

For KCC Use: 12-72011  
Effective Date: 12-7-2011  
District #: 2  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CB-1  
March 2010

Form must be Typed  
Form must be Signed  
All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 12/05/2011  
month day year

OPERATOR: License# 33471  
Name: Mid-Continent Fractionation & Storage LLC  
Address 1: One Williams Center  
Address 2:  
City: Tulsa State: OK Zip: 74172 +  
Contact Person: Ryan Barta  
Phone: 620-245-8104

CONTRACTOR: License# 6427  
Name: Rosencrantz-Bemis Enterprise, Inc.  
Type Drilling Equipment: ☒ Mud Rotary ☐ Cable  
☐ Air Rotary ☐ Other

Construction Features

Length of Cathodic Surface (Non-Metallic) Casing  
Planned to be set: See Attached Drawing 200 feet  
Length of Conductor pipe (if any): See Attached Drawing 0 feet  
Surface casing borehole size: 12 inches  
Cathodic surface casing size: 6 inches  
Cathodic surface casing centralizers set at depths of: 40 ; 80 ; 120 ; 180 ; 200 ;  
Cathodic surface casing will terminate at:  
☒ Above surface ☐ Surface Vault ☐ Below Surface Vault  
Pitless casing adaptor will be used: ☐ Yes ☒ No Depth: 0 feet  
Anode installation depths are: 90 ; 100 ; 120 ; 130 ; 140 ; 150 ; 160 ; 170 ; 180 ; 190 ;

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
2. Notify appropriate District Office 48 hours prior to workover or re-entry.
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
5. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/30/2011 Signature of Operator or Agent: Dan B. W. Title: AGENT

For KCC Use ONLY

API # 15: 159-22674-0000  
Conductor pipe required: None feet  
Minimum Cathodic Surface Casing Required: 80 feet AH3  
Approved by: Ryan 12-2-2011  
This authorization expires: 12-2-2012  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Spot Description: Mitchell Station #28  
NE NW NW Sec. 26 Twp. 19 S. R. 7 ☐ E ☒ W  
861 feet from ☒ N / ☐ S Line of Section  
826 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?  
(Check directions from nearest outside corner boundaries)

County: Rice  
Facility Name: Mitchell Station #28  
Borehole Number: 1  
Ground Surface Elevation: 1740 MSL  
Cathodic Borehole Total Depth: 200 feet  
Depth to Bedrock: 60 feet

Water Information

Aquifer Penetration: ☒ None ☐ Single ☐ Multiple  
Depth to bottom of fresh water: 60 feet  
Depth to bottom of usable water: 180 feet  
Water well within one-quarter mile: ☒ Yes ☐ No  
Public water supply well within one mile: ☐ Yes ☒ No  
Water Source for Drilling Operations:  
☐ Well ☐ Farm Pond ☐ Stream ☒ Other

Water Well Location:  
DWR Permit #  
Standard Dimension Ratio (SDR) is = See Attached Drawing 26 or less

(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)  
Annular space between borehole and casing will be grouted with:  
☐ Concrete ☐ Neat Cement ☒ Bentonite Cement ☐ Bentonite Clay  
Anode vent pipe will be set at: See Attached Drawing feet above surface  
Anode conductor (backfill) material TYPE: Loresco SC-3  
Depth of BASE of Backfill installation material: 200'  
Depth of TOP of Backfill installation material: 3'  
Borehole will be Pre-Plugged? ☐ Yes ☒ No

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If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.

☐ Permit Expired ☐ Well Not Drilled

Date

Signature of Operator or Agent

For KCC Use ONLY

API # 15 - 159-22674-0000**IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.**

