

15-059-25559-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33065
Name: HOEHN OIL, LLC
Address 1: 40971 W 247TH RD
Address 2:
City: WELLSVILLE State: KS Zip: 66092 +
Contact Person: JIM HOEHN
Phone: (913) 244-1482
CONTRACTOR: License # 8509
Name: EEDI
Wellsite Geologist:
Purchaser: PLAIN MARKETING LP

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

MAY 9, 2011 MAY 10, 2011 MAY 11, 2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 059-25,558 - 00.00
Spot Description:
SW SW SW NE Sec. 20 Twp. 16 S. R. 21 East West
3,720 Feet from North / South Line of Section
2,360 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FRANKLIN
Lease Name: HOEHN Well #: 13
Field Name: PAOL-RANTOUL
Producing Formation: SQUIRREL
Elevation: Ground: EST 991 Kelly Bushing:
Total Depth: 738 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 22.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 738
feet depth to: w/ 106 RECEIVED

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

NOV 09 2011
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President Date: 10/31/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DLG Date: 11/15/11

Operator Name: HOEHN OIL, LLC Lease Name: HOEHN Well #: 13
 Sec. 20 Twp. 16 S. R. 21 East West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7" CASING		22.5'	PZ 50/50	106	
PRODUCTION	5 5/8	2 7/8		738'			

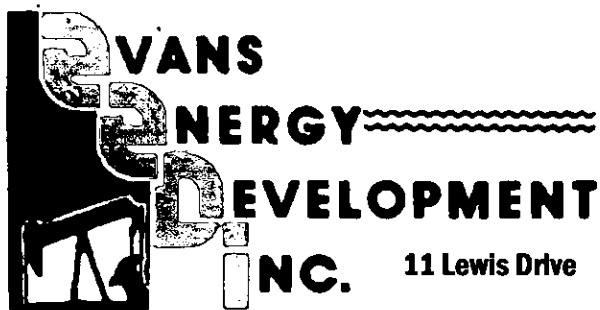
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	643.0'-683.0' 84 PERFS		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 09/29/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf 5
	Water Bbls.	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Hoehn Oil LLC
Hoehn #13
API#15-059-25,559
May 9 - May 10, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
11	lime	21
8	shale	29
10	lime	39
6	shale	45
11	lime	56
2	shale	58
3	lime	61
34	shale	95
19	lime	114
80	shale	194
21	lime	215
26	shale	241
6	lime	247
29	shale	276
8	lime	284
5	shale	289
2	lime	291
16	shale	307
10	lime	317
2	shale	319
11	lime	330
11	shale	341
20	lime	361
4	shale	365
11	lime	376
151	shale	527 oil show 488
7	lime	534
10	shale	544
16	sand	560 green, good bleeding
24	shale	584
4	lime	588 lite oil show
10	shale	598
4	lime	602 oil show
8	shale	610
2	lime	612

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10	shale	622
2	lime	624
6	shale	630
5	lime	635 good oil show
7	shale	642
3	broken oil sand	645 green & brown sand, 50% bleeding
0.5	silty shale	645.5
1.5	broken sand	647 green & brown sand, 90% bleeding
2	oil sand	649 brown, lite bleeding
3.7	broken sand	652.7 brown, 70% bleeding
0.8	lime	653.5
2	broken sand	655.5 brown, no bleeding
2	oil sand	657.5 brown, no bleeding
3	broken sand	660.5 brown, 50% bleeding
1.5	silty shale	662
5	oil sand	667 brown, lite bleeding
10.2	broken sand	677.2 brown & green sand, 605 bleeding
4.3	oil sand	681.5 black, good bleeding
1	oil sand	682.5 black, no bleeding
0.3	lime	682.8
3.2	oil sand	686 black, ok bleeding
4	oil sand	690 black, no bleeding
18	sand	708 white, no oil
30	shale	738 TD

Drilled a 9 7/8" hole to 22.5'

Drilled a 5 5/8" hole to 738'

Set 22.5' of 7" threaded and coupled surface casing cemented with 4 sacks of cement.

Set 728' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 241285

Invoice Date: 05/13/2011 Terms: Page 1

HEOHN OIL & RANCH
40971 W. 247TH
WELLSVILLE KS 66092
() -

HEOHN 13
31876
NE 20-16-21 FR
05/10/2011

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	278.00	.2000	55.60
1124	50/50 POZ CEMENT MIX	106.00	10.4500	1107.70
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	4.00	60.00
368 CASING FOOTAGE	728.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts:	1191.30	Freight:	.00	Tax:	92.92	AR	2829.22
Labor:	.00	Misc:	.00	Total:	2829.22		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

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P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
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Chanute, KS 66720
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FAX 620/431-0012

INVOICE

Invoice # 241938

Invoice Date: 06/15/2011 Terms: 0/0/30,n/30

Page 1

HOEHN OIL, LLC
40971 WEST 247TH
WELLSVILLE KS 66092
(913)244-1482

HOEHN 12,13
45104
20-16-21
6-10-11
KS

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	600.00	1.7000	1020.00
1202	ACID INHIBITOR	2.00	46.0000	92.00
1219B	STIMOIL FBA	5.00	50.0000	250.00
1268	CITY WATER	14000.00	.0156	218.40
1215	KCL SUB MB6875 CC3107	12.00	36.5000	438.00
1231	FRAC GEL	250.00	5.5000	1375.00
1208	BREAKER LEB4-ESA 14-GB10	.75	187.0000	140.25
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00	30.0000	180.00
4326	7/8" RUBBER BALL SEALERS	315.00	3.0000	945.00
2101A	20-40 BROWN SAND	400.00	.2600	104.00
2102	12/20 BROWN SAND	9600.00	.2700	2592.00

Description	Hours	Unit Price	Total
424 ACID PUMP CHARGE(1500 GALLON)	1.00	200.00	200.00
424 ACID PUMP CHARGE(1500 GALLON)	1.00	200.00	200.00
424 MILEAGE CHARGE (ONE WAY)	1.00	200.00	200.00
T-91 WATER TRANSPORT (FRAC)	2.50	112.00	280.00
VALVE FRAC VALVES (2" OR 3")	2.00	100.00	200.00
BALLI BALL INJECTOR	2.00	.00	.00
478 PROPANT DELIVERY	1.00	315.00	315.00
T-102 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
T-103 WATER TRANSPORT (FRAC)	2.50	112.00	280.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2300.00	2300.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2070.00	2070.00
524 MILEAGE CHARGE (ONE WAY)	1.00	200.00	200.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00

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