

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458  
Name: R.J. M. Oil Company  
Address 1: P.O. Box 256  
Address 2: \_\_\_\_\_  
City: Claffin State: KS Zip: 67525 + 0256  
Contact Person: Chris Hoffman  
Phone: ( 620 ) 786-8744  
CONTRACTOR: License # 33350  
Name: Southwind Drilling  
Wellsite Geologist: James C. Musgrove  
Purchaser: Coffeyville

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

9-17-2011	9-24-11	9-30-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-009-25599-00-00

Spot Description: \_\_\_\_\_  
NW SE SW SE Sec. 11 Twp. 19 S. R. 12  East  West  
400 Feet from  North /  South Line of Section  
1,750 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Barton

Lease Name: V Hammeke Well #: 1

Field Name: Cheyenne View

Producing Formation: Arbuckle

Elevation: Ground: 1832 Kelly Bushing: 1840

Total Depth: 3425 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 296 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: KCC WICHITA

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lucas B. Miller

Title: President Date: 11-6-2011

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 11/15/11

Operator Name: R.J. M. Oil Company Lease Name: V Hammeke Well #: 1  
 Sec. 11 Twp. 19 S. R. 12  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>-1154</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1287</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1550</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Heebner	-1154	KB	Lansing	-1287	KB	Arbuckle	-1550	KB
Name	Top	Datum											
Heebner	-1154	KB											
Lansing	-1287	KB											
Arbuckle	-1550	KB											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	296'	Common	180	3%cc 2% gel
production	7 7/8	5 1/2	15.50#	3396'	Common	180	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3396</u>	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>9-3-2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>40</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5162

Date	9-17-11	Sec.	11	Twp.	19	Range	12	County	Barton	State	Ks	On Location	Finish	12:00 AM	
Lease	V, Hammeke			Well No.	#1			Location	Great Bend, Ks - 312 to 30 Rd, Inco R.						
Contractor	Southwind #6						Owner	9 W to 90 Rd, N + W to Rig							
Type Job	Surface						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"		T.D.	310'		Charge To	RSM								
Csg.	8 5/8"		Depth	306'		Street									
Tbg. Size			Depth			City									
Tool			Depth			State									
Cement Left in Csg.	15'		Shoe Joint	15'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	18 1/2 BLS		Cement Amount Ordered	180 sk Common 3% CC								

**EQUIPMENT**

Pumptrk	1	No.	Cementer	Cisto	2% Gel	Common	180
Bulktrk	8	No.	Driver	Doug	Poz. Mix		
Bulktrk	P.U.	No.	Driver	Rick	Gel.	3	

**JOB SERVICES & REMARKS**

Remarks:	V. Hammeke #1
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling 189
	Mileage

**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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Pumptrk Charge	Surface
Mileage	12
Tax	
Discount	
Total Charge	

X Signature *[Handwritten Signature]*

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5206

Date	9/23/11	Sec.	11	Twp.	19	Range	12	County	Barton	State	KS	On Location		Finish	9:30 PM	
Lease	U Hammek			Well No.	1		Location Hwy 156 + Julio Rd, SE, N + W into									
Contractor	Southwind Drilling Rig #6						Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Type Job	Production String						Charge To RJM Company									
Hole Size	7 7/8"		T.D.		3425'											
Csg.	5 1/2" 13.50#		Depth		3396'											
Tbg. Size			Depth													
Tool			Depth													
Cement Left in Csg.	19'		Shoe Joint		19'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace		80 1/4 Bbls.		Cement Amount Ordered 180 sx Com 10% Salt.. 5% Gilsomite 3/4% CD-110									
<b>EQUIPMENT</b>																
Pumptrk	9	No.	Cementer	Paul				Common 180								
Bulktrk	8	No.	Driver	Matt				Poz. Mix								
Bulktrk	PV	No.	Driver	Dowry				Gel.								
<b>JOB SERVICES &amp; REMARKS</b>																
Remarks:													Calcium			
Rat Hole	30 sx												Hulls			
Mouse Hole													Salt 15			
Centralizers	2, 4, 6, 8, 10, 12, 14, 16, 18												Flowseal			
Baskets	2, 5												Kol-Seal 900A			
D/V or Port Collar													Mud CLR 48 500 gal			
Est Circ: 1/2 hour													CFL-117 or CD 110 CAF 38 127#			
Pump 500 gal Mud Clear - 4R													Sand			
Plug Rat Hole													Handling 204			
Mix 150 sx down 5 1/2"													Mileage 5 1/2"			
Displace													<b>FLOAT EQUIPMENT</b>			
Land Plug													Guide Shoe 1			
Float Held													Centralizer 9 - Turbos			
													Baskets 2			
													AFU Inserts 1			
													Float Shoe			
													Latch Down			
													Rubber Plug			
													Rotating Head			
													Pumptrk Charge prod Long String			
													Mileage 17			
													Tax			
													Discount			
													Total Charge			
X Signature	[Signature]															

Thank You!!

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