

ORIGINAL

11/07/12



CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
June 2009

Form Must Be Typed
Form Must Be Signed
All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5086
 Name: PINTAIL PETROLEUM, LTD
 Address 1: 225 N MARKET #300
 Address 2: _____
 City: WICHITA State: KS Zip: 67202 + _____
 Contact Person: INNES PHILLIPS
 Phone: (316) 263-2243
 CONTRACTOR: License # 4958
 Name: MALLARD JV INC
 Wellsite Geologist: MICHAEL MAUNE
 Purchaser: PLAINS MARKETING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/3/2011	10/11/2011	10/21/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-135-25287-00-00
 Spot Description: SE NW NE
E2 E2 NW NE Sec. 6 Twp. 16 S. R. 26 East West
660 Feet from North / South Line of Section
1,600 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: NESS
 Lease Name: BASINGER Well #: 4
 Field Name: UNKNOWN
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 2621 Kelly Bushing: 2625
 Total Depth: 4521 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 229 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2421 Feet
 If Alternate II completion, cement circulated from: SURFACE
 feet depth to: 4520 2045 w/ 125 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 9000 ppm Fluid volume: 480 bbls
 Dewatering method used: EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: CONFIDENTIAL License #: _____
 Quarter _____ Sec. 17 Twp. 17 S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 200, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Sue Davis
 Title: PRODUCTION & COMPLIANCE MANAGER Date: 11/4/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 Date: 11-07-11 - 11-07-12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NJ Date: 11-16-11

KCC
RECEIVED
NOV 07 2011
KCC WICHITA