

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33974
Name: Eagle Creek Resources, L.L.C.
Address 1: P. O. Box 377
Address 2: _____
City: Sewickley State: PA Zip: 15143 + 0377
Contact Person: Anthony Cook
Phone: (412) 741-3163

API No. 15 - 015-19756-00-00
If pre 1967, supply original completion date: 3-30-35
Spot Description: _____
____ NW NW Sec. 1 Twp. 25 S. R. 3 East West
660 4620 Feet from North / South Line of Section
440 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: McCraner "C" Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 15 1/2"; 12 1/2"; 10"; 8" Set at: 62'; 1145'; 1395'; 2140' Cemented with: Unknown Sacks
Production Casing Size: 6" Set at: 2712' Cemented with: Unknown Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 1330' (G.L. / K.B.) T.D.: 2717' PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

As according to the KCC rules and regulations

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

We are unsure of this due to the lack of previous well file information

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Plugging of this Well will be done in accordance with K.S.A. 65-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Greg Eilert
Address: 16173 NW 10th St. City: Benton State: KS Zip: 67017 + _____
Phone: (316) 214-3456
Plugging Contractor License #: 31529 Name: Mike's Testing & Salvage, Inc.
Address 1: P. O. Box 467 Address 2: _____
City: Chase State: KS Zip: 67524 + 0467
Phone: (620) 938-2943

Proposed Date of Plugging (if known): It is on Mike's Testing's schedule within the next 30-60 days weather permitting

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/5/11 Authorized Operator / Agent: Greg Eilert
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33974
Name: Eagle Creek Resources, L.L.C.
Address 1: P. O. Box 377
Address 2: _____
City: Sewickley State: PA Zip: 15143 + 0377
Contact Person: Anthony Cook
Phone: (412) 741-3163 Fax: (412) 741-2433
Email Address: gregeplumbing@gmail.com

Well Location:
____ NW NW Sec. 1 Twp. 25 S. R. 3 East West
County: Butler
Lease Name: McCraner "C" Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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Surface Owner Information:

Name: Jim Pearce
Address 1: 12233 NW 60th
Address 2: _____
City: Whitewater State: KS Zip: 67154 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/5/11 Signature of Operator or Agent:  Title: Production Supervisor

**EAGLE CREEK RESOURCES, L.L.C.
P. O. BOX 377
SEWICKLEY, PENNSYLVANIA 15143-0377
(412) 741-3163**

November 5, 2011

Patrick Shields
Kansas Corporation Commission - District Office No. 2
3450 N. Rock Road
Building 600 Suite 601
Wichita, Kansas 67226

Re: API Well No. 15-015-19756-00-00
McCraner "C" #1
Sec. 1-25S-3E, NW NW
Butler County, Kansas

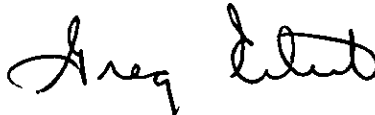
Dear Mr. Shields:

Enclosed is our completed Well Plugging Application (CP-1) and Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) on the captioned. In addition, we have enclosed the only well information we have on file. It was purchased through an auction and somehow the records were lost in the ownership transfer.

As indicated on the KSONA-1, we have sent the surface owner a copy of the CP-1 form being submitted with this letter.

Sincerely,

EAGLE CREEK RESOURCES, L.L.C.



Greg Eilert
Production Supervisor

Enclosures

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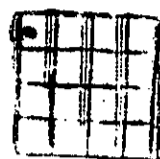
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
 Union National Bank Bldg, Wichita, Kansas.

VICKERS PETROLEUM COMPANY.
 McCraner No. 1-C

SEC. 1 T. 25 R. 3E.
 CEL W¹/₂ NW NW
 660' NL 440' fr WL
 County. Butler.

Total Depth. 2717
 Comm. 1-9-35 Comp. 3-30-35.
 Shot or Treated. 1000 gal acid.
 Contractor.
 Issued. 4-20-35.

Stuart



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CASING.

15 ¹ / ₂ "	62'	8"	2140'
12 ¹ / ₂ "	1145'	6"	2712'
10"	1395'		

Elevation.

Production. Pot. 213 B.

Figures Indicate Bottom of Formations

cellar	20	shale	990	sand 6 BW	1815
lime	25	sand	1000	shale	1900
shale	35	lime	1010	lime	1910
lime	55	6 BWPBR 990-998		shale	1940
shale	62	lime	1015	sdv lime HFV	1950
lime	75	shale	1035	lime	1960
red rock	85	lime	1060	shale	1990
2 B P hr	49	shale	1065	lime hard	1995
lime	125	lime	1085	shale	2002
lime	135	sdv lime	1090	lime	2138
shale	150	lime	1110	shale	2275
red rock	162	sdv lime	1117	lime	2375
lime	205	lime	1121	2 BW 2340	
shale and lime	212	lime	1125	slate	2380
lime	225	shale	1126	lime	2401
shale	235	sand line correction		shale	2407
lime	255	from 1126 equals 1141.		lime	2427
shale	270	shale	1150	shale	2485
lime	325	lime	1180	lime	2490
shale	330	shale	1194	shale wh cave	2510
red rock	335	lime	1215	lime	2515
lime	342	shale	1250	shale	2540
shale	425	lime shells	1255	lime	2545
red rock	430	lime	1290	shale	2612
lime	440	shale	1295	lime	2620
shale	445	lime	1305	shale	2660
lime	450	shale	1310	red rock	2662
shale	460	lime	1315	lime	2675
lime	475	lime	1320	shale	2685
shale	500	shale brown	1335	shale	2693
lime	515	sand 10 BW	1345	lime	2702
shale	520	lime	1365	shale	2705
lime	530	shale	1370	red rock	2707
shale	535	lime	1395	shale	2710
lime	570	lime	1411	lime	2713
shale	580	lime	1415	sand OIL	2716
lime	600	shale	1435	400 ft in 1 hr.	
1BWPBR		lime	1470	sand	2717
shale	615	shale	1475	Total Depth.	
lime	620	lime	1485		
shale	640	shale	1495	Pumped 110 bbls 1st	
lime	655	lime	1528	24 hours Natural.	
shale	670	shale	1534		
lime	730	lime	1555	Pot 4 day average 213 B.	
shale	740	shale	1565		
lime	750	lime	1575		
shale	760	lime	1630		
lime	770	3 BWPBR 1610			
shale	795	lime	1650		
lime	820	shale	1680		
red rock	825	lime	1715		
lime	830	shale	1720		
shale	840	lime blk	1725		
3 BWPBR 810		shale	1735		
shale	845	lime	1755		
red rock	855	shale	1775		
shale	870	lime	1780		
lime	890	shale	1805		
shale	978				