KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

OPERATOR: License # 5150	API No. 15 - 001-30239-0000
Name: COLT ENERGY, INC	Spot Description:
Address 1: P O BOX 388	NW_SW_NW_NW Sec. 15 Twp. 24 S. R. 18 ▼ East West
Address 2: 1112 RHODE ISLAND RD	825 Feet from ✓ North / □ South Line of Section
City: IOLA State: KS Zip: 66749 + 0388	Feet from East / 🗹 West Line of Section
Contact Person: _ DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	□ NE ☑NW □ SE □SW
CONTRACTOR: License # _5989	County: ALLEN
Name: FINNEY DRILLING COMPANY	Lease Name: MOLINE Well #: MF1
Wellsite Geologist: REX ASHLOCK	Field Name: IOLA
Purchaser: COFFEYVILLE RESOURCES LLC	Producing Formation: BARTLESVILLE
Designate Type of Completion:	Elevation: Ground: 958 Kelly Bushing:
✓ New Well	Total Depth: 985 Plug Back Total Depth: 978
✓ oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 20.4 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 985
Cathodic Other (Core, Expl., etc.):	feet depth to: SURFACE w/ 95 RECEIVED
If Workover/Re-entry: Old Well Info as follows:	
Operator;	Drilling Fluid Management Plan
Well Name:	
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) Chloride content:ppm Fluid volume:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD☐ Conv. to GSW	Dewatering method used: NO FLUID PUSHED PIT IN
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
8/17/2011 8/22/2011 10/10/11	
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or c of side two of this form will be held confidential for a period of 12 months if rec	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST with all temporarily abandoned wells.
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and	regu-
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	u widi —
A	Confidential Release Date:

Title: PRODUCTION CLERK

Wireline Log Received
Geologist Report Received

UIC Distribution

Operator Name: <u>CO</u>	<u>LT ENERGY.</u>	INC	Lease	Name: _	MOLINE		Well #: MF	-1	
Sec. <u>15</u> Twp. <u>24</u>	s. r. <u>18</u>	✓ East We	st Count	y: ALL	EN				
INSTRUCTIONS: Shottime tool open and clo recovery, and flow rate line Logs surveyed. At	sed, flowing and shu is if gas to surface to	it-in pressures, whest, along with final	ether shut-in pre	ssure read	ched static level,	hydrostatic press	ures, bottom h	ole temp	erature, fluid
Orill Stem Tests Taken (Attach Additional S		Yes 🗸	No	V L	og Formatio	n (Top), Depth and			Sample
Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		No No	Name Top Datum DRILLERS LOG ATTACHED			Datum			
List All E. Logs Run: HIGH RESOLUTION LOGG,DUAL INDUCT GAMMA RAY/CEMEN	ION LL3/GRLOG, G								
		_	ASING RECORD		_	lon ate			
Purpose of String	Size Hole Orilled	Size Casing Set (In O.D.) We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
SURFACE	12 1/4	8 5/8	28		20.4'	PORTLAND	18		
PRODUCTION	6 3/4	4 1/2	10 1/2		978'	THICK SET	95	<u> </u>	
	-	ADDI	TIONAL CEMENT	ING / SQL	JEEZE RECORD		<u>i</u>	REC	FIVED
Purpose:	Depth Top Bottom	Type of Ceme	ent #Sack	ks Used		Type and P	ercent Additives	OCT	ZEIVED 3,1-2011 VICHITA
Plug Off Zone							K	CCW	VICHITA
Shots Per Foot		ION RECORD - Brid Footage of Each Inte		9		cture, Shot, Cement mount and Kind of Ma		d	Depth
2	857-864'				75GAL 15% HCL 8				857-864'
					1700# 12/20 SAND				
					300# 20/-	40 SAND			
TUBING RECORD:	Size:	Set At:	Packer	At:	Liner Run:	Yes No			
Date of First, Resumed 10/11/11	Production, SWD or El	· · · · · ·	cing Method: wing	ing	Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil 3.5	Bbls. Ga	as Mcf	War	ter 8 1.2	ibls. C	Sas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS; Used on Lease	Open Ho	METHOD (y Comp. 🔲 Co	mmingled mit ACO-4)	PRODUCTI	ON INTER	RVAL:





