



KANSAS CORPORATION COMMISSION 1066868
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33498
Name: Osage Energy, LLC
Address 1: 2100 W VIRGINIA RD
Address 2: _____
City: COLONY State: KS Zip: 66015 + 4012
Contact Person: Leland Jackson
Phone: (913) 756-2307
CONTRACTOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Wellsite Geologist: N/A
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06/09/2011	06/11/2011	06/16/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30091-00-00
Spot Description: _____
NW NE SE NE Sec. 21 Twp. 24 S. R. 21 East West
3825 Feet from North / South Line of Section
475 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: West Dawson Well #: 7-OE
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1082 Kelly Bushing: 0
Total Depth: 707 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 693
feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 160 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanne Gerritt Date: 11/16/2011



1066868

Operator Name: Osage Energy, LLC Lease Name: West Dawson Well #: 7-OE
 Sec. 21 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartelsville</td> <td>670</td> <td>684</td> </tr> </table>	Name	Top	Datum	Bartelsville	670	684
Name	Top	Datum					
Bartelsville	670	684					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	18	20	Type II	5	N/A
Long String	5.625	2.875	6.5	669	Type II	90	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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2661 Nebraska Road
 La Harpe, Kansas 66751
 FAX: (620) 496-2226
 PHONE: (620) 496-2222

CUST NO: 5 JOB NO: 000 PURCHASE ORDER REFERENCE TERMS: CASH/CHECK/BANKCARD CLERK: RJC DATE/TIME: 8/21/11 1:24

TERMINAL: 552

SOLD TO: CASH

SHIP TO: JACKSON WYATT AVERY

SALESPERSON: JC ROBERT CUNNINGHAM
 TAX: 001 KANSAS TAX

INVOICE: 163767

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE/PER	EXTENSION
1		5	BG	94PC	94# TYPE I PORTLAND CEMENT	2	5	9.65 /BG	48.25 *
<i>West Dawson well # 7-0E.</i>									

** PAID IN FULL **

51.89

TAXABLE	48.25
NON-TAXABLE	0.00
SUBTOTAL	48.25

TAX AMOUNT 3.64

TOTAL 51.89



BANKCARD PAYMENT
 BKCRD# XXXXXXXXXX3591

51.89

TOT WT: 470.00
 MID: 962000002764

APP: 402962 XR: 863767

Wyatt Jackson

Received By

Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: West Dawson Operator: Osage Energy LLC API # 15-001-30091-00-00
 Contractor: Lone Jack Oil Company Date Started: 6/9/11 Date Completed: 6/16/11
 Total Depth: 707 feet Well # 7-OE Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 693' - 2 7/8 Sacks of Cement: 90
 Legal Description: NW NE SE NE Sec: 21 Twp: 24S Range: 21E County: Allen

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
4	4	Top Soil	1	672-673	0:41 Oil Sand Good Bleed
5	9	Clay	2	673-674	0:47 Oil Sand Good Bleed
61	70	Lime	3	674-675	1:41 Shale
5	75	Shale	4	675-676	2:15 Shale
27	102	Lime	5 Thick	676-677	2:00 Oil Sand Good Bleed
3	105	Shale	6	677-678	2:17 Shale
13	118	Lime	7	678-679	3:55 Shale
4	122	Shale	8	679-680	5:25 Shale
6	128	Lime	9	680-681	3:22 Shale
7	135	Sand	10	681-682	1:50 Oil Sand Good Bleed
3	138	Lime	11	682-683	2:14 Oil Sand Good Bleed
159	297	Shale	12	683-684	2:24 Oil Sand Good Bleed
9	306	Lime	13	684-685	1:50 Black Sand
1	307	Shale w/Lime Streaks			
1	308	Lime			
4	312	Shale			
9	321	Lime			
75	396	Shale			
21	417	Lime			
2	419	Shale			
5	424	Lime			
42	466	Shale			
14	480	Lime			
2	482	Shale			
2	484	Lime			
7	491	Shale			
6	497	Lime			
7	504	Shale			
2	506	Lime			
87	593	Shale			
1	594	Lime			
1	595	Shale			
1	596	Lime			
74	670	Shale			
2	672	Oil Sand (Good)			
13	685	Ran Core			
14	699	Black Sand (No Oil)			
8	707	Shale			
	707	TD			

802 N. Industrial Rd.
P.O. Box 684
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 6 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:

CASH CUSTOMER

SHIP TO:

06-16-11
07:45:19a
WELL

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	FORMER/TRUCK	% AIR	PLANT/TRANSACTION
07:45:19a	WELL	9.00 yd.	9.00 yd	0.00	SB 34	0.00	
DATE	LOAD #	YARDS DEL	BATCH #	WATER/TON	SLUMP	TICKET NUMBER	
06-16-11	1	9.00 yd	17119	6/yd -70.0	4.00 in	29335	

WARNING
IRRITATING TO THE SKIN AND EYES.
Concrete Portland Cement, Water, Brooms and Cloths. PROLONGED CONTACT MAY CAUSE BURNS AND CORNED WITH EYES AND PROLONGED CONTACT WITH SKIN. IN CASE OF CONTACT WITH SKIN OR EYES, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY!
CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.
The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Reactive Aggregate or Color Quality. No Claims Allowed Unless Made at Time Material is Delivered.
A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not alter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of the truck and the supplier for any and all damage to the premises and/or adjacent property which may be caused by anyone to have signs out of delivery of this order.
SIGNED
X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X
WEIGHMASTER
NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE PROPERTY DAMAGE RELEASE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE TO HIS OR WHEN DELIVERING INSIDE CURB LINE.
LOAD RECEIVED BY:
X *Philip Johnson*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL	WELL (10 SACKS PER UNIT)	76.00	684.00
1.50	TRUCKING	TRUCKING CHARGE	50.00	75.00

West Dawson Well #170E

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
				Subtotal \$ 759.00 Tax % 7.300 55.41 Total \$ 814.41 Order \$ 814.41 ADDITIONAL CHARGE 1 ADDITIONAL CHARGE 2 GRAND TOTAL
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
8:00	8:35			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
6/16/2011	1270

Bill To
Osage Energy LLC 2100 West Virginia Road Colony, KS 66015

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	West Dawson #7-OE		
1	6/16/11, Well #7-OE, circulated 90 sacks of cement to surface, pumped plug and set float shoe.	600.00	600.00T
1	water truck	100.00	100.00T
	Sales Tax	7.30%	51.10
Thank you for your business.		Total	\$751.10