



KANSAS CORPORATION COMMISSION 1066025  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34281  
Name: BBL Oil, LLC  
Address 1: 1150 REAPER Rd SE  
Address 2: \_\_\_\_\_  
City: BURLINGTON State: KS Zip: 66839 + \_\_\_\_\_  
Contact Person: MICHAEL T BRIGHAM  
Phone: ( 620 ) 365-9740  
CONTRACTOR: License # 33977  
Name: E K Energy LLC  
Wellsite Geologist: NONE  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Cora, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 03/30/2011                        | 04/01/2011      | 04/01/2011                              |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 15-001-30166-00-00  
Spot Description: W 1/2  
W2 SW SW NE Sec. 21 Twp. 24 S. R. 19  East  West  
2970 Feet from  North /  South Line of Section  
2440 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: CONCRETO Well #: G-1  
Field Name: IOLA  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 1017 Kelly Bushing: 1021  
Total Depth: 892 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 842  
feet depth to: 0 w/ 95 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrick Date: 11/15/2011



1066025

Operator Name: BBL Oil, LLC Lease Name: CONCRETO Well #: G-1  
 Sec. 21 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |   |   |                                 |
|--|---|---|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i>          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name  | Top Datum                       |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | BARTLESVILLE  | 842 892                         |
| Electric Log Run   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |   |                                 |
| Electric Log Submitted Electronically<br><i>(If no, Submit Copy)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |   |                                 |

List All E. Logs Run:

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12.25             | 8.75                      | 22                | 21            | PORTLAND       | 6            |                            |
| PRODUCTION  | 5.625             | 2.875                     | 6.5               | 842           | PORTLAND       | 95           |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing | -                |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   |           | 20      |             |               |         |

|  |  |                                    |
|--|--|------------------------------------|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>842<br>892 |
|--|--|------------------------------------|

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, Inc.



**CONDITIONS**  
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER**  
Failure of the contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

|      |         |           |               |         |              |       |                     |
|------|---------|-----------|---------------|---------|--------------|-------|---------------------|
| TIME | FORMULA | LOAD SIZE | YARDS ORDERED |         | DRIVER/TRUCK |       | PLANT/TRANSACTION # |
| DATE |         | LOAD #    | YARDS DEL.    | BATCH # | WATER/TRIM   | SLUMP | TICKET NUMBER       |

**WARNING - IRRITATING TO THE SKIN AND EYES.**  
Contains Portland Cement, Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.  
CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.  
The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.  
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.  
Not Responsible for Reseive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.  
A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.  
Excess Delay Time Charged @ \$50/Hr.

**PROPERTY DAMAGE RELEASE**  
( TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE )  
Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the road where you desire it. It is our wish to help you in any way we can, but in order to do this the driver is requesting that you sign this RELEASE, releasing him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not foul the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.  
SIGNED

**Excessive Water is Detrimental to Concrete Performance**  
H<sub>2</sub>O Added By Request/Authorized By  
GAL X  
WEIGHMASTER  
NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE  
LOAD RECEIVED BY:  
X

| QUANTITY | CODE | DESCRIPTION | UNIT PRICE | EXTENDED PRICE |
|----------|------|-------------|------------|----------------|
|          |      |             |            |                |

| RETURNED TO PLANT | LEFT JOB     | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER TEST TAKEN  | TIME ALLOWED |
|-------------------|--------------|------------------|--|--------------|
|                   | ARRIVED JOB  | START UNLOADING  | 1. JOB NOT READY<br>2. SLOW POUR OR PUMP<br>3. TRUCK AHEAD ON JOB<br>4. CONTRACTOR BROKE DOWN<br>5. ADDED WATER<br>6. TRUCK BROKE DOWN<br>7. ACCIDENT<br>8. CITATION<br>9. OTHER |              |
|                   |              |                  |  | TIME DUE     |
|                   | TOTAL AT JOB | UNLOADING TIME   |  | DELAY TIME   |

ADDITIONAL CHARGE 1 \_\_\_\_\_  
ADDITIONAL CHARGE 2 \_\_\_\_\_  
**GRAND TOTAL** ▶



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# Invoice

E K Energy LLC  
1495 3000 St.  
Moran, Ks. 66755  
620-496-2526/620-852-3456  
License # 33977

**Customer:** BBL OIL LLC  
1150 Reaper rd.  
Burlington ,Ks 66839

Date 3/31//11

## Services: Drilling of Well Concreto

|  |                    |
|--|--------------------|
| Drilled 5 7/8 hole to 892' x \$ 7.00 ft. | \$6,244.00         |
| Run pipe                                 | 150.00             |
| Pit Charge                               | 300.00             |
| <b>TOTAL</b>                             | <b>\$ 6,694.00</b> |

*Thank You*

*Add \$ 168<sup>00</sup>  
For surfacc  
21'*

## DRILLERS LOG

Company: BBL OIL LLC

Contractor: EK Energy LLC

License# 33977

Farm: CONCRETO

County: Allen

Well No: G-1

Sec: 21 TWP: 24 Range: 19I

API: 15-001-30166-00-00

Location: 2970 FSL

Surface Pipe: 21.3'

Location: 2400 FEL

Spot: W 1/2 -SW-SW-NE

| Thickness | Formation   | Depth | Remarks                 |
|-----------|-------------|-------|-------------------------|
|           | SOIL & CLAY | 3     | Drilled 12 1/4 Hole Set |
| 34        | LIME        | 37    | Drilled 5 5/8 Hole Set  |
| 13        | SHALE       | 50    |                         |
| 3         | LIME        | 53    |                         |
| 105       | SHALE       | 158   | Started                 |
| 93        | LIME        | 251   | Finished                |
| 266       | SHALE       | 417   |                         |
| 33        | LIME        | 450   |                         |
| 15        | SHALE       | 465   | T.D. Hole 892'          |
| 9         | SAND        | 474   | T.D. PIPE 839.4'        |
| 27        | SHALE       | 501   |                         |
| 3         | SAND        | 504   |                         |
| 12        | SHALE       | 516   |                         |
| 36        | LIME        | 552   |                         |
| 26        | SHALE       | 578   |                         |
| 20        | LIME        | 598   |                         |
| 3         | SHALE       | 601   |                         |
| 1         | LIME        | 602   |                         |
| 6         | SHALE       | 608   |                         |
| 4         | LIME        | 612   |                         |
| 6         | SHALE       | 618   |                         |
| 12        | SAND        | 630   | oil odor little bleed   |
| 72        | SHALE SANDY | 702   |                         |
| 2         | LIME        | 704   |                         |
| 18        | SHALE       | 722   |                         |
| 12        | SAND        | 734   |                         |
| 108       | SHALE       | 842   |                         |
| 50'       | SAND        | 892   |                         |
|           |             |       |                         |
|           |             |       |                         |
|           |             |       |                         |