TICKET NUMBER_ LOCATION EUICKA FOREMAN RICK Ledford

PO Box 884, Chanute, KS 66720 4 0040 -- 000 467 9676

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER WELL NAME & NUMBER SECTION TOWNSHIP RANGE CO. R-23-11 1828 Name AFFT 11 F1 15 245 186 Alle CUSTOMER CUSTOMER COLT Energy MAILING ADDRESS P.O. Box 388 CITY STATE ZIP CODE LSS TATE ZIP CODE LSS TATE ZIP CODE LSS TOBERY HOLE DEPTH 785' CASING SIZE & WEIGHT 476'' CASING DEPTH 976' DRILL PIPE TUBING OTHER 9870 922 SLURRY WEIGHT 13** SLURRY VOL 30 BM WATER gal/sk 9.0 CEMENT LEFT IN CASING V'SS DISPLACEMENT 151/2 AND DISPLACEMENT PSI 900 PSI /200 Boxp play RATE REMARKS: Safety meeting - Ris in the 16th of the continual play and the short of the continual play to the play to the continual play to the continual play to the play to the continual play to the continual play to the play to the continual play to the continual play to the continual play to the play to the continual play t		or 800-467-8676			CEMEN	T API	\$ 15-001-	30239	
CUSTOMER COLT Energy MAILING ADDRESS P.C. Box 388 CITY Tolq KS JOB TYPE 4/3 O HOLE SIZE 63/4" HOLE DEPTH 785' CASING SIZE & WEIGHT 4/2" CASING DEPTH 976' DRILL PIPE TUBING OTHER P810 922 SLURRY WEIGHT 13.4" SLURRY VOL 30 Bb. WATER gal/sk 9.0 CEMENT LEFT IN CASING 8'55 DISPLACEMENT 15/2 Bb. DISPLACEMENT PSI 700 ME PSI 1200 Boxp plus RATE REMARKS: Safety meeting - Rig pto 4/6" Casing. Bleak cuculation 4.1 10 Bb. 3044 ahood. Rupp 4 5/5 34-Flush, 20 Bb. metasilizate perflush, 8 Bb. dye water. A 95 sws thickest censt 4/8" Kol-Scal /sk & 13.4"/gal. Washart map 4 /ms. Cele plus. Orspher 4/15/2 Bb. Shiftsh water. Final purp pessare. 800 PST. Bup plus to pit. Job capata. Legal and solve and				L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK # DRIVER TRUCK # DR	8-23-11	1828	Mohre	MET M	F1		245	18E	Allen
TRUCK# DRIVER TRUCK# DRIVER TOTAL					ĺ	和政权的证	但,計論認利問題	中,理學的概念	生物特殊
AMILING ADDRESS P.O. Box 388 STATE STATE STATE JOB TYPE L/S O HOLE SIZE (3/4" HOLE DEPTH 785' CASING SIZE & WEIGHT 4/2" OTHER PS. 70 SLURRY WEIGHT 13.7" SLURRY VOL 30 BM WATER Gallsk 9.0 CEMENT LEFT IN CASING Y'SD DISPLACEMENT /51/2 BMs DISPLACEMENT PSI 700 ME PSI /200 Box plus RATE REMARKS: Safety meeting - Rig up to 41/4" Ahad. Rup 4 sts gel-Flush, 20 BM Ahad. Rup 4 sts gel-Flush, 20 BM PSI /200 Box plus BLORY CUCLLETION L./ 10 BM 3H Ahad. Rup 4 sts gel-Flush, 20 BM PSI /201 Bx PSI /201 Weshort pup that of the plus PSI /201 Bx PSI /201 Weshort pup that of the plus PSI /201 Bx PSI /201 Weshort pup that of the plus PSI /201 Bx PSI /201 Weshort pup that of the plus PSI /201 Bx PSI /201 Bx PSI /201 Weshort pup that pup PSI /201 Bx PSI	(alt Ener	~ V		_	TRUCK #	DRIVER	TRUCK#	DRIVER
Tolq KS Tolq KS HOLE SIZE (3/4" HOLE DEPTH 785' CASING SIZE & WEIGHT 4/2" CASING DEPTH 976' DRILL PIPE TUBING OTHER 0870 972 CASING DEPTH 976' SLURRY VOL 30 BAI WATER gal/sk 9.0 CEMENT LEFT IN CASING y'SJ DISPLACEMENT /5/2 Abj DISPLACEMENT PSI 700 MM PSI /200 Bonp plus RATE REMARKS: Safety meeting - Rig p to 4/2" Casing. Bleak Cuculation L./ 10 Bbl 34+ ahead. Pupp 4 5/2 gel-Flush, 20 Bbl metasilirate re-flush, 8 Bbl dye wekt. A 95 sws thickest cement L/8" Kal-scal /sk @ /3.4"/gel. weshert pup t /ks, relating. PSI, Cebane pressure flust + plus Neld. Consol cement returns to surface = 8 Bbl Slury to git. Job capata. (np dans)	ALING ADDR	ESS			1	520	Aller B.		
