w | | Sec. 24 T27s R22w | |
| Formation | 1044' FNL & 354' FWL | | 330' FNL & 330' FEL | | 660' FNL & 1980' FWL | |
| Anhydrite | 1442', +976 | | 1448', +970 | (+6) | 1439', +981 | (-5) |
| Base | 1468', +950 | | 1475', +943 | (+7) | N/A | N/A |
| Heebner | 4176', -1758 | | 4181', -1763 | (+5) | 4168', -1748 | (-10) |
| Lansing | 4309', -1891 | | 4313', -1892 | (+1) | 4299', -1879 | (-12) |
| Stark | 4614', -2196 | | 4620', -2199 | (+3) | 4602', -2182 | (-14) |
| BKc | 4696', -2278 | | 4702', -2281 | (+3) | 4684', -2264 | (-14) |
| Cherokee | 4876', -2458 | | 4879', -2458 | flat | 4862', -2442 | (-16) |
| Mississippian | 4980', -2566 | | 4987', -2566 | flat | 4975', -2555 | (-11) |
| LTD | 5174', -2756 | | | | | |

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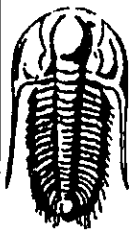
Summary

The location for the Herman #1-24 well was found via 3-D seismic survey. The new well ran structurally slightly lower than expected via the survey. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to drill plug and abandon the Herman #1-24 well.

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.

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**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior inc
Po Box 399
Garden City Ks 67846
ATTN: Harley Sayles

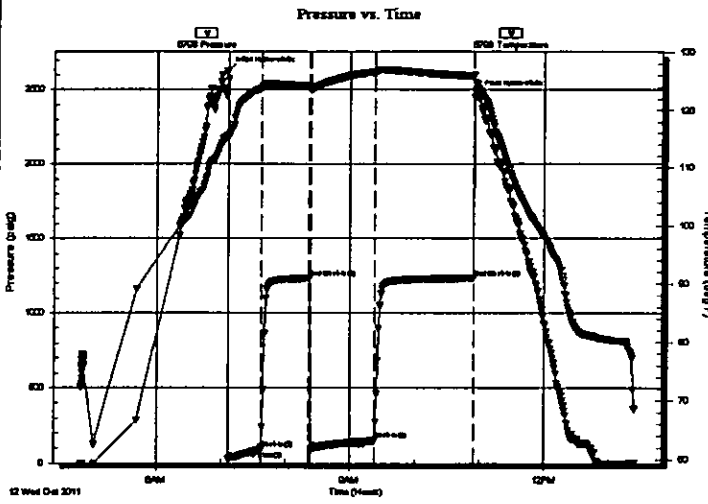
24-27s-22w Ford
Herman 1-24
Job Ticket: 43995 DST#:1
Test Start: 2011.10.12 @ 04:49:26

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **07:06:41**
Time Test Ended: **13:23:56**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Leal Cason**
Unit No: **45**
Interval: **5030.00 ft (KB) To 5041.00 ft (KB) (TVD)**
Reference Elevations: **2418.00 ft (KB)**
Total Depth: **5041.00 ft (KB) (TVD)**
2407.00 ft (CF)
Hole Diameter: **7.88 inches** Hole Condition: **Good**
KB to GR/CF: **11.00 ft**

Serial #: **6798** Inside
Press@RunDepth: **152.49 psig @ 5031.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.10.12** End Date: **2011.10.12** Last Calib.: **2011.10.12**
Start Time: **04:49:27** End Time: **13:23:56** Time On Btm: **2011.10.12 @ 07:05:11**
Time Off Btm: **2011.10.12 @ 10:56:56**

TEST COMMENT: **F: Strong Blow , BOB in 3 minutes**
IS: Blow back Built to 2 inches
FF: Strong Blow , BOB in 4 minutes
FSt: Blow back Built To 1 inch

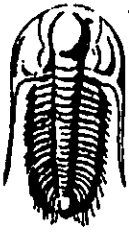


| PRESSURE SUMMARY | | | |
|------------------|-----------------|--------------|----------------------|
| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
| 0 | 2628.36 | 115.56 | Initial Hydro-static |
| 2 | 27.38 | 115.41 | Open To Flow (1) |
| 32 | 93.59 | 123.86 | Shut-In(1) |
| 77 | 1233.08 | 124.13 | End Shut-In(1) |
| 79 | 97.98 | 123.51 | Open To Flow (2) |
| 138 | 152.49 | 126.55 | Shut-In(2) |
| 230 | 1233.15 | 125.90 | End Shut-In(2) |
| 232 | 2469.02 | 124.46 | Final Hydro-static |

| Recovery | | |
|-------------|---------------------------|--------------|
| Length (ft) | Description | Volume (bbl) |
| 0.00 | 2711 GP | 0.00 |
| 179.00 | Water | 0.88 |
| 62.00 | OMCW 5%O 14%M 81%W | 0.30 |
| 97.00 | GOWCM 10%G 10%O 30%W 50%M | 0.80 |
| | | |
| | | |

| Gas Rates | | | |
|-----------|----------------|-----------------|------------------|
| | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
| | | | |

