

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 8247
Name: Robert F. Hembree
Address 1: P.O. Box 542
Address 2: _____
City: Ness City State: KS Zip: 67560 + _____
Contact Person: Fred J. Hembree
Phone: (620) 802-7960
CONTRACTOR: License # 5123
Name: Pickrell Drilling Co. Inc
Wellsite Geologist: Jim Musgrove
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

- Original Comp. Date: _____ Original Total Depth: _____
- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>9-15-11</u>	<u>9-23-11</u>	<u>10-05-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25296-00-00

Spot Description: _____
SE NW NW NW Sec. 35 Twp. 18 S. R. 24 East West
508 Feet from North / South Line of Section
382 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ness
Lease Name: Schwartzkopf Well #: 1
Field Name: McDonald Northeast
Producing Formation: Mississippi
Elevation: Ground: 2292 Kelly Bushing: 2302
Total Depth: 4365 Plug Back Total Depth: 4332
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1549 Feet
If Alternate II completion, cement circulated from: 1549
feet depth to: surface w/ 185 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 25,000 ppm Fluid volume: 320 bbls
Dewatering method used: Haul off liquid — Air dry

Location of fluid disposal if hauled offsite:

Operator Name: Robert F. Hembree
Lease Name: Parker License #: 8247
Quarter NW Sec. 25 Twp. 18 S. R. 24 East West
County: Ness Permit #: D30634

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred J. Hembree
Title: Agent Date: 11-09-2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 11/15/11

Operator Name: Robert F. Hembree Lease Name: Schwartzkopf Well #: 1
 Sec. 35 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Dual Induction, Microresistivity, Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1559</td> <td>+ 743</td> </tr> <tr> <td>Base Anhydrite</td> <td>1594</td> <td>+ 708</td> </tr> <tr> <td>Heebner</td> <td>3679</td> <td>-1377</td> </tr> <tr> <td>Toronto</td> <td>3701</td> <td>-1399</td> </tr> <tr> <td>Lansing</td> <td>3721</td> <td>-1419</td> </tr> <tr> <td>BKC</td> <td>4016</td> <td>-1714</td> </tr> <tr> <td>Marmaton</td> <td>4055</td> <td>-1753</td> </tr> </table>	Name	Top	Datum	Anhydrite	1559	+ 743	Base Anhydrite	1594	+ 708	Heebner	3679	-1377	Toronto	3701	-1399	Lansing	3721	-1419	BKC	4016	-1714	Marmaton	4055	-1753
Name	Top	Datum																							
Anhydrite	1559	+ 743																							
Base Anhydrite	1594	+ 708																							
Heebner	3679	-1377																							
Toronto	3701	-1399																							
Lansing	3721	-1419																							
BKC	4016	-1714																							
Marmaton	4055	-1753																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	220	Class A	160	2%Gel 3%CC
Production	7.875	4.50	11.6	4364	EA 2	175	15.5 PPG

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1549	Standard	185	Swift Multi-Density @ 11.2 PPG

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Perforated 4312-18	500 gal. 15% NEFE	4312-18

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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4312'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10-06-2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>—</u>
	Water Bbls. <u>10</u>	Gravity <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4312-18</u>
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Robert F. Hembree

Schwartzkopf #1

Formation	Log Tops	Datum
Pawnee	4137	-1835
Ft Scott	4214	-1912
Cherokee Shale	4239	-1937
Mississippian	4310	-2008
Miss Dolo.	4313	-2011
RTD	4365	-2063
Log TD	4363	-2061

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SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/23/2011	22357

BILL TO
Robert F. Hembree PO Box 542 Ness City, KS 67560-0542

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Schwartzkopf	Ness	Pickrell Drilling R...	Oil	Development	4-1/2" LongString	Jason

