

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32710  
 Name: Laymon Oil II, LLC  
 Address 1: 1998 SQUIRREL RD  
 Address 2: \_\_\_\_\_  
 City: NEOSHO FALLS State: KS Zip: 66758 + 7124  
 Contact Person: Michael Laymon  
 Phone: ( 620 ) 963-2495  
 CONTRACTOR: License # 32710  
 Name: Laymon Oil II, LLC  
 Wellsite Geologist: None  
 Purchaser: \_\_\_\_\_

## Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

 Plug Back: \_\_\_\_\_ Plug Back Total Depth Commingled    Permit #: \_\_\_\_\_ Dual Completion    Permit #: \_\_\_\_\_ SWD    Permit #: \_\_\_\_\_ ENHR    Permit #: \_\_\_\_\_ GSW    Permit #: \_\_\_\_\_

06/28/2011    06/30/2011    08/04/2011

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion DateAPI No. 15 - 15-001-30210-00-00

Spot Description: \_\_\_\_\_  
NE SW NW SE Sec. 12 Twp. 24 S. R. 18  East  West  
1815 Feet from  North /  South Line of Section  
2145 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: AllenLease Name: East J R Lewis Well #: 13-11

Field Name: \_\_\_\_\_

Producing Formation: TuckerElevation: Ground: 1011 Kelly Bushing: 1016Total Depth: 1028 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at: 20 FeetMultiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0feet depth to: 20 w/ 10 sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 80 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

 Letter of Confidentiality Received

Date: \_\_\_\_\_

 Confidential Release Date: \_\_\_\_\_ Wireline Log Received Geologist Report Received UIC DistributionALT  I  II  III Approved by: Deanna Gensor Date: 11/15/2011



1067380

Operator Name: Laymon Oil II, LLC Lease Name: East J R Lewis Well #: 13-11  
 Sec. 12 Twp. 24 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
*(If no, Submit Copy)*

List All E. Logs Run:

Gamma Ray Neutron

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 Attached Attached Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.5000	8.6250	24	20	common	10	
Production	6.1250	4.5000	10	1025	common	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: 2.3750 Set At: 960 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 08/06/2011 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	East J R Lewis 13-11
Doc ID	1067380

Tops

Soil	0	15
Soil	0	15
Shale	15	40
Lime	40	140
Shale & Lime	140	500
Black Shale	500	573
Shale & Lime	573	853
Barlesville Sand	853	930
Shale	930	970
Tucker Sand	970	1022
Black Shale	1022	1025
Mississippi Lime	1025	1028

### Summary of Changes

Lease Name and Number: East J R Lewis 13-11

API/Permit #: 15-001-30210-00-00

Doc ID: 1067380

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	09/16/2011	11/15/2011
Lease Name	J R Lewis	East J R Lewis
Save Link	<a href="http://.../kcc/detail/operatorEditDetail.cfm?docID=1063337">../kcc/detail/operatorEditDetail.cfm?docID=1063337</a>	<a href="http://.../kcc/detail/operatorEditDetail.cfm?docID=1067380">../kcc/detail/operatorEditDetail.cfm?docID=1067380</a>