

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33025  
Name: Leon C. Smitherman, Jr.  
Address 1: 14331 Tipperary Circle  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67230 + \_\_\_\_\_  
Contact Person: Leon C. Smitherman, Jr.  
Phone: ( 316 ) 733-5434  
CONTRACTOR: License # 32854  
Name: Gulick Drilling Co., Inc.  
Wellsite Geologist: Wm. Stout  
Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

10/12/11	10/15/11	10/27/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23919-00-00

Spot Description: \_\_\_\_\_  
E/2\_NW\_SE\_SE Sec. 19 Twp. 24 S. R. 5  East  West  
990 Feet from  North /  South Line of Section  
840 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Butler

Lease Name: Weber "B" Well #: 1

Field Name: Plum Grove East

Producing Formation: Mississippi

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 1434'

Total Depth: 2660' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 202 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 500 bbls

Dewatering method used: Earthen Pits

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Fluid Transferred to #2 Weber "A"

Lease Name: Weber "A" License #: 33025

Quarter SW Sec. 19 Twp. 24 S. R. 5  East  West

County: Butler Permit #: E-3089

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Operator Date: 10/31/11

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ATT2 - Dig - 11/14/11

Operator Name: Leon C. Smitherman, Jr. Lease Name: Weber "B" Well #: 1  
 Sec. 19 Twp. 24 S. R. 5  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Cased Hole and Bond Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>2486</td> <td>-1052</td> </tr> <tr> <td>Ardmore</td> <td>2528</td> <td>-1094</td> </tr> <tr> <td>Mississippi Chert</td> <td>2561</td> <td>-1127</td> </tr> <tr> <td>Mississippi Lime</td> <td>2648</td> <td>-1214</td> </tr> </table>	Name	Top	Datum	Cherokee	2486	-1052	Ardmore	2528	-1094	Mississippi Chert	2561	-1127	Mississippi Lime	2648	-1214
Name	Top	Datum														
Cherokee	2486	-1052														
Ardmore	2528	-1094														
Mississippi Chert	2561	-1127														
Mississippi Lime	2648	-1214														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	20#	202	Class "A"	110	
Production	7 7/8"	5.5"	14#	2645'	Thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	2560'-2566'	500 gal. mud acid/Frac 10,000# sand	2560-2566'

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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>2540'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/29/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>22</u>	Gas Mcf	Water Bbls. <u>160</u>	Gas-Oil Ratio <u>41</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2560-2566</u>
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 245123

Invoice Date: 10/21/2011 Terms:

Page 1

SMITHERMAN JR, LEON  
14331 TIPPERARY CIRCLE  
WICHITA KS 67230  
(316)733-5434

WEBER B-1  
33233  
19-25S-5E  
10-15-11  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	165.00	18.3000	3019.50
1110A	KOL SEAL (50# BAG)	825.00	.4400	363.00
4203	GUIDE SHOE 5 1/2"	1.00	160.0000	160.00
4228B	INSERT FLOAT VALVE W/AFU	1.00	172.0000	172.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4104	CEMENT BASKET 5 1/2"	1.00	229.0000	229.00
4130	CENTRALIZER 5 1/2"	4.00	48.0000	192.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	975.00	975.00
445 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00
479 MIN. BULK DELIVERY	1.00	330.00	330.00

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*Billed  
10-31-2011*

Parts:	4389.50	Freight:	.00	Tax:	287.53	AR	6062.03
Labor:	.00	Misc:	.00	Total:	6062.03		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 245119

Invoice Date: 10/21/2011 Terms:

Page 1

SMITHERMAN JR, LEON  
14331 TIPPERARY CIRCLE  
WICHITA KS 67230  
(316)733-5434

WEBER B-1  
33276  
19-24S-5E  
10-12-11  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	110.00	14.2500	1567.50
1102	CALCIUM CHLORIDE (50#)	311.00	.7000	217.70
1118B	PREMIUM GEL / BENTONITE	207.00	.2000	41.40
1107	FLO-SEAL (25#)	28.00	2.2200	62.16
	<b>Description</b>	<b>Hours</b>	<b>Unit Price</b>	<b>Total</b>
445	CEMENT PUMP (SURFACE)	1.00	775.00	775.00
445	EQUIPMENT MILEAGE (ONE WAY)	10.00	4.00	40.00
611	MIN. BULK DELIVERY	1.00	330.00	330.00

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3:11 PM  
10/31/2011

Parts:	1888.76	Freight:	.00	Tax:	123.71	AR	3157.47
Labor:	.00	Misc:	.00	Total:	3157.47		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

- BARTLESVILLE, OK  
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