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	10	Miles	6.00	60.00
579D	Pump Charge - Two-Stage	1	Job	1,850.00	1,850.00
403-4	4 1/2" Cement Basket	2	Each	250.00	500.00T
407-4	4 1/2" Insert Float Shoe With Auto Fill	1	Each	300.00	300.00T
408-4	4 1/2" D.V. Tool & Plug Set	1	Each	2,700.00	2,700.00T
409-4	4 1/2" Turbolizer	12	Each	70.00	840.00T
417-4	4 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
419-4	4 1/2" Rotating Head Rental	1	Each	200.00	200.00T
281	Mud Flush	500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
276	Flocele	104	Lb(s)	2.00	208.00T
283	Salt	900	Lb(s)	0.20	180.00T
284	Calseal	8	Sack(s)	35.00	280.00T
286	Halad-1 (Halad 9)	100	Lb(s)	7.50	750.00T
290	D-Air	4	Gallon(s)	35.00	140.00T
325	Standard Cement	175	Sacks	13.50	2,362.50T
330	Swift Multi-Density Standard (MIDCON II)	235	Sacks	16.50	3,877.50T
581D	Service Charge Cement	410	Sacks	2.00	820.00
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				16,243.00
	Sales Tax Ness County			6.30%	835.57

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We Appreciate Your Business!	Total	\$17,078.57
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CHARGE TO: **ROBERT F. HEMBREE**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 22357
 PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO.	LEASE SCHWARTZKOPF #1	COUNTY/PARISH NESS	STATE KS.	CITY NESS CITY, KS.	DATE 23 SEP 11	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PICKRELL DRILLING RIG #1	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO LOCATION DN	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 4 1/2 LONGSTRING	WELL PERMIT NO.	WELL LOCATION 3 W 1/4 S E 1/4		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #110	10	MIL	6	100	600
579		1			PUMP CHARGE	1	JOB	1850	100	1850
403		1			CEMENT BASKETS	2	EA	250	100	500
407		1			INSERT FLOAT SIDE W/AUTO FILL	1	EA	300	100	300
408		1			DV TOOL & PLUG SET	1	EA	2700	100	2700
409		1			TURBDIZERS	12	EA	70	100	840
417		1			DV LATCH DOWN PLUG & BAFFLE	1	EA	200	100	200
281		1			MUD FLUSH	500	GAL	1	25	625
221		1			LIQUID KCL	4	GAL	25	100	100
419		1			ROTATING HEAD RENTAL	1	JOB	200	100	200

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Fred J. Hembree*
 DATE SIGNED **23 SEP 11** TIME SIGNED **1630** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1	7375	01/01
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					2	8868	
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal		16243	08/01
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	17.00	835.57	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				6.03%			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL		17078.57	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22357

CUSTOMER **ROBERT F. HEMBREE** WELL **SCHWARTZKOPF #1** DATE **23 SEP 11** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM		
276		1				FLOCELE	104	lbs	2 ⁰⁰	208 ⁰⁰
283		1				SALT	900	lbs	30	780 ⁰⁰
284		1				CALSEAL	8	sk	35 ⁰⁰	280 ⁰⁰
286		1				HALAD-1	100	lbs	7 ⁵⁰	750 ⁰⁰
290		1				D-AIR	4	gal	35 ⁰⁰	140 ⁰⁰
325		1				STANDARD CEMENT	175	sk	13 ⁵⁰	2362 ⁵⁰
330		1				SWIFT MULTI DENSITY	235	sk	16 ⁵⁰	3877 ⁵⁰
581		1				SERVICE CHARGE				
582		1				MILEAGE CHARGE				
						TOTAL WEIGHT	416	14		
						LOADED MILES		10		
						TON MILES		208.07		
						CUBIC FEET	410	sk	2 ⁰⁰	820 ⁰⁰
									250 ⁰⁰	250 ⁰⁰

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CONTINUATION TOTAL 8868⁰⁰

JOB LOG

SWIFT Services, Inc.

