

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1066862

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31519	_   API No. 15 - 15-001-30213-00-00
Name: Jackson, Leland dba Lone Jack Oil Co.	Spot Description:
Address 1: 509 E WALNUT ST	NE_NE_SW_SE_Sec27_Twp23_S. R21_
Address 2:	1237 Feet from North / South Line of Section
City: BLUE MOUND State: KS Zip: 66010 + 9428	
Contact Person: Leland Jackson	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 913 ) 756-2307	_ NE □NW ☑ SE □SW
CONTRACTOR: License # 31519	County: Allen
Name: Jackson, Leland dba Lone Jack Oil Co.	Lease Name: Well #:
Wellsite Geologist: N/A	Field Name:
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 975 Kelly Bushing: 0
▼ New Well Re-Entry Workover	Total Depth: 591 Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas 📝 D&A ☐ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: 20 Feet  Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.): Dry	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	- Drilling Shuid Management Blan
Well Name:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWI	
Conv. to GSW	Dewatering metrico used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Ouarter Sec Two S.R. Fast West
ENHR Permit #:	County: Permit #:
GSW Permit #:	-   3330,
Spud Date or Date Reached TD Completion Date or	-
Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

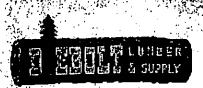
**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearning Garrison Date: 11/16/2011

Side Two

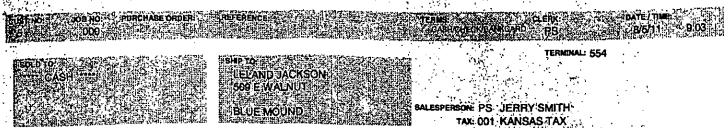


Operator Name: Jack	<u>son, Leland dba</u>	Lone Ja	ick Oil Co.	_ Lease !	Name: _	Gamlin		Well #: <u>#7</u>	<u>-</u>	
Sec. 27 Twp.23	s. <sub>R.</sub> 21	✓ East	West	County	: Allen					
INSTRUCTIONS: Show time tool open and clos recovery, and flow rates line Logs surveyed. Att	ed, flowing and shut- s if gas to surface tes	-in pressu st, along w	res, whether st rith final chart(s	hut-in press	sure read	thed static level,	hydrostatic pro	essures, bottom t	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional St	neets)	Ye	s 📝 No		□L(	og Formation	n (Top), Depth	and Datum		Sample
Samples Sent to Geolo Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		☐ Ye ☐ Ye ☐ Ye ☐ Ye	s No		Nam Bartles			Тор 591	59	Oatum 91
List All E. Logs Run:										
		<u>.</u>		RECORD	Ne	_	· · · - · · · · · · · · · · · · · · · ·	<del> </del>		
Purpose of String	Size Hole Drilled	Siz	rt all strings set-c e Casing (In O.D.)	weight weight with the world with th	ght	rmediate, producti Setting Depth	on, etc. Type of Cement	# Sacks Used		and Percent
Surface	9.875	7		18		20	Type II	5	N/A	
			ADDITIONAL	. CEMENTI	NG / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type ar	nd Percent Additive:	3	
Protect Casing Plug Back TD Plug Off Zone	-				<del></del> -				<u> </u>	
	-									
Shots Per Foot			D - Bridge Plug Each Interval Per				cture, Shot, Cen mount and Kind o	nent Squeeze Reco f Material Used)	rd	Depth
							•••			
	<u>.</u>									
TUBING RECORD:	Size:	Set At:		Packer A	At;	Liner Run:	Yes	No		<u>[</u>
Date of First, Resumed F	Production, SWD or EN	HR.	Producing Meth	hod:	 D er	Gas Lift (	Other (Explain)			
Estimated Production Per 24 Hours	Oil I	Bbis.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
		1	·	J						
DISPOSITIO	N OF GAS:		_	METHOD OF Perf.	_	<del>-</del>	nmingled	PRODUCTI	ON INTER	.VAL:
(If vented, Subr	_		Other (Specify)		(Submit		mit ACO-4)			



#### DIEBOLT LUMBER AND SUPPLY INC. 2661 Nebraska Road La Harpe, Kansas 66751 FAX: (620) 496-2226

PHONE: (620) 496-2222



INVOICE: 175869

72.32.22		lannenin	1:14.4:	lecale cytic Par			at our to	Section 1995	Fire Processing Company
	SHIPRED	שמשפשפש	DIV	CADO	PARTIES DESCRIPTION STREET	LOGATION	BUNUS.	BRIDE AL PER	EXTENSION HERE
1	8	8	BG	94PC	94# TYPE I PORTLAND CEMENT	2	8		77.20 *
2	4	4	EA	8LT	3x4x8' MCA GRN LANDSCAPE TIMBER	WEST	4	3.32 /EA	13.28
					Gamlin	•			
									· · ·
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									,

" PAID IN FULL "

