

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

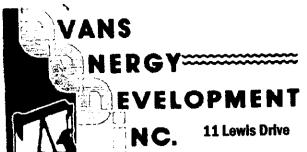
Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name HOEHN OIL, LLC	OPERATOR: License # 33065	API No. 15 - 059-25,558 · OO · OO
Address 2: Chr. WELLSVILLE State: KS zp. 68092 2,360 Feet from Rest / West Line of Section Process: Feet Mind Rest / West Line of Section Process: Rest / West Line of Section Pr	HOEHN OIL LLC	Spot Description:
Address 2: Chr. WELLSVILLE State: KS zp. 68092 2,360 Feet from Rest / West Line of Section Process: Feet Mind Rest / West Line of Section Process: Rest / West Line of Section Pr	Address 1: 40971 W 247TH RD	SW_SW_SW_NE_Sec. 20 Twp. 16 S. R. 21 SEast West
Contact Person: JIM MCHN	Address 2:	2,840 Feet from North / South Line of Section
Contact Person: JIM MCHN	City: WELLSVILLE State: KS Zip: 66092 +	2,360 Feet from ▼ East / West Line of Section
Prione: (913		
COUNTRACTOR: License # 8509 Name: EEDI Weltsite Geologist: Weltsite Geologist: Purchaseer, PLAIN MARKETING LP Designate Type of Completion: New Well Ro-Entry Workover		
Name: EEDI		
Purchaser PLAIN MARKETING LP	rrn	Loss Name: HOEHN Woll #: 12
Purchaser: PLAIN MARKETING LP Designate Type of Completion: New Well	Tidating.	
Designate Type of Completion: New Well	•	
Total Depth: 160 Plug Back Total Depth: 22.5 Feet		
Amount of Surface Pipe Set and Cemented at: 22.5 Feet Gas		· · ·
Gas D8A ENHR SIGW Multitiple Stage Cementing Collar Used? Yes No ff yes, show depth set:		
GG		l
CM (Cael Bed Methene) If Alternate II completion, cement circulated from:		Multiple Stage Cementing Collar Used? Yes V No
If Workover/Re-entry: Old Well Info as follows: Coperator:		If yes, show depth set:Feet
If Workover/Re-entry: Old Well Info as follows: Coperator:		If Alternate II completion, cement circulated from:
Operator:		feet depth to:w/sx cmt.
Well Name:		
Original Comp. Date:Original Total Depth:		Drilling Fluid Management Plan
Deepening Re-perf. Cornv. to ENHR Cornv. to SWD		(Data must be collected from the Reserve Pit)
Cornv. to GSW		Chloride content:ppm Fluid volume:bbls
Plug Back:		Dewatering method used: RECEIVED
Dual Completion	Plug Back: Plug Back Total Depth	I ocation of fluid disposal if hauled offsite:
Dual Completion	Commingled Permit #:	Operator Name:
SW Permit #: Quarter Sec. Twp. S. R. East West	Dual Completion Permit #:	
GSW Permit #: MAY 7, 2011 MAY 9, 2011 MAY 09, 2011 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 10/31/2011 County: Permit #: ##:	SWD Permit #:	- · · · · · · · · · · · · · · · · · · ·
MAY 7, 2011 MAY 9, 2011 MAY 99, 2011 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: President Date: Wireline Log Received Geologist Report Received UIC Distribution		
Spud Date or Recompletion Date Date Reached TD Completion Date		County: Permit #:
Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 10/31/2011 INCOMENTATION TO THE WIND THE PROPRIES OF THE PR		
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: President Date: 10/31/2011 Confidential Release Date: Wireline Log Received Geologist Report Received UIC Distribution UIC DISTRIBUTIO	. · · · · · · · · · · · · · · · · · · ·	
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Confidentiality Received Date: Wireline Log Received Geologist Report Received Uic Distribution Uic Dis	Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information guested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
lations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Confidentiality Received		1
Signature: Date: 10/31/2011 Confidential Release Date:		~ I ¬
Signature: Wireline Log Received Geologist Report Received UIC Distribution UIC	and the statements herein are complete and correct to the best of my knowledge	
Signature: Geologist Report Received UIC Distribution UIC DISTR	2 · M	
Title: Desire 10/31/2011 Uic Distribution	Signature:	
,	Title: President Date: 10/31/2011	UIC Distribution

