

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
June 2009  
**Form Must Be Typed**  
**Form must be Signed**  
All blanks must be Filled

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30345  
Name: PIQUA PETRO, INC.  
Address 1: 1331 XYLAN RD  
Address 2: \_\_\_\_\_  
City: PIQUA State: KS Zip: 66761 + \_\_\_\_\_  
Contact Person: GREG LAIR  
Phone: ( 620 ) 433-0099  
CONTRACTOR: License # 30567  
Name: RIG 6 DRILLING CO., INC.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: MACLASKEY

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Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                  |   |
|-----------------------------------|------------------|---|
| <u>9/16/2011</u>                  | <u>9/20/2011</u> | <u>10/12/2011</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD  | Completion Date or<br>Recompletion Date |

API No. 15 - 207-27902-0000  
Spot Description: \_\_\_\_\_  
E2 E2 E2 NW Sec. 1 Twp. 24 S. R. 14  East  West  
1,320 Feet from  North /  South Line of Section  
2,470 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: WOODSON  
Lease Name: STOCKEBRAND Well #: 1-11  
Field Name: WINTERSCHIED  
Producing Formation: MISSISSIPPI  
Elevation: Ground: 1149 EST Kelly Bushing: \_\_\_\_\_  
Total Depth: 1690 Plug Back Total Depth: 1670  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 40  
feet depth to: SURFACE w/ 15 SX sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 10/24/11

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 11/14/11

Operator Name: PIQUA PETRO, INC. Lease Name: STOCKEBRAND Well #: 1-11

Sec. 1 Twp. 24 S. R. 14  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |                   |                |              |                            |
|---|-------------------|---------------------------|-------------------|-------------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |                   |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth     | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12.5              | 8.625                     |                   | 40                | REG            | 15           |                            |
| LONGSTRING  | 6.75              | 2.875                     |                   | 1670              | THICKSET       | 100          |                            |
| TUBING  |                   | 1                         |                   | TO SEATING NIPPLE |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |

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| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | PERF FROM 1238.5 TO 1248 W/ 21 PERF   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |                |  |                      |
|---|----------------|--|----------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____     |                | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No  |                      |
| Date of First, Resumed Production, SWD or ENHR.<br>10/12/2011 |                | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                      |
| Estimated Production Per 24 Hours                             | Oil Bbls.<br>1 | Gas Mcf  | Water Bbls.<br>1     |
|   |                |  | Gas-Oil Ratio<br>1:1 |
|   |                |  | Gravity<br>30        |

|  |  |  |
|--|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|--|--|--|

# RIG 6 DRILLING CO. INC

PO BOX # 227

R.K. 'BUD' SIFERS  
620 365 6294

IOLA, KS  
66749

JOHN BARKER  
620 365 7806

COMPANY: Piqua Petro  
ADDRESS: 1331 Xylan Rd.  
Piqua, KS 66761

LEASE: Stockabrand  
COUNTY: Woodson  
LOCATION 320'FNL/470FWL  
1/24/2014

COMMENCED:  
COMPLETED:  
WELL #:  
API#:  
STATUS:  
TOTAL DEPTH:  
CASING:

9/16/2011  
9/20/2011  
1-11  
15-207-27,902  
Oil Well  
1690'-6 3/4"  
40'-8 5/8" cmt w/ 15 sx - Surface  
1670'-2 7/8" Consol cm