Tolq Ks Tolq Ks Hole Depth 976' Casing Depth 976' Drill PIPE SLURRY WEIGHT 13." SLURRY VOL 30 Bb1 WATER gal/sk 9.0 CEMENT LEFT in CASING V'SJ DISPLACEMENT 15 1/2 Bb1 DISPLACEMENT PSI 700 ME PSI 1200 Bonp plus RATE REMARKS: Safety meeting - Rig of to 41/6" Casing. Bleak Circulation w/ 10 Bb1 34/4 Ahad. Punp 4 s/s gel-flush, 20 Bb1 metastlicate ac.flush, 8 Bb1 dye wekt. A 25 sns thicket cement w/ 8" Kol-scal /sk 8 /3.4"/gel. weshard punp that a classificate ac.flush Bb1 dye wekt. A Plus Displace w/ 15/2 Bb1 fixeh water final punp acsare 800 PSI. Bnp plus to plus 15.5. (classe acsare flust + plus held. Coad cement returns to surface 8 Bb) slury to pit. Job caplet. Cm dans	(2	0. Box 3	88			479	Joey		
Tolq KS IOB TYPE L/S O HOLE SIZE 63/4" HOLE DEPTH 985' CASING SIZE & WEIGHT 4/2" TUBING OTHER 05.70 972 SLURRY WEIGHT 13.4" SLURRY VOL 30 Bb1 WATER gal/sk 9.0 CEMENT LEFT IN CASING 1/35 DISPLACEMENT 15 1/2 Bb1s DISPLACEMENT PSI 900 ME PSI 1200 Bong plus RATE REMARKS: Safety meeting - Rig up to 4/6" Casing. Bleak cuculation L./ 10 Bb1 304 ahead. Punp 4 51/2 gel-flush, 20 Bb1 metablicate ac flush 8 Bb1 dye water. A 95 SNS thicket cennt L/8" Kol-Scal /SN 8 /3.4"/gel. weshed map 4 /102, relating. PSJ. (clone pressure flust + plus held. Coad cenant returns to surface = 8 Bb1 Slury to git. Job complete. Ly dans	XTY Y		STATE	ZIP CODE	7	452-7-63	Jim		
DIB TYPE L/S O HOLE SIZE (3/4" HOLE DEPTH 985' CASING SIZE & WEIGHT 4/2" CASING DEPTH 976' DRILL PIPE TUBING OTHER 0870 972 SLURRY WEIGHT 13.4" SLURRY VOL 30 BB1 WATER gal/sk 9.0 CEMENT LEFT IN CASING 1/55 DISPLACEMENT 1/5 1/2 BB1 DISPLACEMENT PSI 900 ME PSI 1/200 Bonp plus RATE REMARKS: Safety meeting - Rig p to 41/2" Casing. B (Pak Cuculation L.) 10 BB1 344 ahad. Pupp 4 sls gel-flush, 20 BB1 metasilisete acreflush, 8 BB1 dye water. A 95 sns thicest cement L/8" Kal-scal /sk @ 13.4"/gel. washart pup that a plus. Displace L/15/2 BB1 Fresh water. Final purp pessure 800 PSI. Brop plus to PSI. Celome pressure flust + plus held. Coad cement returns to surface = 8 BB1 Slury to pit. Job camplet. List dans	I	la	KS					<u> </u>	<u></u>
CASING DEPTH 976' DRILL PIPE TUBING OTHER 0870 972 SLURRY WEIGHT 13.9" SLURRY VOL 30 Bb1 WATER gal/sk 9,0 CEMENT LEFT IN CASING 1/55 DISPLACEMENT 151/2 Bb13 DISPLACEMENT PSI 700 ME PSI 1200 Bong plus RATE REMARKS: Safety meeting - Rig up to 41/6" Casing. Bleak Circulation w/ 10 Bb1 344 ahead. Rup 4 sks gel-flush, 20 Bb1 metasilinate re-flush, 8 Bb1 dye water. A 95 sus thicket cement w/ 8" Kol-scol /sk @ 13.4"/gel. washart pup thes, relating to 10.5% Bb1 firsh water. Final purp pressure 800 PSI. Bup plus to 155. Celeme pressure flust to plus held. Cond cement returns to surface = 8 Bb1 Slury to 15 Job capate. Ling dans			·	63/4"	_ _ HOLE DEPTI	985'	CASING SIZE & V	VEIGHT <u>41/2</u>	