Side Two

Operator Name: HOEHN OIL, LL	.c		Lease	Name: _	HOEHN		Well #: <u>12</u>	<u> </u>	
Sec. 20 Twp. 16 S. R. 21			County	: FRAN	<u>IKLIN</u>				
INSTRUCTIONS: Show important to time tool open and closed, flowing an recovery, and flow rates if gas to surfa line Logs surveyed. Attach final geola	d shut-in pressi ace test, along v	ires, whether st vith final chart(s	hut-in pres	ssure read	hed static level,	hydrostatic pr	essures, bottom h	ole temp	erature, fluid
Drill Stern Tests Taken (Attach Additional Sheets)		es √No		Lice	og Formation	n (Top), Depth		_	Sample
Samples Sent to Geological Survey	□ Y	s VNo		Nam	9		Тор	[Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)	✓ Y ✓ Y	es 🔲 No							
List All E. Logs Run: GAMMA RAY/NEUTRO	N/CCL								
	Reno		RECORD	Ne	w / Used	on, etc.			
Purpose of String Size Hol Drilled	e Siz	re Casing t (In O.D.)	We	ight ./Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
SURFACE 97/8	7" CAS	NG			22.5'	PZ 50/50	113		
PRODUCTION 5 5/8	2 7/8				760'			 	
		ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD	<u> </u>		<u> </u>	
Purpose: Depth Perforate Top Botto Protect Casing		Type of Cement # Sacks			s Used Type and Percent Additives				
— Plug Back TD — Plug Off Zone									
	ORATION RECOR					cture, Shot, Cer mount and Kind o	nent Squeeze Recon	đ	Depth
2 654.0'-694.0	84 PERFS		. =.				RE	CEIV	ED
							NO1	<u>/ ე g:</u>	2011
						<u> </u>	KCC KCC	יאורו	JITA
			<u>-</u>					**101	IIIA
TUBING RECORD: Size:									
	Set At	:	Packer	At:	Liner Run:	Yes	No		
Date of First, Resumed Production, SWI 09/27/2011		Producing Met				Yes Other (Explain) _	No		
	or ENHR.	Producing Met	hod:	ing 🔲	Gas Lift □ C		No Gas-Oil Ratio	· · · · · · · · · · · · · · · · · · ·	Gravity
09/27/2011 Estimated Production Oil	or ENHR.	Producing Meth	hod: Pumpi	wat	Gas Lift (Other (Explain)		ON INTER	



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG Hoehn Oil LLC Hoehn #12 API#15-059-25,558 May 7 - May 9, 2011

Thickness of Strata	<u>Formation</u>	<u>Total</u>	
12	soil & clay	12	
6	lime	18	
2	shale	20	
11	lime	31	
6	shale	37	
12	lime	49	
5	shale	54	
16	lime	70	
35	shale	105	
17	lime	122	
4	sand	126 grey, no oil, wet	
79	shale	205	
21	lime	226	
28	shale	254	
5	lime	259	
32	shale	291	
5	lime	296	•
5	shale	301	
2	lime	303	
16	shale	319	
9	lime	328	
2	shale	330	RECEIVED
12	lime	342	HEOLIVED
2	shale	344	NOV 0 9 2011
1	coal	345	
5	shale	350	KCC WICHITA
22	lime	372	ALITIOIN CONTRACT
4	shale	376	
13	lime	389	
149	shale	538	
6	lime	544	
6	shale	550	
16	sand	566 green, good bleeding	
16	shale	582	
10			

Drilled a 9 7/8" hole to 22.5' Drilled a 5 5/8" hole to 760'

Set 22.5' of 7" surface casing cemented with 5 sacks of cement.