## DRILLER'S LOG

|     |               |      |                      |  |                   |
|-----|---------------|------|----------------------|--|-------------------|
| 6   | SOIL AND CLAY |      | 912 Ls               |  | 1347 Sa sh        |
| 17  | Sand (Sa)     | 1061 | Sh                   |  | 1329 Sh blk       |
| 20  | Ls            | 1064 | Ls                   |  | 1338 Sh w/ ls str |
| 90  | LS w/SD LS    | 1067 | Sh blk               |  | 1340 Co           |
| 121 | Sh            | 1085 | Sh                   |  | 1356 Sh           |
| 131 | Ls            | 1094 | LS                   |  | 1366 Sa           |
| 277 | Sa Sh         | 1096 | Co                   |  | 1402 Sh mushy     |
| 280 | LS (hard)     | 1106 | Ls                   |  | 1423 Sh           |
| 291 | Ls w/ sa ls   | 1152 | Sh w/ sa sh          |  | 1440 LS w/ sh str |
| 461 | SH            | 1155 | Ls                   |  | 1512 Sh           |
| 511 | Ls w/ sa ls   | 1157 | Co                   |  | 1514 Co           |
| 559 | Ls            | 1168 | LS                   |  | 1526 Sh           |
| 570 | Sh            | 1179 | Sh                   |  | 1531 Co           |
| 626 | Sa ls         | 1185 | Ls                   |  | 1558 Sh           |
| 758 | Ls w/ sh brks | 1188 | Co                   |  | 1559 Co           |
| 794 | Ls w/ sa ls   | 1201 | Sh                   |  | 1596 Sh           |
| 782 | Sh            | 1206 | LS                   |  | 1598 Co           |
| 857 | LS            | 1218 | Sh                   |  | 1690 LS T.D.      |
| 859 | Co            | 1224 | Ls                   |  |                   |
| 861 | Ls            | 1228 | Co                   |  |                   |
| 863 | Co            | 1231 | Ls                   |  |                   |
| 866 | LS            | 1235 | Sh blk               |  |                   |
| 868 | Sh blk        | 1239 | SA LS                |  |                   |
|     |               | 1246 | SA w/ sa shfair odor |  |                   |

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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 31591  
LOCATION Eureka KS  
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT API # 15-207-27902

| DATE                                    | CUSTOMER # | WELL NAME & NUMBER | SECTION                       | TOWNSHIP | RANGE | COUNTY  |
|---|------------|--------------------|-------------------------------|----------|-------|---------|
| 9-20-11                                 | 4950       | Stolkebrand 1-11   | 1                             | 24       | 14 E  | Woodson |
| CUSTOMER<br><u>Piava Petroleum</u>      |            |                    | TRUCK # DRIVER TRUCK # DRIVER |          |       |         |
| MAILING ADDRESS<br><u>1331 Xylan Rd</u> |            |                    | <u>445 Dave G</u>             |          |       |         |
| CITY STATE ZIP CODE<br><u>Piqua KS</u>  |            |                    | <u>479 Chris m</u>            |          |       |         |
|   |            |                    | <u>452/163 Jim m</u>          |          |       |         |

JOB TYPE Long string HOLE SIZE 6 7/8" HOLE DEPTH 1690' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1690' DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 # SLURRY VOL 37 Bbl WATER gal/sk 8.0 CEMENT LEFT In CASING None  
 DISPLACEMENT 9.7 Bbl DISPLACEMENT PSI 700-1300 MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Rig up to 2 3/8" Tubing, Break circulation + mix 500# gel flush, wash out tub & mixer. & shut down. Hook up Drilling Rig to Pump gel all the way to surface. Mixed 100 SKS Thick set cement with 5# Kolseal/sk, & 1# Phenoseal/sk @ 13.2 #/gal. Shut down wash out pump & lines. Displace with 9.7 Bbl water. Final pumping pressure of 700 psi bumped plug to 1300 psi. Good circulation @ all times. Job Complete. Pressure well up to 500 psi & shut in.

*\*Thanks Shannon & crew\*\**

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 975.00          | 975.00  |
| 5406         | 30 miles          | MILEAGE                            | 4.00            | 120.00  |
| 1126 A       | 100 SKS           | Thick set Cement                   | 18.30           | 1830.00 |
| 1110 A       | 500#              | Kol-Seal @ 5#/SK RECEIVED          | .44             | 220.00  |
| 1107 A       | 100 #             | Pheno-Seal @ 1#/SK OCT 31 2011     | 1.22            | 122.00  |
| 1118 B       | 500#              | gel-flush KGG WICHITA              | .20             | 100.00  |
| 5407         | 5.5 Tons          | Ton mileage bulk truck             | m/c             | 330.00  |
| 5501 C       | 3 Hours           | Water Transport                    | 112.00/Hour     | 336.00  |
| 1123         | 5000 gallons      | City Water                         | 15.60/1000gal   | 78.00   |
| 4402         | 2                 | 2 3/8" top Rubber Plugs            | 28.00           | 56.00   |
|              |                   |                                    | Sub Total       | 4167.00 |
|              |                   |                                    | 7.3 % SALES TAX | 175.64  |
|              |                   |                                    | ESTIMATED TOTAL | 4342.64 |

Revin 3737

244410

AUTHORIZATION Ron P. [Signature] TITLE Driller DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form