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc

24-27s-22w Ford

Po Box 399
Garden City Ks 67846

Herman 1-24

Job Ticket: 43995

DST#: 1

ATTN: Harley Sayles

Test Start: 2011.10.12 @ 04:49:26

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 54.00 lb/gal

Cushion Length:

ft

Water Salinity:

70000 ppm

Viscosity: 9.40 sec/qt

Cushion Volume:

bbf

Water Loss: 11.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9100.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

| Length ft | Description | Volume bbf |
|--------------|---------------------------|---------------|
| 0.00 | 2711 GP | 0.000 |
| 179.00 | Water | 0.880 |
| 62.00 | OMCW 5%O 14%M 81%W | 0.305 |
| 97.00 | GOWCM 10%G 10%O 30%W 50%M | 0.796 |

Total Length: 338.00 ft Total Volume: 1.981 bbf

Num Fluid Samples: 0

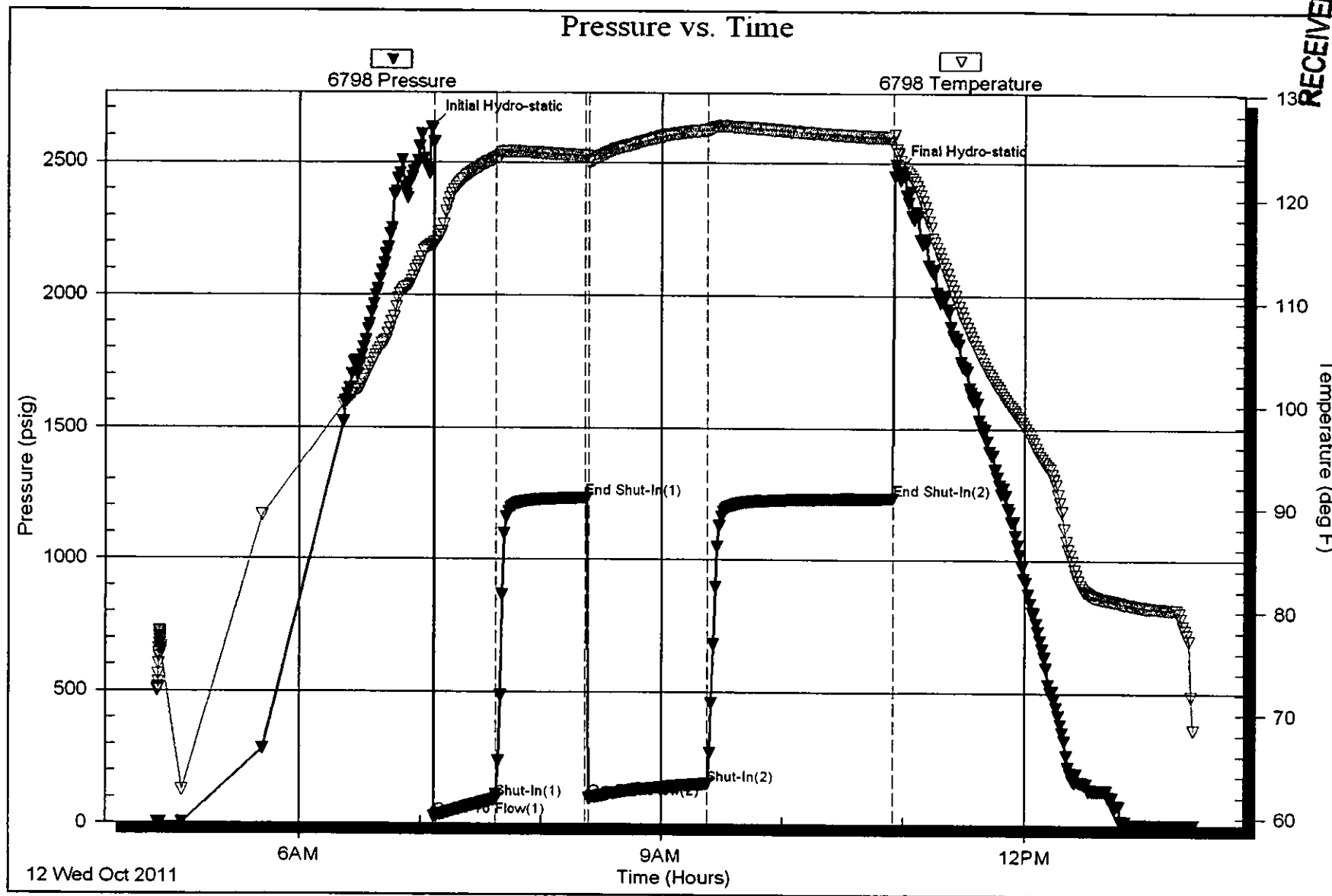
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .19 @ 70 degrees



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