

15-015-20377-0001
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33025
 Name: Leon C. Smitherman, Jr.
 Address 1: 14331 Tipperary Circle
 Address 2: _____
 City: Wichita State: KS Zip: 67230 + _____
 Contact Person: Leon C. Smitherman, Jr.
 Phone: (316) 733-5434
 CONTRACTOR: License # 32854
 Name: Gulick Drilling Company, Inc.
 Wellsite Geologist: _____
 Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SLOW

Gas D&A ENHR SIGW

OG GSW Temp. Abd.

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: Rex & Morris

Well Name: Weber #1

Original Comp. Date: 12/08/75 Original Total Depth: 2580

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>06/14/2011</u>	<u>06/14/2011</u>	<u>07/18/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-20774-00-01

Spot Description: _____
SW SE SE SW Sec. 19 Twp. 24 S. R. 5 East West

330 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Butler

Lease Name: Weber "A" Well #: X 2

Field Name: Plum Grove East

Producing Formation: Mississippian

Elevation: Ground: 1433 Kelly Bushing: 1439

Total Depth: 2580 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 218 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 500 bbls

Dewatering method used: Earthen Pits

Location of fluid disposal if hauled offsite: _____

Operator Name: Leon Smitherman

Lease Name: Doyle Creek License #: 33025

Quarter NW Sec. 1 Twp. 24 S. R. 5 East West

County: Butler Permit #: E-30500

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner/Operator Date: 08-01-11

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____

Confidential Release Date: RECEIVED

Wireline Log Received

Geologist Report Received AUG 04 2011

UIC Distribution

KCC WICHITA

Operator Name: Leon C. Smitherman, Jr. Lease Name: Weber "A" Well #: 22
 Sec. 19 Twp. 24 S. R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>2564</td> <td>-1125</td> </tr> </table>	Name	Top	Datum	Mississippi	2564	-1125
Name	Top	Datum					
Mississippi	2564	-1125					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Injection	7 7/8"	5.5"	14	2189'	60-40 poz	85	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		3,500 gal. 20% Acid	2568-2663

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>2530'</u>	Packer At: <u>2530'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2568-2663'</u>
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RECEIVED
 AUG 04 2011
 KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 241991

Invoice Date: 06/20/2011 Terms:

Page 1

SMITHERMAN JR, LEON
14331 TIPPERARY CIRCLE
WICHITA KS 67230
(316)733-5434

WEBER 2-A
30578
19-24S-5E
06-14-11
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	85.00	11.9500	1015.75
1118B	PREMIUM GEL / BENTONITE	150.00	.2000	30.00
1102	CALCIUM CHLORIDE (50#)	110.00	.7000	77.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4130	CENTRALIZER 5 1/2"	2.00	48.0000	96.00
Description		Hours	Unit Price	Total
445	CEMENT PUMP	1.00	975.00	975.00
445	EQUIPMENT MILEAGE (ONE WAY)	10.00	4.00	40.00
515	MIN. BULK DELIVERY	1.00	330.00	330.00

Parts:	1472.75	Freight:	.00	Tax:	96.47	AR	2914.22
Labor:	.00	Misc:	.00	Total:	2914.22		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED

AUG 04 2011

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

KCC WICHITA
WICHITA, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 30578
LOCATION EURRKA
FOREMAN KEVIN MCGOY
SHANNON FECK

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-11	7682	Weber # 2-A	19	245	SE	Butler
CUSTOMER <u>LEON C. SMITHERMAN JR.</u>			Gulick Drig. Co.			
MAILING ADDRESS <u>14331 TIPPERARY CIR</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>WICHITA</u>			<u>445</u>	<u>DAVE G.</u>		
STATE <u>KS</u>			<u>515</u>	<u>CALIN H.</u>		
ZIP CODE <u>67230</u>						

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 14" New
CASING DEPTH 2191 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.8* SLURRY VOL 20 BBL WATER gal/sk _____ CEMENT LEFT IN CASING 14'
DISPLACEMENT 54 BBL DISPLACEMENT PSI 400 MAX PSI 900 Bump Plug RATE 5 BAN

REMARKS: Safety Meeting: This well was produced, then plugged in the 1970's. Casing (5 1/2") was shot off @ ~ 2185'/. Pulled 5 1/2". 6-13-11 Gulick Drig. washed well down to top of 5 1/2". Wash over 5 1/2" & mill off top 6' of 5 1/2". Top of 5 1/2" @ 2191'. Ran 5.5' 7" over shot & 14" 5 1/2" casing. = 2191'. Wash over 5 1/2" w/ overshot. Stacked out Pump went to 1000 psi. Pick casing up 3". Rig up Cement Head. Pump 15 BBL fresh water. Mixed 85 sks 60/40 Pozmix Cement w/ 2% Gel, 1 1/2% CACL2 @ 13.8*/gal, yield 1.35. Wash out Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to Seat w/ 54 BBL fresh water. Final Pumping Pressure 400 psi. Bump Plug to 900 psi. wait 2 minutes. Release Pressure. Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	10	MILEAGE	4.00	40.00
1131	85 sks	60/40 Pozmix Cement	11.95	1015.75
1118 B	150 *	Gel 2%	.20	30.00
1102	110 *	CACL2 1 1/2%	.70	77.00
5407	3.65 TONS	TON Mileage Bulk Delv.	MIC	330.00
4454	1	5 1/2 Latch down Plug	254.00	254.00
4130	2	5 1/2 x 7 7/8 Centralizers	48.00	96.00
			RECEIVED	
			AUG 04 2011	
			KCC WICHITA	
			Sub Total	2811.15
			SALES TAX 6.55%	96.47
			ESTIMATED TOTAL	2914.22

Ravin 3737

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.