

CONFIDENTIAL

ORIGINAL

11/10/12

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR License # 5004

Name Vincent Oil Corporation

Address 1 155 N. Market, Suite 700

Address 2:

City: Wichita State: KS Zip: 67202

Contact Person: M.L. Korphage

Phone: (316) 262-3573

CONTRACTOR: License # 4958

Name: Mallard JV Inc.

Wellsite Geologist: Frank Mize

Purchaser: None - D&A

API No. 15 - 047-21599-00-00

Spot Description: S/2-S/2-N/2-NE

S/2 S/2 N/2 NE Sec. 36 Twp. 26 S. R. 17 East West

1,200 Feet from North / South Line of Section

1,320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Edwards

Lease Name: Crockett Well #: 9-36

Field Name: Trousdale West

Producing Formation: None-D&A

Elevation: Ground: 2098 Kelly Bushing: 2103

Total Depth: 4618 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 451 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

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KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

7/15/2011 7/22/2011 7/23/2011

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 76000 ppm Fluid volume: 500 bbls

Dewatering method used: Remove free fluids to disposal, dry by evaporation, backfill & level

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Palmitier License #: 8061

Quarter SW Sec. 16 Twp. 25 S. R. 16 East West

County: Edwards Permit #: D-20,983

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NOV 10 2012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 11/10/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 11/10/11 = 11/10/12
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 11/16/11