

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1067923

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728	API No. 15 - 15-003-25170-00-00								
Name: Kent, Roger dba R J Enterprises	Spot Description:								
Address 1: 22082 NE Neosho Rd	NE_SE_SW_NW_Sec18Twp21S R21								
Address 2:	3174 Feet from North / South Line of Section								
City: GARNETT State: KS Zip: 66032 + 1918	4041 Feet from Feet from East / West Line of Section								
Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:								
Phone: (785) 448-6995	□ne □nw ☑se □sw								
CONTRACTOR: License # 3728	County: Anderson								
Name: Kent, Roger dba R J Enterprises	Lease Name: BABBS Well #: 17								
Wellsite Geologist: n/a	Field Name: Bush City Shoestring								
Purchaser: n/a	Producing Formation: Squirrel								
Designate Type of Completion:	Elevation: Ground: 1027 Kelly Bushing: 1027								
✓ New Well ☐ Re-Entry ☐ Workover	Total Depth: 690 Plug Back Total Depth: 683								
✓ Oil         WSW         SWD         SIOW           Gas         D&A         ENHR         SIGW           OG         GSW         Temp. Abd.           CM (Coal Bed Methane)         CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: 20 Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet								
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:								
if Workover/Re-entry: Old Well Info as follows:	feet depth to: 683w/_ 72 sx cmt.								
Operator:									
Well Name:	Drilling Fluid Management Plan (Date must be collected from the Reserve PII)								
Original Comp. Date: Original Total Depth:									
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Chloride content: 0 ppm Fluid volume: 0 bbls  Dewatering method used: Evaporated								
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:								
Commingled Permit #:									
Dual Completion Permit #:	Operator Name:								
SWD Permit #:	Lease Name: License #:								
ENHR Permit #:	QuarterSecTwpS. R East West								
GSW Permit #:	County: Permit #:								
08/29/2011 08/30/2011 08/30/2011									
Spud Date or Date Reached TD Completion Date or Recompletion Date									

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearns Gartiso Date: 11/16/2011

Side Two



Operator Name: Ke	nt, Roger dba R	J Enterp	ris <u>es</u>	Lease	Name: _	BABBS	Well #:17					
Sec. 18 Twp.21	S. R. 21	✓ Eas	t 🔲 West		: And							
time tool open and cl recovery, and flow ra	how important tops an losed, flowing and sha tes if gas to surface to Attach final geologica	ut-in press est, along	ures, whether s with final chart(	hut-in pres	sure rea	ched static level	. hydrostatic pre	essures hottom l	hole temi	noratura fluid		
Drill Stem Tests Take (Attach Additional	••		∕es ☑ No		<b>⊘</b> L	og Formatio	on (Top), Depth	and Datum		Sample		
Samples Sent to Geo	ological Survey		′es ☑No		Nan dk sa	ne ndy shale		Top 645		Datum		
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	•		′es 🗌 No		shale	is, shalo		690				
List All E. Logs Run:												
Gamma Ray/Neutro	on/CCL											
			_	RECORD	✓ N				·			
Purpose of String	Size Hole		ort all strings set- ze Casing	conductor, su Weig		ermediate, product	ion, etc.	# Sacks	Type	and Percent		
surface	Drilled		t (In O.D.)	Lbs. /	Ft.	Depth	Cement	Used		Additives		
	9.875	7		10		20	Portland	72				
production	5.625	2.875		10		683		72	<u> </u>			
			ADDITIONAL	CEMENTIN	IC / SOI	JEEZE RECORD			<u> </u>			
Purpose: —— Perforate	Depth Top Bottom	Турс	of Cement	# Sacks		JEEZE REGORD		Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	-							****		<del>mis II</del>		
Shots Per Foot	PERFORATION Specify I	ON RECOF	RD - Bridge Plug Each Interval Perf	s Set/Type			cture, Shot, Ceme	nt Squeeze Record	d	Depth		
20	616.0 - 626.0	· · · · ·						77.2	·			
20	628.0 - 638.0					7211		T-110.				
									-			
										<u> </u>		
TUBING RECORD:	Síze:	Set At:		Packer At:	!	Liner Run:	Yes N	0				
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	od:		Gas Lift 🔲 C	ther (Explain)					
Estimated Production Per 24 Hours	Oil I	3bls.	Gas	Mcf	Wate	er Bl	ols.	Gas-Oil Ratio		Gravity		
DISPOSITIO	ON OF GAS:	1	м	ETHOD OF	COMPLE	TION:		PRODUCTIO	N INTER	/AL:		
Vented Sold			Open Hole	Perf.	Dually		nmingted —					
(if vented, Sub	mit ACO-18.)		Other (Specify)				,   _					

	GARNETT TRUE VALUE HOMECENTER 410 N Mache GENER MS 69039 (785) 449-7106 FAX (788) 449-7165					72	NVOI HYBRA		ļ	1			NETT TR	Hat K	68032 (768) 448-7	188			MAY TO IC	YE WELL			
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