SLURRY WEIGHT 13.9 SLURRY VOL 30 BM WATER gal/sk 9.0 CEMENT LEFT In CASING 4'SJ DISPLACEMENT 151/2 BN3 DISPLACEMENT PSI 800 MM PSI 1200 Bomp plus RATE REMARKS: Safety meeting - Rig up to 41/6" Casing. Bleak cuculation w/ 10 BN 30H ahead. Rupp 4 sks gel-flush, 20 BN metasilizate perflush, 8 BN dye water. A 95 sns thicest cement w/ 8" Kal-scal /sn e /3.4"/gel. washart pup that, relating. Displace w/ 151/2 BN fixsh water. Final purp passare. 800 PSI. Bmp plus to plus. Celeme passare flust + plus held. Good cement returns to surface = 8 BN Slury to pit. Job camplet. Ly dans			DRILL PIPE						
REMARKS: Safety meeting - Rig ip to 41/6" casing. Bleak circulation in/ 10 Bbl 244 ahead. Pump 4 sks get-flush, 20 Bbl metasilizate pre-flush, 8 Bbl dye water. A 95 sus thiceset cement in/ 8th Kot-scal /sk @ /3.4th/gol. washart pump these, rela- plug. Displace in/ 15/2 Bbl fresh water. Final pump passure 800 PSI. Bump plug to PSI. celeme pressure, flust + plug held. Good cement returns to surface = 8 Bbl slucy to pit. Job complete. Lip dam			SLURRY VOL	30 BN	WATER gal/s	ık <u>9,0</u>	CEMENT LEFT In	CASING_ <u>#</u>	<u>55</u>
ahood. Pump 4 sts get-flush, 20 Bb) metasilirate per-flush, 8 Bb) dye works. A 95 sus thicket count ~/ 8th Kat-scal /sk @ /3.4th/gal. washout pump thes, relaping. Displace ~/ 15/2 Bb) fresh water. Final pump pressure. 800 PSI. Bump plus to PSI. (eleme pressure, flust + plus hald. Good count returns to surface = 8 Bb) sluing to pit. Job complete. Ly dam	DISPLACEMEN	T/51/2 ANS	DISPLACEMEN	NT PSI_ <i>3700</i>	MEK PSI_ <u>/2</u>	22 Bong plus	RATE		
ahead. Pump 4 sks get-flush, 20 Bb) metasilirate per-flush, 8 Bb) dye works. A 95 sus thicket cennt w/8th Kat-scal /sk @ /3.4th/get. washart pump thes, released. Displace w/ 15/2 Bb) fresh water. Final pump pressure. 800 PSI. Bump plus to PSI. Celane pressure, flust + plus held. Good cenant returns to surface = 8 Bb) shury to pit. Job complete. Ly dam	REMARKS: 5	afety meet	ing - Rig	p to 41/2	" C45/03 ·	BIEGK C	11 culotion L	10 BN	_39H Water_
95 sus thicest count ~/ 8th Kol-Scal /sk @ /3.4th/gol. weshort pump thes, release plug. Displace ~/ 15/2 and fresh water. Final pump pressure 800 PSI. Bump plug to PSI. (close pressure floot + plug held. Good cornert returns to surface = 8 as) sluing to pit. Job complete. La dans	ahead.	4 5 KS	gel-flush	, 20 BN	metasili	rete perflu	34, 8 BH	<u>dye wek</u>	y. A liked
PSI. reliane pressure flood + plus held. Good coment returns to surface = 8 00) Sluing to pit. Job complete. La dans	95 SMS	thicket c	ennt u/	8th Kol-See	1 /3x @	/3.44/90	l. weshout,	oup + /des	relense
PSI. reliane pressure flood + plus held. Good coment returns to surface = 8 00) Sluing to pit. Job complete. La dans	alua.	Osoba w	15% B	, fresh we	ter Final	pump acssm	e 800 PSI.	بىلم مودى ،	to 1200
pit. Job carphet. La dans	PSZ. Cel	ene presure	flood + a	lug held.	Good se	not return	s to surface	= 8 Bbl S/	ury 60
··- Tran Yu'	pit. J	ob carplet.	La dan						
·· Than Yu'		<u> </u>					<u> </u>		
[PW]K 700		<u> </u>		7	Frank You				