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

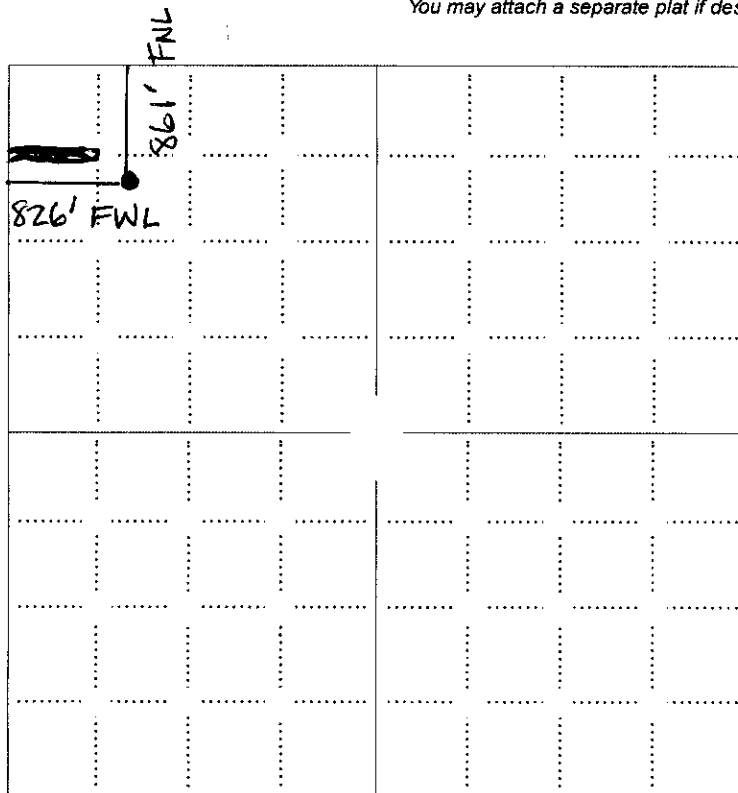
Operator: Mid-Continent Fractionation & Storage LLCFacility Name: Mitchell StationBorehole Number: 1Location of Well: County: Rice861 feet from ☒ N / ☐ S Line of Section  
826 feet from ☐ E / ☒ W Line of SectionSec. 26 Twp. 19 S. R. 7 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

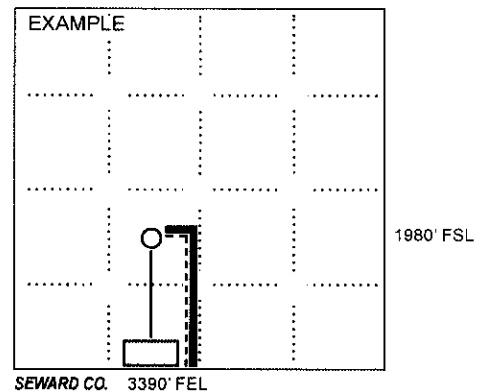
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- The distance of the proposed drilling location from the section's south / north and east / west; line.
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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15-159-22674-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☒ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 33471  
Name: Mid-Continent Fractionation & Storage LLC  
Address 1: One Williams Center  
Address 2:  
City: Tulsa State: OK Zip: 74172  
Contact Person: Ryan Barta  
Phone: ( 620 ) 245-8104 Fax: ( 620 ) 834-2155  
Email Address: ryan.barta@williams.com

Well Location:

N 1/4 Sec. 26 Twp. 19 S. R. 7 ☐ East ☒ West

County: Rice

Lease Name: Mitchell Station #28 Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

## Surface Owner Information:

Name: Mid-Continent Fractionation and Storage LLC  
Address 1: One Williams Center  
Address 2:  
City: Tulsa State: OK Zip: 74172

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) If the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/30/11 Signature of Operator or Agent: [Signature] Title: Manager

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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15759-22674-0500

DEEP/SHALLOW CATHODIC PROTECTION GROUNDBEDS  
DRILL FLUID DISPOSAL  
LETTER OF AGREEMENT

This agreement is made and entered into this 1th Day of December,  
2011 by and between Williams Midstream and

MESA  
P.O. Box 52608  
Tulsa, Oklahoma, 74152-0608

Hereinafter referred as the "Contractor", with

Ryan Barta  
2805 Ave H  
Little River, KS 67457

Hereinafter referred to as "Property Owner"

The Property Owner acknowledges that the signing of this Agreement is an independent act of the Property Owner agrees to allow access to their property at:

State: Kansas County: Rice

Section: 3 Township: 19 Range: 6

And at the request of the Property Owner, Fluids will be hauled to the above location on private property disposed of by the Contractor, The Property Owner is accepting any and all responsibility for this action.

IN WITNESS WHEREOF, the parties have executed this Agreement in several counterparts original on the day and year first above written.

