

15-015-20774-0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33025

Name: Leon C. Smitherman, Jr.

Address 1: 14331 Tipperary Circle

Address 2:

City: Wichita State: KS Zip: 67230

Contact Person: Leon C. Smitherman, Jr.

Phone: (316) 733-5434

CONTRACTOR: License # 32854

Name: Gulick Drilling Co., Inc.

Wellsite Geologist: Wm. Stout

Purchaser: NCRA

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- WSW
- SWD
- SIOW
- Gas
- D&A
- ENHR
- SIGW
- OG
- GSW
- Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic
- Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: Potwin Land & Cattle Company

Well Name: Weber #1

Original Comp. Date: 12/06/1975 Original Total Depth: 2580'

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

06/09/11	06/10/11	06/28/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 20774-00-01

Spot Description:

SE SE SW Sec. 19 Twp. 24 S. R. 5 East West

330 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Butler

Lease Name: Weber "A" Well #: 1

Field Name: Plum Grove East

Producing Formation: Mississippi

Elevation: Ground: 1433' Kelly Bushing: 1439'

Total Depth: 2645' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 218' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 500 bbls

Dewatering method used: Earthen Pits

Location of fluid disposal if hauled offsite:

Operator Name: Fluid Transferred to #2 Re-Entry

Lease Name: Weber "A" License #: 33025

Quarter SW Sec. 19 Twp. 24 S. R. 5 East West

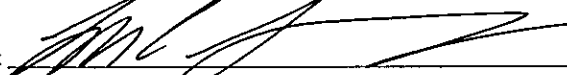
County: Butler Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: OPERATOR Date: 10-31-11

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
 - Confidential Release Date:
 - Wireline Log Received
 - Geologist Report Received
 - UIC Distribution
- Alt 1 - Dg - 11/14/11

Operator Name: Leon C. Smitherman, Jr. Lease Name: Weber "A" Well #: 1
 Sec. 19 Twp. 24 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Cased Hole and Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4.5"	10.5#	2654'	Thickset	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2570'-2580'	500 gal. mud acid/Frac 10,000# sand	2570'-2580'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>2540'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>06/30/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf	Water Bbls. <u>300</u>
		Gas-Oil Ratio	Gravity <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>2570'-2580'</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 241978

Invoice Date: 06/20/2011 Terms:

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SMITHERMAN JR, LEON
14331 TIPPERARY CIRCLE
WICHITA KS 67230
(316)733-5434

WEBER 1-A
31063
19-24-5E
06-10-11
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	225.00	18.3000	4117.50
1110A	KOL SEAL (50# BAG)	1150.00	.4400	506.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4103	CEMENT BASKET 4 1/2"	2.00	218.0000	436.00
4129	CENTRALIZER 4 1/2"	5.00	42.0000	210.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	286.0000	286.00
4453	4 1/2" LATCH DOWN PLUG	1.00	232.0000	232.00

Description	Hours	Unit Price	Total
442 MIN. BULK DELIVERY	1.00	330.00	330.00
446 CEMENT PUMP	1.00	975.00	975.00
446 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00

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Parts:	6312.50	Freight:	.00	Tax:	413.48	AR	8030.98
Labor:	.00	Misc:	.00	Total:	8030.98		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577