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DEC U2 2011
For KCC Use: 12 7 -2011
Effective Date: KCC WICHITA
District # 3

KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSO						
Expected Spud Date:	December 15, 201		Spot Description:			
	month day	y year			Twp ¹⁴ S. R 22 🔀	
	34592		(0/0/0/0) 5,115	feet	from N / X S Line	of Section
PERATOR: License# Kansas Resource F	xploration & Development	LLC	1,000	feet	from 💢 E / 🔲 W Line	of Section
lame: Kansas Resource E Address 1: 9393 W. 110th S			Is SECTION: XR	Regular Irregular?		
	St., State 500		_			
Address 2:	Ctata: KS 7	7in: 66210 ±		: Locate well on the Sect	tion Plat on reverse side)	
Contact Person: Bradley K	State: Z	<u>ip</u>			- ·	
Phone: (913) 669-2253	admor		Lease Name: Knabe	e M	Well #: KR-:	
			Field Name: Gardne	er ,		
CONTRACTOR: License#_	8509		— Is this a Prorated / S	Spaced Field?	Ye	s XNo
Name: Evans Energy Develo	opment, Inc.		Target Formation(s):	Bartlesville		
Matt Delta d Fee	Mall Class:	Timo Equipment:		nit boundary line (in foot	age): 165	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Ele			_feet MSL
✓ Oil C ☐ Enh R		Mud Rotary	Water well within on			s XNo
Gas Storag	_	Air Rotary		well within one mile:		s X No
Dispos		Cable		fresh water: 200	_	- (23),10
Seismic ; # o	of Holes Other					
Other:			Depth to bottom of u			
	(afannahian e- falla		Surface Pipe by Alte	ernate: 🔛 🔀 🛚 🗎	201	
Lin OVVVO: old well	information as follows:		Length of Surface P	ernate:	20'	
Operator:			Length of Conducto	in tipe (ii aiiy).		
Well Name:			Projected Total Dent	th: 900'		
Original Completion Da	ite: Origin	al Total Depth:	Formation at Total D	Depth: Bartlesville		
	ū	·	Water Source for Dr	rilling Operations:		
Directional, Deviated or Hor	rizontal wellbore?	Yes				
f Yes, true vertical depth:			DWR Permit #:	_		
Bottom Hole Location:			Diviti Cirricin.			
				(Note: Apply for Perm	it with DWR	_
KCC DKT #:				(Note: Apply for Perm		es 🔽No
KCC DKT #:	·		Will Cores be taken	?	Ye	es 🔲 No
KCC DKT #:					Ye	es No
			If Yes, proposed zor	? ne:	Ye	es No
The undersigned hereby a	affirms that the drilling,	completion and eventua	If Yes, proposed zor	? ne:	Ye	es No
The undersigned hereby a It is agreed that the follow	affirms that the drilling, ring minimum requireme	completion and eventue	If Yes, proposed zor	? ne:	Ye	es No
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The undersigned hereby at it is agreed that the follow 1. Notify the appropria 2. A copy of the appropria 3. The minimum amout through all unconst 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed I hereby certify that the st Date: 11-15-11 For KCC Use ONLY API # 15 - 991 - 1 Conductor pipe required Minimum surface pipe rec Approved by: 4 12 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	affirms that the drilling, ring minimum requirement district office <i>prior</i> to eved notice of intent to eved notice of intent to even of surface pipe as solidated materials plus alle, an agreement betwee strict office will be notified to COMPLETION, producendix "B" - Eastern Karl within 30 days of the stratements made herein. Signature of Ope 23714-0 None Quired 12-2-2011	completion and eventurents will be met: to spudding of well; drill shall be posted on a pecified below shall be a minimum of 20 feet in the operator and the ed before well is either juction pipe shall be cern as surface casing ord apud date or the well share true and to the best parator or Agent: The feet per ALT.	each drilling rig; each drilling	emply with K.S.A. 55 elembly with K.S.A. 55 elembly with K.S.A. 55 elembly with K.S.A. 55 elembly in all cases so and placement is nearly is cemented in; elembly water to surface with so to the KCC District 3 NOTIFY district office f. Title: Compliance with the Karl Intent to Drill; ion (form CDP-1) with Irm ACO-1 within 120 day ion plat according to fiel istrict office 48 hours priort (CP-4) after plugging oval before disposing or led or permit has expire	urface pipe shall be set cessary prior to plugging in 120 DAYS of spud date area, alternate II cementing. Agent Agent	ing ation G