97.31

TAXABLE NON-TAXABLE SUBTOTAL 90.48 0.00 90.48

CHECK PAYMENT CK# 3957 97.31

TAX AMOUNT

6.83

TOTAL

97.31

TOT WT: 772.00

X Received By

### Lone Jack Oil Company Blue Mound, KS 1-913-756-2307 1-620-363-0492

Lease:	<u>Gamlin</u>	Op	erator:	Lo	ne Ja	eck Oil	A	PI # <u>_15-</u>	001-30211	-00-00
Contractor:	Lone Jack	Oil Company	Date Sta	rted:	8	3/31/11	_ Date	Complete	:d:	9/7/11
Total Depth	ı: <u>59</u>	1 feet	Well #		7_		Hole S	ize:	5 5	/8
Surface Pip	e:	Oil Company 1 feet 20' 7" S	urface Bi	t:	9 7/	8	Sacks of	Cement:		5
Depth of Se	at Nipple:	sing: 551 NE NE SW SE		_ Rag 1	Pack	er At:				
Length and	Size of Ca	sing: <u>551</u>	<u>' 27/8</u> _			Sack	ts of Cer	nent:	<u>80</u>	
Legal Descr	ription:]	<u>NE NE SW SE</u>	Sec:	<u>27                                    </u>	Twp:	<u>23S</u>	Range:	<u> 21E</u>	County:	<u>Allen</u>
Thickness	Depth	Type o	f Format	ion		Core	D	epth		Time
				· 	1	Thickness	<u> </u>		<u> </u>	
1	1	Top Soil					<u> </u>			
12	13	Lime		···			ļ			
5	18	Shale	. <u>.</u>		$\perp$		<u> </u>			
4	22	Lime								·
2	24	Shale								
28	52	Lime								
2	54	Shale								
7	61	Lime					<u> </u>			
1	62	Shale					<u> </u>			
14	76	Lime								
167	243	Shale								
2	245	Lime								
5	250	Shale					<u> </u>			
10	260	Lime	1							
70	330	Shale	•							
14	344	Lime					<u></u>			
6	350	Shale								
5	355	Lime								
35	390	Shale								
1	391	Lime			•					
5	396	Shale								
22	418	Lime					<u> </u>			
173	591	Shale								
	591	TD	-	-						
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							7	Dex I	Jola	
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1305 664 Kansas 66749 ~ mier (620) 365-5588



SOLD TO: CARRI DAGH CUSTOMER

LDB/15 LONEJACK OIL CO 509 E WALNUT BEDEMOUND 'S DEL TOTHWY 598 W VIRBING E 1 MI TO 4800 B 172 VIRS

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WARNING

IRRITATING TO THE SKIN AND EYES

POINTS CAPITAL WHI RUDGE BOOD and Geyes. PROLONGED CO.

CONCRETE NA PERESURLE COMMODITY and BECOMES do PROPERTY of the PURCHASER LPON
LEAVING the FOAT, ANT CHANGES OR CANCELLATION & OPERALL RISTRUCTIONS MUST be
TELEPHONED & bu DIFFICE REPORE LOADING STATES.

The implicational countries to pay all costs, including mesonable attenues fees, including yourse, dept.

All accounts right sectors 30 days of defining will bear retreat at the rate of 84% per arrors.

Thir Responsible for Residue Aggregate or Color Oscilly, No Chim Albued Union Minde at Timi Reliable in Deliving.

14, 625. Service: Chiggs and Loss of the Chieb Disc Engine Doby Three Compact @ \$500-RL

LEFT JOB

ARRIVED JOB

TOTAL AT JOB

TO BE GOVED TO COLLEGE TO CAME TO EXCEPT A PROBLEM TO BE CONTROL TO COLLEGE TO BE CAME TO BE CONTROL TO COLLEGE TO BE CONTROL TO COLLEGE TO BE CONTROL TO BE CONTROL TO BE COLLEGE TO COLLE

EXTENDED PRICE

456.00

125.00

524.87

GAL X'\_

6.00

2.50

TIME DUE

· DELAY TIME

DESCRIPTION WELL (10 SACKS PER UNIT) 🕅 6.00 WELL TRUCKING TRUCKING CHARGE 2.50

FINISH UNLOADING

START UNLOADING

UNLOADING TIME.

TRUCK BROKE DOWN

ACCIDENT ACCIDENT A CITATOR A CITATOR

1. 1.

DELAY EXPLANATION/CYLINDER TEST TAKEN

*j*....

1. JOB NOT READY.

2. SLOW POUR OR PURP 2. TRUCK AHEAD ON JOB 4. CONTRACTOR BROXE DOYS! 5. ADDED WATER

\$ 30 · · ·

TIME ALLOWED SUBTREAL \$	561.80
Tak */ 7.550	43, 87
T-F-1 \db	694 07

76.00

501.00

der 4 ADDITIONAL CHARGE 1 ADDITIONAL CHARGE 2

GRAND TOTAL

RETURNED TO PLANT

LEFT PLANT

### Lone Jack Oil Company 509 East Walnut Blue Mound, KS 66010

## Invoice

Date	invoice #
9/18/2011	1328

Bill To	
Lone Jack Oil 509 E Walnut St Blue Mound, KS 66010	. ,
	··

P.O. No.	Terms	Project
	•	

Quantity	Description		Rate	Amount
1	Gam 9/1/11, Well #7, Pumped 10 sacks at TD pulled up to 450 feet, pumped 10 sacks, and pumped remaining 40 sacks to surf Sales Tax	ipe, 300.00 feet 6.30%	300.007 6 18.90	
	Sales lax		6.307	18.90
			t t	
				·
	•			
			Total	\$318.90