Set 750' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED NOV 0 9 2011 KCC WICHITA



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

241938

Invoice Date: 06/15/2011 Terms: 0/0/30,n/30

Page

HOEHN OIL, LLC 40971 WEST 247TH 66092 WELLSVILLE KS (913) 244-1482

HOEHN 12,13 45104 20-16-21 6-10-11 KS

=======================================	=======================================			
Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	600.00	1.7000	1020.00
1202	ACID INHIBITOR	2.00	46.0000	92.00
1219B	STIMOIL FBA	5.00	50.0000	250.00
1268	CITY WATER	14000.00		218.40
1215	KCL SUB MB6875 CC3107	12.00		438.00
1231	FRAC GEL	250.00		1375.00
1208	BREAKER LEB4-ESA 14-GB10	.75		140.25
1205A	BIOCIDE (AMA-35-D-P) (DR	6.00	30.0000	180.00
4326	7/8" RUBBER BALL SEALERS	315.00		
2101A	20-40 BROWN SAND	400.00		
2102	12/20 BROWN SAND	9600.00	.2700	2592.00
Description			Unit Price	Total
	GE(1500 GALLON)	1.00	200.00	200.00
424 ACID PUMP CHAR	GE(1500 GALLON)	1.00		200.00
424 MILEAGE CHARGE	(ONE WAY)	1.00		200.00
T-91 WATER TRANSPOR	T (FRAC)	2.50		280.00
VALVE FRAC VALVES (2	" OR 3")	2.00		200.00
BALLI BALL INJECTOR		2.00		.00
478 PROPANT DELIVE	RY	1.00		315.00
T-102 WATER TRANSPOR	T (FRAC)	3.00		336.00
T-103 WATER TRANSPOR	T (FRAC)	2.50		280.00
524 MINIMUM COMBO	CHARGE 1000 HP UNIT	1.00		2300.00
524 MINIMUM COMBO	CHARGE 1000 HP UNIT	1.00		2070.00
524 MILEAGE CHARGE		1.00	200.00	200.00
	POTTING CHARGE	1.00	375.00	375.00
582 MINIMUM ACID S	POTTING CHARGE	1.00	375.00	375.00

RECEIVED NOV 0 9 2011 KCC WICHITA

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

1	N	V	O	Ι	C	E
---	---	---	---	---	---	---

Invoice #

241276

Invoice Date: 05/11/2011 Terms:

_________ Page

HOEHN OIL, LLC 40971 WEST 247TH

WELLSVILLE KS 66092

(913) 244-1482

HOEHN 12 31874 NW 20-16-21 FR 05/09/2011 KS

_______ Qty Unit Price Description Total Part Number .2000 290.00 58.00 PREMIUM GEL / BENTONITE 1118B 113.00 10.4500 50/50 POZ CEMENT MIX 1180.85 1124 2 1/2" RUBBER PLUG 1.00 28.0000 28.00 4402 Hours Unit Price Total Description 975.00 975.00 1.00 CEMENT PUMP 368 EOUIPMENT MILEAGE (ONE WAY) 15.00 4.00 60.00 368 750.00 .00 .00 CASING FOOTAGE 368 90.00 2.00 180.00 80 BBL VACUUM TRUCK (CEMENT) 369 1.00 330.00 330.00 510 MIN. BULK DELIVERY

> RECEIVED MOY 0 9 2011 **KCC WICHITA**

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	98.81 2910.66 .00	AR	2910.66
======	222577222		=======	3888=====	=======================================	3=====	