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2011
CONTROL

For KCC Use ONLY
API # 15 - 0 91-237/4-00-00

Operator: Kansas Resource Exploration & Development, LLC

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Johnson

SEWARD CO. 3390' FEL

Lease: Knabe M	
Well Number: KR-2	feet from 🔀 E / 🔲 W Line of Section
Field: Gardner	Sec. <u>15</u> Twp. <u>14</u> S. R. <u>22</u> 🔀 E 🔲 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NW - NW - NE - NE	Is Section: ⊠ Regular or ☐ Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines, You may atta	PLAT parest lease or unit boundary line. Show the predicted locations of , as required by the Kansas Surface Owner Notice Act (House Bill 2032). ach a separate plat if desired.
Sec 15	LEGEND
	Well Location Tank Battery Location Pipeline Location
	5,11.5 Electric Line Location Lease Road Location
	EXAMPLE
	1980' FSL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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15-091-23714-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34592 Name: Kansas Resource Exploration & Development, LLC Address 1: 9393 W. 110th St., Suite 500	Well Location: NW_NW_NE_NE_Sec15 Twp. 14 S. R. 22 X Eas West County: Johnson		
Address 2:	Lease Name: Knabe M Well #: KR-2		
Address 2: City: Overland Park Contact Person: Bradley Kramer Phone: (913) 669-2253 Fax: () Email Address: brad@kansasresource.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Phone: (913) 669-2253 Fax: ()			
Email Address: brad@kansasresource.com			
Surface Owner Information: Name: Doris J. Vervynck Trust, Trustee Address 1: 31450 W. 159th St. Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 11-15-11 Signature of Operator or Agent:	Title: Agent		

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

UEC 02 2011

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT KCC WICHITA

Submit in Duplicate

Operator Name: Kansas Resource Exp	loration & Develo	License Number: 34592			
Operator Address: 9393 W. 110th S	St., Suite 500	Overland Park KS 66210			
Contact Person: Bradley Kramer		Phone Number: (913) 669-2253			
Lease Name & Well No.: Knabe M KR		-2	Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW NE NE		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 15 Twp. 14 R. 22 X East West		
Settling Pit X Drilling Pit	If Existing, date constructed:		5,115 Feet from North / X South Line of Section		
Workover Pit Haul-Off Pit					
(If WP Supply API No. or Year Drilled)	Pit capacity: 120	(hhis)	Johnson County		
Is the pit located in a Sensitive Ground Water A	s the pit located in a Sensitive Ground Water Area? Yes X No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used? Native Clay		
Pit dimensions (all but working pits):	5 Length (fee	et) 8			
Depth fro	om ground level to dee	pest point:	5 (feet) No Pit		
material, thickness and installation procedure.			ncluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet.		
		measured	well owner electric log X KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	ıl utilized in drilling/workover:Drilling Mud		
Number of producing wells on lease:		Number of working pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment	procedure: Air dry and backfill		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statem	my knowledge and belief.				
		-	,		
11-15-11 Date			gnature of Applicant or Agent		
KCC OFFICE USE ONLY					
	NOU (J. I IOL UGE U	Liner Steel Pit RFAC RFAS		
Date Received: 12-2-// Permit Num	ber:	Permi	it Date: 12-3-// Lease Inspection: Yes 🗷 No		