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES	or PRODUCT	UNIT PRICE	TOTAL
5%1	/	PUMP CHARGE		975.00	975.00
5406	40	MILEAGE		4.00	160.00
11264	95 585	thicused coment		18.30	1738.50
IIIeA	260#	8ª Hol-sed /SK		. 44	<u> 334. 40</u>
11188	200*	gel-flush	RECEIVED	. 20	40.00
1102	80*	Carle		.70_	56.00
IIIA .	1004	materiliante ac flush	UCT 3,1 2011	1.90	190.00
5407	5.2	ton milege bulktur	KCC WICHITA	m/c	330.00
55016	4 hs ·	uate transport			748.00
1/23	500 gols	City water		15.60/100	78.00
44.4		1/2" top subbe plug	<u> </u>	45.00	45.00
1/03	260#	caustic sada		1.52	309.00
1121	300#	sode ash		. 80	290.00
				Subsectio)	4938.90
			7.56%	SALES TAX	<u> </u>
vin 3737	Roll	// <i>भि</i> श्चित		ESTIMATED TOTAL	51W.3

TITLE__ i acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

DRILLERS LOG

				NILLL	NO LO		-					
API NO: 15 - 001	- 30239 - 0	0 - 00		•				S. 15	T. 24	R. 18	<u>E.</u>	W.
OPERATOR: COLT E	NERGY, INC							۱ ا	LOCATION:	NW SW	NW NW	
ADDRESS: P.O. BOX	(388, IOLA, I	KS 66749					-		COUNTY: ELEV. GR.:			
MELT #. 155 4		LEAC	E NAME:	MOLINE				1	DF:	95	7 KB:	
WELL #: MF - 1	-	LEAS	E NAME:	WOLINE			•					
FOOTAGE LOCATION:	825	FEET	FROM	<u>(N)</u>	(S)	LINE	165	FEE	T FROM	(E)	<u>(W)</u>	LINE
CONTRACTOR:	FINNEY D	RILLING CO	OMPANY				GEO	DLOGIST	: REX ASH	ILOCK		
SPUD DATE:	8/17/	/2011					TOTA	L DEPTH	d: <u>985</u>	_	P.B.T.D.	
DATE COMPLETED:	8/22/	/2011					OIL PUF	RCHASE	R: COFFEY	VILLE RES	SOURCES	
			C	ASING	RECOR	RD						
REPORT OF ALL ST	TRINGS - SU	IRFACE, IN	TERMEDIA	TE, PROD	UCTION, E	TC.	-					
PURPOSE OF STRING	_	SIZE CASI	NG SET (in D.)		·	3 DEPTH	TYPE CEMENT	SACK	S TYPE	AND % AD	DITIVES]

20.40

976

WELL LOG

28

9.5

CORES: #1 - 865 - 885

12 1/4

#2 - 885 - 904

8 5/8

4.5

RAN:

owc

18

111

SERVICE COMPANY

SERVICE COMPANY

RECOVERED: ACTUAL CORING TIME:

SURFACE:

PRODUCTION:

TOP SOIL 0 3 CLAY 3 6 GRAVEL 6 15 SHALE 15 26 LIME 26 39 SHALE 39 41 LIME 41 70 SHALE 70 71 LIME 71 73
GRAVEL 6 15 SHALE 15 26 LIME 26 39 SHALE 39 41 LIME 41 70 SHALE 70 71
SHALE 15 26 LIME 26 39 SHALE 39 41 LIME 41 70 SHALE 70 71
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SAND & SHALE 631 777
LIME 777 778
SHALE 778 843
LIME 843 844
SHALE 844 855
HARD SAND 855 857

FORMATION	TOP	BOTTON	П
SAND & SHALE	857	860	
OIL SAND	860	893	
SAND	893	985 T.D.	
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