

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES LLC

API No. 15 - 001-30239-0000
Spot Description: _____
NW SW NW NW Sec. 15 Twp. 24 S. R. 18 East West
825 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ALLEN
Lease Name: MOLINE Well #: MF1
Field Name: IOLA
Producing Formation: BARTLESVILLE
Elevation: Ground: 958 Kelly Bushing: _____
Total Depth: 985 Plug Back Total Depth: 978
Amount of Surface Pipe Set and Cemented at: 20.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 985'
feet depth to: SURFACE w/ 95

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/17/2011 8/22/2011 10/10/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____
Dewatering method used: NO FLUID PUSHED PIT IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shirley Stotter
Title: PRODUCTION CLERK Date: 10/24/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 11/14/11

Operator Name: COLT ENERGY, INC Lease Name: MOLINE Well #: MF1
 Sec. 15 Twp. 24 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/SIDEWALL NEUTRON LOGG, DUAL INDUCTION LL3/GRLOG, GAMMA RAY/NEUTRON/CCL, GAMMA RAY/CEMENT BOND/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	28	20.4'	PORTLAND	18	
PRODUCTION	6 3/4	4 1/2	10 1/2	978'	THICK SET	95	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	857-864'	75GAL 15% HCL	857-864'
		1700# 12/20 SAND	
		300# 20/40 SAND	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 10/11/11

Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. <u>3.5</u>	Gas Mcf	Water Bbls. <u>1.2</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 31517
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-001-30239

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-11	1828	Alma #1 MF1	15	24s	18E	Allen

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy	520	Allen B.		
	479	Joey		
	452-7-63	Jim		

CITY	STATE	ZIP CODE
Tola	Ks	

JOB TYPE C/S 0 HOLE SIZE 6 3/4" HOLE DEPTH 985' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 976' DRILL PIPE _____ TUBING _____ OTHER DB70 922'
 SLURRY WEIGHT 13.9" SLURRY VOL 30 Bbl WATER gal/sk 9.0 CEMENT LEFT IN CASING 4' 55"
 DISPLACEMENT 15 1/2 BWs DISPLACEMENT PSI 800 PSI 1200 Bump plug RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 10 Bbl salt water ahead. Pump 4 sks gel-flush, 20 Bbl metasilicate pre-flush, 8 Bbl dye water. Mixed 95 sks thickset cement w/ 8" Kal-seal /sk @ 13.4"/gal. Washout pump + lines, release plug. Displace w/ 15 1/2 Bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1200 PSI. release pressure, flush + plug held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Log done

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1126A	95 sks	thickset cement	18.30	1738.50
1110A	200"	8" Kal-seal /sk	.44	334.40
1118B	200"	gel-flush	.20	40.00
1102	80"	Cacl	.70	56.00
1111A	100"	metasilicate pre-flush	1.90	190.00
5402	5.2	ten mileage bulk/trk	m/c	330.00
5501C	4 hrs	water transport	112.00/	448.00
1123	5000 gals	city water	15.60/1000	78.00
4404	1	4 1/2" top rubber plug	45.00	45.00
1103	200"	caustic soda	1.52	304.00
1121	300"	soda ash	.80	240.00
			subtotal	4938.90
			SALES TAX	228.41
			ESTIMATED TOTAL	5167.31

7.5690

Revin 3737

AUTHORIZATION R.P. Allen

TITLE 243191

DATE 8/23/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

DRILLERS LOG

API NO: 15 - 001 - 30239 - 00 - 00
 OPERATOR: COLT ENERGY, INC
 ADDRESS: P.O. BOX 388, IOLA, KS 66749
 WELL #: MF - 1 LEASE NAME: MOLINE

S. 15	T. 24	R. 18	E.	
LOCATION: <u>NW SW NW NW</u>				
COUNTY: <u>ALLEN</u>				
ELEV. GR.: _____				
DF: <u>957</u>			KB: _____	

FOOTAGE LOCATION: 825 FEET FROM (N) (S) LINE 165 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK
 SPUD DATE: 8/17/2011 TOTAL DEPTH: 985 P.B.T.D. _____
 DATE COMPLETED: 8/22/2011 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (In O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 ¼	8 5/8	28	20.40	I	18	SERVICE COMPANY
PRODUCTION:	6 3/4	4.5	9.5	976	OWC	111	SERVICE COMPANY

WELL LOG

CORES: #1 - 865 - 885
#2 - 885 - 904

RAN: _____

RECOVERED: _____
 ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	6
GRAVEL	6	15
SHALE	15	26
LIME	26	39
SHALE	39	41
LIME	41	70
SHALE	70	71
LIME	71	73
SHALE	73	74
LIME	74	75
SHALE	75	109
LIME	109	111
SHALE	111	156
LIME	156	247
SHALE	247	252
LIME	252	258
SHALE	258	259
LIME	259	267
SHALE	267	271
LIME	271	275
SHALE	275	466
LIME	466	469
SHALE	469	470
LIME	470	476
SAND & SHALE	476	508
LIME	508	511
SAND & SHALE	511	542
LIME	542	544
SAND & SHALE	544	552
LIME	552	574
SHALE	574	591
LIME	591	620
SAND & SHALE	620	630
LIME	630	631
SAND & SHALE	631	777
LIME	777	778
SHALE	778	843
LIME	843	844
SHALE	844	855
HARD SAND	855	857

FORMATION	TOP	BOTTOM
SAND & SHALE	857	860
OIL SAND	860	893
SAND	893	985 T.D.

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