BARTLESVILLE, OX 918/338-0808

ELDORADO, KS 316/322-7022

EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, Ks 620/839-5269

WORLAND, WY 307/347-4577

TICKET NUMBER_

TRUCK# DRIVER TRUCK#	w Bod Char	ute KS 66720	FIELD	TICKE	T & TREA	MENT REP	ORT	•	
TOTE CUSTOMER WELL ROBERS TO THE CUSTOMER TO THE CUSTOMER TO CORD THE CUSTOMER TO CORD THE CUSTOMER TO CORD THE CUSTOMER OF TH	,-431-9210 or	800-467-8676					TOWNSHIP	RANGE	COUNTY
STONER HOLE OF FRANKE HOLE OF STATE HOLE OF STATE HOLE SIZE HOLE DEPTH CASING SIZE A WEIGHT AREA OF STATE BETTYPE LONG STATE HOLE SIZE HOLE DEPTH CASING SIZE A WEIGHT AND DENKIN DIP BETTYPE LONG STATE HOLE SIZE HOLE DEPTH CASING SIZE A WEIGHT AND DENKIN DIP BETTYPE LONG STATE HOLE SIZE HOLE DEPTH CASING SIZE A WEIGHT AND DENKIN DIP BETTYPE LONG SIZE HOLE SIZE TUBING OTHER WATER RAIGH CHENT LEFT IN CASING WATER RAIGH THICK IN DRIVER TRUCK IN DRIVER TOWARD THE CHARLES IN DRIVER THE CHENT IN DRIVER THE CHARLES THE CHARLES THE CHARLES THE CHARLES THE CHARLES THE CHARLES THE CHENT IN DRIVER THE CHARLES THE CHA	DATE	CUSTOMER #	WELL NA		WREK		16	21	Fr
STORES UNIVERSITY OF UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL COUNT QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL COUNT COUP CASCAD AS A STATE SERVICES OF PRODUCT UNIT PRICE TOTAL COUNT COUP CASCAD AS A STATE SERVICES OF PRODUCT UNIT PRICE TOTAL COUNT COUP CASCAD AS A STATE SERVICES OF PRODUCT UNIT PRICE TOTAL COUNT COUP CASCAD AS A STATE SERVICES OF PRODUCT UNIT PRICE TOTAL COUNT COUP CASCAD AS A STATE SERVICES OF PRODUCT UNIT PRICE TOTAL COUNT COUP CASCAD AS A STATE SERVICES OF PRODUCT COUNTY OF THE SERVICES OF PRODUCT UNIT PRICE TOTAL COUNTY COUP CASCAD AS A STATE SERVICES OF PRODUCT COUNTY OF THE SERVICES OF THE SERVICES OF PRODUCT COUNTY OF THE SERVICES OF	5-9-11	3602	Hoehn	12					
Wells will be size by the state of the state	. / .	011 0	arm LLC			TRUCK#	DRIVER	TRUCK#	
Wellsville Iss (6002) Wellsville Iss (6002) Wellsville Iss (6002) Betype and Stay Hole Size 6' Hole Depth Casing Size a Welght 27/8 Detail pipe Tusing Other Surry Weight 1 Depth Other Water galask Cement Left in Casing Vel Senance: Held Crew Meet is Mix Psi 200 Rate 3 pan Enance: Held Crew Meet is Mix Psi 200 Rate 3 pan Enance: Held Crew Meet is Mix Psi 200 Rate 3 pan Cusing The Well Held 800 Iss Surry Index of the Closed Cusing The Well Held 800 Iss Surry Index Cusing The Well Held 800 Iss Surry Index Cusing The Well Held 800 Iss Survy Index Cusing The Weight Index Cus	AILING ADDRESS					516	Marm	7673	11.001.00
Wells ile Is 6000 1570 Cecin CHT 1780 1600 1780 1600 1780 1780 1780 1780 1780 1780 1780 17	40971		7 <u>73</u>			- 	Harold D	D 22	
BETTYE DAS SITUAL HOLE SIZE 6" HOLE DEPTH CASING SIZE & WEIGHT AND OTHER DRILL PIPE TUBING OTHER CHEMINE SLURRY VOL WATER BAIRK CEMENT LEFT IN CASING YES RATE S DAY OTHER DISPLACEMENT PSI BOD MIX PSI DOD RATE S DAY OF DESCRIPTION OF SERVICES OF PRODUCT LINT PRICE TOTAL CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT LINT PRICE TOTAL CODE STORY OF CAS'AS FOR THE STORY OF CAS'AS FO	ITY		21716			369	CENERA	CHP	
