



KANSAS CORPORATION COMMISSION 1066871
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33498
Name: Osage Energy, LLC
Address 1: 2100 W VIRGINIA RD
Address 2: _____
City: COLONY State: KS Zip: 66015 + 4012
Contact Person: Leland Jackson
Phone: (913) 756-2307
CONTRACTOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Wellsite Geologist: N/A
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Cores, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/11/2011 07/13/2011 07/14/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-30228-00-00
Spot Description: _____
NW SE NE NE Sec. 21 Twp. 24 S. R. 21 East West
4425 Feet from North / South Line of Section
475 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: West Dawson Well #: 10-OE
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1073 Kelly Bushing: 0
Total Depth: 728 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 713
feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 160 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garriss Date: 11/16/2011



1066871

Operator Name: Osage Energy, LLC Lease Name: West Dawson Well #: 10-OE
 Sec. 21 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>696</td> <td>679</td> </tr> </table>	Name	Top	Datum	Bartlesville	696	679
Name	Top	Datum					
Bartlesville	696	679					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	18	20	Type II	5	N/A
Long String	5.625	2.875	6.5	695	Type II	90	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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THE NEW KLEIN LUMBER COMPANY
 281 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
45				CASH/CHECK/BANKCARD	SE	7/11/11	9:29

*** CASH ***

S
H
I
P
T
O

TERM 1

DOCH C39676

 * INVOICE *

TAX : 001 IOLAL IOLA

SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
5		EA	PC	PORTLAND CEMENT		5	9.45 /EA	47.25
				<i>W. Dawson</i> <i>10-01E</i>				

** PAYMENT RECEIVED **
 ** PAID IN FULL **

51.29	TAXABLE	47.25
	NON-TAXABLE	0.00
	SUBTOTAL	47.25

RECEIVED BY _____

CHECK PAYMENT
 CK# 3939 ABAN

51.29	TAX AMOUNT	4.04
	TOTAL AMOUNT	51.29

Lone Jack Oil Company

Blue Mound, KS

1-913-756-2307 1-620-363-0492

Lease: West Dawson Operator: Osage Energy LLC API # 15-001-30228-00-00
 Contractor: Lone Jack Oil Company Date Started: 7/11/11 Date Completed: 7/14/11
 Total Depth: 728 feet Well # 10-OE Hole Size: 5 5/8
 Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
 Depth of Seat Nipple: _____ Rag Packer At: _____
 Length and Size of Casing: 713'- 2 7/8 Sacks of Cement: 90
 Legal Description: SE NE SE NE Sec: 21 Twp: 24S Range: 21E County: Allen

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
1	1	Top Soil	1	673-674	2:20 Shale
6	7	Clay	2	674-675	3:56 Shale
39	46	Lime	3	675-676	3:15 Oil Sand Good
13	59	Sandy Lim	4	676-677	1:46 Oil Sand Good
13	72	Lime	5	677-678	0:38 Oil Sand Good
5	77	Shale	6	678-679	0:40 Oil Sand Good
27	104	Lime	7	679-680	0:54 Black Sand
4	108	Shale	8	680-681	1:14 Black Sand
6	114	Lime	9	681-682	1:00 Black Sand
2	116	Shale	10	682-683	1:05 Black Sand
8	124	Lime	11	683-684	1:11 Black Sand
3	127	Shale w/ Lime Streaks	12	684-685	1:10 Black Sand
18	145	Lime	13	685-686	2:21 Black Sand
154	299	Shale	14	686-687	2:11 Black Sand
3	302	Lime	15	687-688	1:59 Black Sand
6	308	Shale	16	688-689	2:00 Black Sand
2	310	Lime	17	689-690	2:14 Black Sand
4	314	Shale	18	690-691	2:28 Black Sand
9	323	Lime			
74	397	Shale			
21	418	Lime			
3	421	Shale			
5	426	Lime			
43	469	Shale			
17	486	Lime			
8	494	Shale			
6	500	Lime			
95	595	Shale			
2	597	Lime			
74	671	Shale			
2	673	Oil Sand (Shaley)			
18	691	Ran Core			
5	696	Black Sand (No Oil)			
5	701	Oil Sand (Good)			
6	707	Black Sand (No Oil)			
21	728	Shale			
	728	TD			

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS:
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER:
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO:

CA001
CASH CUSTOMER

SHIP TO:

07-14-11
10:09:03a
WELL
9.00 yd
9.00 yd
7 GAL
0.00
WK
35
7 AIR
0.00
PLANT/TRANSACTION #:

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% GAL	WK	% AIR	PLANT/TRANSACTION #
10:09:03a	WELL	9.00 yd	9.00 yd	7 GAL 0.00	WK 35	7 AIR 0.00	
DATE	LOAD	LOADS	YARDS DEL	BATCH	WATER/HRM	CONSLM	TICKET NUMBER
07-14-11	o Date 6day	2 1	18.00 yd 9.00 yd	17528	6/yd -70.0	4.00 in	29582

WARNING:
IRRITATING TO THE SKIN AND EYES.
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS AND DAMAGE TO EYES AND PROLONGED CONTACT WITH SKIN IN CASE OF CONTACT WITH SKIN OF EYES. Flush Thoroughly With Water. If Irritation Persists, Get Medical Aid. DO NOT KEEP CHILDREN AWAY.
CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.
The undersigned promises to pay, all costs, including reasonable attorney's fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Cans.
Excess Daily Time Charged @ \$20/Hr.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the contents in the bed when you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE, releasing him and the supplier from any responsibility for any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the entry of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not stain the public street. Further, as additional consideration the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
SIGNED
X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X
WELLS MASTER
NOTICE BY SIGNATURE BELOW INDICATES THAT I HAVE READ THE ABOVE WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE
LOAD RECEIVED BY:
X *Paul Johnson*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL	WELL (10 BAGS PER UNIT)	9.00	81.00
1.50	TRUCKING	TRUCKING CHARGE	1.50	2.25
<i>WEST PIONEER well # 10-0E</i>				

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		11-17	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
10:28	10:58	11:00		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

SubTotal \$	759.00
Tax % 7.550	57.30
Total \$	816.30
Order \$	816.30
ADDITIONAL CHARGE 1	
ADDITIONAL CHARGE 2	
GRAND TOTAL	

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
7/15/2011	1289

Bill To
Osage Energy LLC 2100 West Virginia Road Colony, KS 66015

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
	West Dawson		
1	10-OE 7/14/11, Well #10-OE, circulated 90 sacks of cement to surface, pumped plug, set float shoe.	600.00	600.00T
1	water truck	100.00	100.00T
	Sales Tax	7.30%	51.10

Thank you for your business.		Total	\$751.10
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