

Operator Name: WHITE PINE PETROLEUM CORP. Lease Name: YOUNGERS Well #: 2
 Sec. 2 Twp. 31 S. R. 6 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run: DUAL INDUCTION LOG
DUAL COMPENSATED POROSITY LOG

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
KANSAS CITY	3594	-2191
STARK	3727	-2924
SWOPE	3762	-2359
MISSISSIPPI	4190	-2787
RTD	4324	-2921

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		309	60/40 POZ	215	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input checked="" type="checkbox"/> Other (Specify) <u>D & A</u>	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services, L.P.

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NOV 04 2011

KCC WICHITA

TREATMENT REPORT

Customer White Pine Petroleum Corporation	Lease No. Youngers	Date 10-12-11
Lease Youngers	Well # 2	
Field Order # 5110	Station Pratt, Kansas	Casing 1 1/2" Drill Pipe
Type Job C.N.W. - Plug To Abandon	Depth Pipe	County Harper
	Formation	State Kansas
		Legal Description 2-315-6W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size 1 1/2" Drill Pipe	Tubing Size 3 1/2" Pipe	Shots/Ft		165 sacks	60/40	RATE	PRESS	ISIP
Depth	Depth	From	To	13.78 Lb./Gal.	6.92	Gal/stk.	48	15 Min.
Volume	Volume	From	To					10 Min.
Max Press 300 P.S.I.	Max Press	From	To					15 Min.
Well Connection X-Hole	Annulus Vol.	From	To				HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh Water			Gas Volume	Total Load

Customer Representative Cecil Farmer	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37,216	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	Young						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting
					1 st Plug 1,000 Feet - 35 sacks cement
6:10	300	300		5	Start Pre-Flush
	300	300	15	5	Start mixing cement
	300	100	24	5	Start Fresh Water Displacement
6:17		-0-	31		Stop pumping
					2 nd Plug 650 Feet - 35 sacks Cement
6:32		225		5	Start Fresh water Pre-Flush
		225	5	5	Start mixing cement
		100	14	5	Start Fresh Water Displacement
6:36		-0-	16		Stop pumping
					3 rd Plug 360 Feet - 35 sacks
6:47		175		5	Start mixing cement
		175	9	5	Start Fresh Water Displacement
6:50		-0-	10		Stop pumping
					4 th Plug 60 Feet - 25 sacks
7:07		100		3	Start mixing cement
7:10		-0-	6		Cement circulated to surface. Stop pumping
		-0-	50-4	3	Plug Rat and Mouse Holes
					Washup pump truck
8:00					Job Complete
					Thank You Clarence, Mike, Steve

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TREATMENT REPORT

Customer: White Pine Pet. Corp. Lease No.: KCC WICHITA Date: 10-6-11
 Lease: Youngers Well #: #2
 Field/Order #: 04463A Station: Pratt, KS Casing: 8 5/8" Depth: 309 County: Harper State: KS
 Type Job: 8 5/8" surface Formation: cnw TO: 309 Legal Description: 2-31-6

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 5/8"</u>	Tubing Size	Shots/Ft		Acid <u>215 SKS 60/40 Poz</u>	RATE <u>20/0 gal</u>	PRESS <u>3/0 cc</u>	ISIP <u>1/4" C.F. @ 14</u>	
Depth <u>309</u>	Depth	From	To	Pre-Pad	Max		5 Min.	
Volume <u>18 1/2 BB</u>	Volume	From	To	Pad	Min		10 Min.	
Max Press <u>500</u>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <u>P.C.</u>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <u>289</u>	Packer Depth	From	To	Flush <u>DISP H2O</u>	Gas Volume		Total Load	

Customer Representative: _____ Station Manager: scotty Treater: Allen

Service Units	<u>78442</u>	<u>33708</u>	<u>20920</u>	<u>19832</u>	<u>21010</u>				
Driver Names	<u>Allen</u>	<u>Joe</u>	<u>Melson</u>	<u>Jeff</u>	<u>McCasky</u>				

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<u>10:15 AM - 10-5-11</u>					<u>include Discuss Safety Setup Plan Job Rig Drill surface Hole @ 30'</u>
<u>3:00 AM 10-6-11</u>					<u>start 8 5/8 casing. 23'</u>
<u>4:15</u>					<u>CASING @ 309 CIR w/ Rig.</u>
<u>4:30</u>				<u>4</u>	<u>MIX 215 SKS 60/40 Poz 20/0 gal 3/0 cc, 1/4" C.F. @ 14.8 gal</u>
			<u>46</u>		<u>Finish mix.</u>
					<u>Release 8 5/8" wooden Plug.</u>
<u>5:08</u>				<u>4</u>	<u>start Disp.</u>
<u>5:15</u>			<u>18 1/2</u>	<u>2</u>	<u>Plug down</u>
					<u>shut in @ well</u>
					<u>Release BACK TO TRK.</u>
					<u>wash up Equip.</u>
					<u>RACK up Equip.</u>
<u>6:00</u>					<u>Job complete</u>

cmr CIR TO P.T.

thanks

Allen, Joe
McCasky