DETYPE 2015 SITAL HOLE SIZE TO THEM SING DETTH SD DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE SQUANTY OF UNITS SECRIPTION OF SERVICES OF PRODUCT UNIT PRICE SQUANTY OF UNITS SECRIPTION OF SERVICES OF PRODUCT UNIT PRICE SQUANTY OF UNITS SOUTH SQUANTY OF UNITS SECRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SQUANTY OF UNITS	U/0)(5v:	16	15 6	0604		510	CASING SIZE & W	VEIGHT 2	1/8
ACCOUNT QUANTY Or UNITS CEMENT LEFT In CASING YES SPLACEMENT 1 N DISPLACEMENT PSI 800 MIX PSI 200 RATE S PERME EMARKS: Held crew meeting Mix PSI 200 RATE S PRODUCT ENARGE LEMENT 1 No. 12 Lellowed by 113 isk 50 mpect place to Circu area cement. Flashed Lymp. Funged place to Curing TD. Well held 800 7037. Set Float. Circulated cement. Flashed Lymp. EVANS ENARST, Tracis ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYOL 15 MILEAGE SYOL 15 MILEAGE SYOL 750' CASIN Softer SOFTER SYOL 750' CASIN SOFTER SOFTER	B TYPE_ 24	g String	HOLE SIZE			н	CASING SIZE G		
SUPPLACEMENT TO DISPLACEMENT PSI BOD MIX PSI DED RATE JEFUN DE PUN PSI DED RATE JEFUN DE PUN PSI DEPUN PSI DE PUN PSI DEPUN PSI DE PUN PSI DEPUN PSI DE PUN PSI DEPUN PSI DE PUN	ASING DEPTH_		 -			_ · 	CEMENT LEFT In	CASING	25
SPIACEMENT FILE CORN MERSIAS Mixed + Anned 100 get HARRISH FILE CORN MERSIAS MISS SO 100 2 270 get FO FUSS MILE FELLOWER & 113 5K 50 100 for 2 270 get Circulated ceneral Flashed fum. Funged place to CUSING TD. Well held 800 103. Ret float. Closed CUSING TD. Well held 800 103.	URRY WEIGHT	L	SLURRY VOL	en			— <i>i</i>	Pon_	
EMARKS: Held Crew Allowed by 113 isk 50/70 for 273 get to 1 with the followed by 113 isk 50/70 for 273 get to Circulated cement Flushed Sup 101. Set Float, Closed Cusing TD. Well held 800 7051. Set Float, Closed Cusing TD. Well held	ISPLACEMENT			si_0 <u>//</u>		. ^ .	ampel	1 100	1 90/
Circulated cement Flushed Sim Funded Places Cusing TD. Well held 800 105. Bet float Closed Cusing TD. Well held 800 105. Bet float Closed Cusing TD. Well held 800 105. Bet float Closed Cusing TD. Well held 800 105. Bet float Closed Account Quanity or units Description of Services or PRODUCT Unit PRICE TOTAL CODE 15 MILEAGE 60.00 SHOL 15 MILEAGE 7750' Casin footage 320. SHOL 750' Casin footage 320. SHOL 750' Casin footage 320. SHOL 2 BO USC. SHOL 2 BO USC. III.B.B. 290# 97. SHOL 13 SPISO PO2 1180.8 HHP2 1 2 Plus RECEIVED WO # 241216 NOV 0 9 2011 KCC WICHITA	EMARKS:	eld co	en ne	<u>e.F.i.v</u>	B. 10.	113 .5K	50/50 6	02 20	729 pl
Evans Enersy Travis Account QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL STOC 15 MILEAGE 97.00 STOC 15 MILEAGE 97.00 STOC 25.00 STOC 25.00 STOC 25.00 STOC 25.00 STOC 35.00 STOC	to fly	15h 10	10 ralle	700 0 0	1164.80	Pump	Pomp	red pl-	10 ×0
EVANS EMPCS-1 Travis ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL TOTAL	Circul	ated c	enent	212	RAD 1	57 82	* float		sed_