DATE 23 SEP 11 PAGE NO. 7

CUSTOMER ROBERT F. HEMBREE WELL NO. LEASE SCHWARTZKOPF #1 JOB TYPE 4 1/2 LONGSTRING TICKET NO. 22357

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION RTD @ 4365 SET @ 4364 SHOE JOINT 29.21 TURBOLIZERS, 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 72, 74 BASKETS, 3, 73 DV TOOL TOP OF JT # 73 @ 1595 START PIPE 4 1/2 - 11.6 #
	1115							
	1314							DROPPBALL CIRCULATE
	1412	6	12		✓		300	Pump 500 gal MUD FLUSH
	1414	6	20		✓		300	Pump 20 BBL KCL FLUSH
	1418	4	42		✓			MIX 175 SX EA 2
	1433							WASH OUT PUMPING LINES
	1435	6			✓			RELEASE PLUG START DISPLACEMENT
	1447	Ø	67		✓		1100	PLUG DOWN PRESSURE UP LATCH PLUG IN
	1449				✓			RELEASE PRESSURE DRY
	1450							RELEASE DV OPENING TOOL
	1458				✓		1200	OPEN DV TOOL - CIRCULATE
	1515		20		✓		200	Pump 20 BBL KCL FLUSH
	1519		7.5					PLUG RA-MH (30SX-20SX)
	1522	6	102 1/2		✓			MIX 185 SX SMD
	1547							WASH OUT PUMPING LINES
	1549	6			✓			RELEASE PLUG START DISPLACEMENT
	1553	Ø	24 1/2		✓		1200	PLUG DOWN PRESSURE UP CLOSE DV TOOL RELEASE PRESSURE DRY CIRCULATE CEMENT TO SURFACE.
	1556							WASH TRUCK
	11030							JOB COMPLETE. RECEIVED NOV 09 2011 KCC WICHITA
								THANKS #110
								JASON JEFF LANE



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 128558
 Invoice Date: Sep 15, 2011
 Page: 1

Voice: (817) 546-7282
 Fax: (817) 246-3361

Bill To:
Robert F. Hembree P O Box 542 Ness City, KS 67560

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hem	Schwartzkopf #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Sep 15, 2011	10/15/11

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	16.25	2,600.00
3.00	MAT	Gel	21.25	63.75
5.00	MAT	Chloride	58.20	291.00
168.00	SER	Handling	2.25	378.00
3.00	SER	Mileage 168 sx @ .11 per sk per mi	18.48	55.44
1.00	SER	Surface	1,125.00	1,125.00
6.00	SER	Pump Truck Mileage	7.00	42.00
6.00	SER	Light Vehicle Mileage	4.00	24.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	OPER ASSIST	Doug Kornegay Jr		
1.00	OPER ASSIST	Kevin Weighous		
1.00	OPER ASSIST	Jacob King		

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 976.56

ONLY IF PAID ON OR BEFORE
 Oct 10, 2011

Subtotal	4,579.19
Sales Tax	186.15
Total Invoice Amount	4,765.34
Payment/Credit Applied	
TOTAL	4,765.34

<976.56>
 3,788.78

ALLIED CEMENTING CO., LLC. 037388

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: West Bend, KS

DATE <u>9-19-11</u>	SEC <u>35</u>	TWP <u>18</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 P</u>	JOB FINISH <u>1:30 P</u>
LEASE <u>Robert F. Hembrick</u>				WELL # <u>#1</u>	LOCATION <u>Ness City, KS - West 1/4</u>	COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>South East Side</u>			

CONTRACTOR Petrell #1 OWNER Hembrick, Robert F.

TYPE OF JOB Surface
 HOLE SIZE 13 1/4" T.D. 225' CEMENT AMOUNT ORDERED 160 sks Class A
 CASING SIZE 8 7/8" DEPTH 225' 3% cc 6% gel
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2" DEPTH

PRES. MAX	MINIMUM	COMMON <u>160'</u>	@ <u>16.25</u>	<u>2600.00</u>
MEAS. LINE	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG. <u>15 ft.</u>		GEL <u>7</u>	@ <u>21.25</u>	<u>148.75</u>
PERFS.		CHLORIDE <u>5</u>	@ <u>58.20</u>	<u>291.00</u>
DISPLACEMENT		ASC	@	

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER <u>Greg A</u>			
	HELPER <u>Doug</u>			
BULK TRUCK # <u>241</u>	DRIVER <u>Kevin - Jacob</u>			
BULK TRUCK #	DRIVER			

HANDLING 168 @ 2.25 = 378.00
 MILEAGE 168 x 33.11 = 55.74
TOTAL 3.388.19

REMARKS:
Pipe on bottom Break circulation
with 160 sks Class A 3% cc 6% gel
start displacement
Displace with 13.38 bbls freshwater
Cement did circulate
Shut in

CHARGE TO: Hembrick, Robert F.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>225'</u>		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>HVM 6</u>	@ <u>7.00</u>	<u>42.00</u>
MANIFOLD	@	
<u>HVM 6</u>	@ <u>4.00</u>	<u>24.00</u>
	@	

TOTAL 1191.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Mike Keen
 SIGNATURE X Mike Keen

SALES TAX (If Any) _____
 TOTAL CHARGES 4579.19
 DISCOUNT 30% 915.83 IF PAID IN 30 DAYS
3.663.86

Thank you!

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