EVANS EMPCS-1 Travis ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL TOTAL	Cusins		Nell ME	2! <i>C</i> E	<u> 1100 1</u> 3				
ACCOUNT CODE CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 7 25-0 401 15 MILEAGE 540 4 540 4 540 6 540 6 540 6 540 6 540 750 6 Cas'n footage 540 750 7 Ten miles 550 40 1180 290 4 1180 290 4 1180 290 4 1180 290 4 1180 290 4 1180 290 4 1180 290 4 1180 290 4 1180 290 4 1180 290 4 1180 290 4 1180 290 1 1180 290 290 1 1180 290 290 1 1180 290 290 290 290 290 290 290 290 290 29	VGIVE								
ACCOUNT CODE CODE STOTAL PUMP CHARGE STOTA STOT SALES TAX 98.8							<u> </u>		
ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SYO! PUMP CHARGE 60.00 SYO! 15 MILEAGE 60.00 SYO! 750' Cas'n fortgre 320.00 SYO! 15 50 Usc 1700 IIIBO 290# 371 50 Usc 180.8 IIIBO 290# 113 50 150 poz 1180.8 IIIBO 290# 113 28 plys RECEIVED 88.00 WO 2912/6 NOV 0 9 2011 CCC WICHITA 180.8	V	Kini	eacy To	av:					1
ACCOUNT CODE STOC PUMP CHARGE 970-00 STOC 15 MILEAGE 60-00 STOC 750' Casin Footage 730-00 STOC 300 170-00 STOC 15 MILEAGE 750' 750	- VV9V	<u> </u>	2737 J				A Ou	n M.	dec
STO	ACCOUNT		/ IINITS		DESCRIPTION	of SERVICES or P	RODUCT	UNIT PRICE	ŢOTAL
15 MILEAGE 300 3		QUANTIT							975.00
3402 750' Casin footage 3303 5407 min fon miles 180 290# gr) 58.00 1127 113 50/50 poz 1180.8 1402 1 2/2 plus RECEIVED WO 24/2/6 NOV 0 9 2011 KCC WICHITA	5401	<u> </u>			ARGE				60.00
5407 min ton miles 5502C 2 80 usc 1800 11180 290# 9x1 1180.8 1127 113 50 (50 poz 2 28.00 14402 1 2/2 plus RECEIVED WO 24/2/6 NOV 0 9 2011 KCC WICHITA	340 C	<u></u>	5	WILEAGE	e (Footace			
5502C 2 50 usc 58.00 1118B 290# 9x1 1130 50 002 1180.8 1124 113 50 150 002 28.00 14402 1 2/2 plys RECEIVED NOV 0 9 2011 KCC WICHITA	<u>5402</u>		1517	بد <u>ائل کی ۔</u> بروما	10 11:				330,0
1118B 290# 97] 11271 113 55015D po2 1180.8 1			12		· · · · · ·				1700
1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	3502C								
1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2									
1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2		20	904		7				38.00
1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	liteo-		113	750	150 00	7			1780.8
WO # 24/276 NOV 0 9 2011 KCC WICHITA 7.870 SALES TAX 98.8	1125	 			0 0/40				28,00
WO 24/2/6 NOV 0 9 2011 KCC WICHITA 7.870 SALES TAX 98.8	4402	 	_!	0 1			R	ECEIVED	
KCC WICHITA 7.870 SALES TAX 98.8		}				2 1 - 1		l l	
KCC WICHITA 7.870 SALES TAX 98.8		 		 -	WOU	24/216	N(14 N A 5011	
7.870 SALES TAX 98.8		-	$\frac{1}{1}$				KPF	10////	
7.80 SALES TAX 98.8 ESTIMATED 2910.		1-3-	 					VICHITA	
7.80 SALES TAX 98.8 ESTIMATED 290.		 <i>\</i>\\	+ 17					<u>-</u>	
7.80 SALES TAX 98.8 ESTIMATED 2910.		 	<i>p</i>	†		·	<u> </u>		
FO SALES TAX TO SALES TAX		 		1				70	y ar Q
Ravin 3737 TOTAL 2910.							- F- O-	SALES TA	
	Ravin 3737								2910.

TITLE_

DATE_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form