MESA  
Contractor

Date 12-1-2011

Ryan Barta  
Property Owner

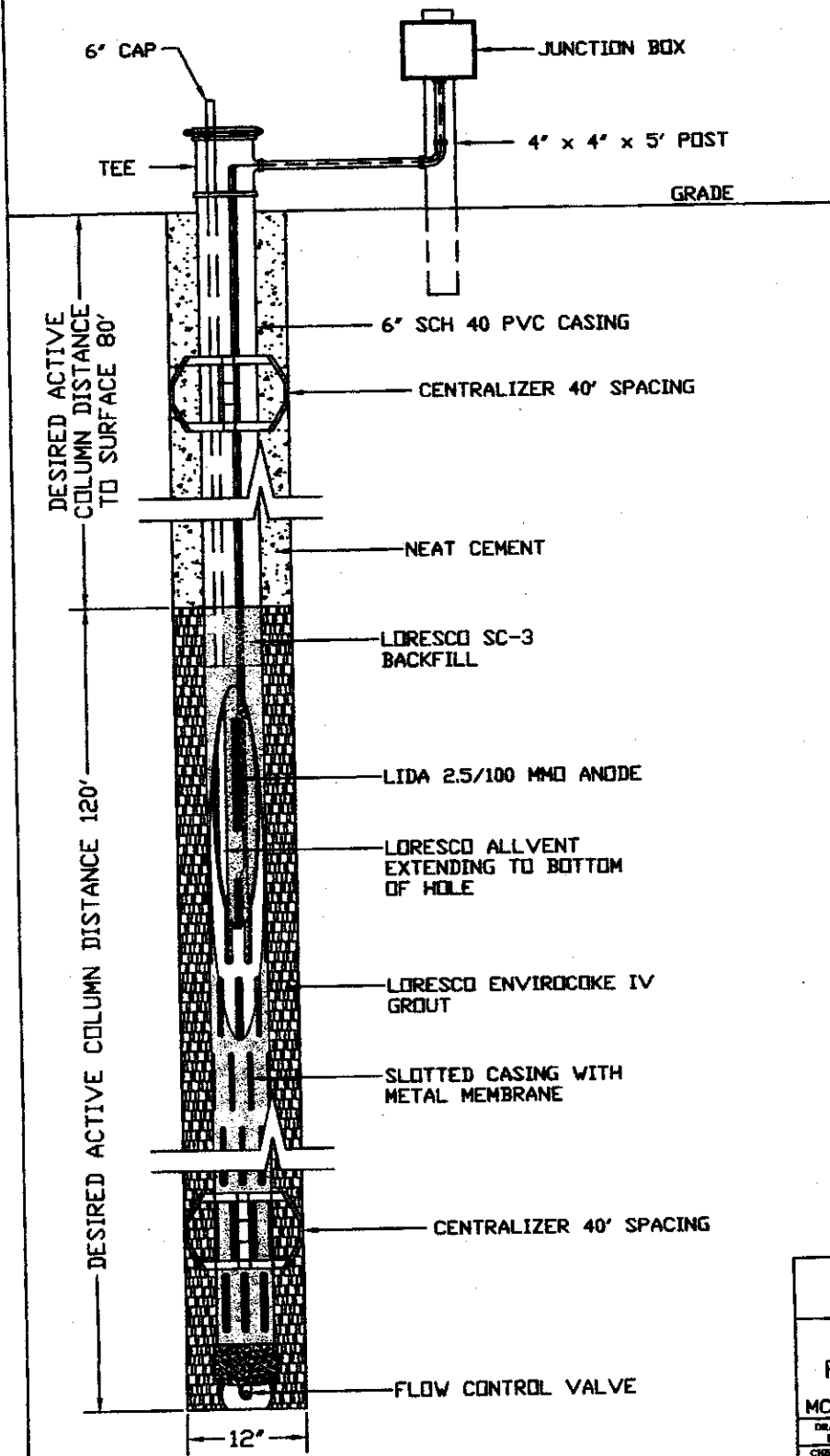
Date 11-30-11

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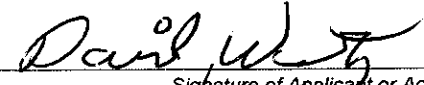
<b>MESA</b>		<b>CORROSION CONTROL</b>	
<b>DEEP BED INSTALLATION REPLACEABLE DEEP ANODE SYSTEM</b>			
MCPHERSON		KANSAS	
DRAWN BY	TS	SCALE	NONE
CHECKED BY		JOB NO.	08-310
PROJECT ENGINEER		CLIENT <b>WILLIAMS</b>	
DATE ISSUED	9/26/08	DRAWING NO.	WIL-01565-0
DATE INSTALLED			0

REVISION NUMBER	DRAWN BY	DATE REVISED	CHECKED BY	PROJECT ENGINEER	APPROVED BY

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Mid-Continent Fractionation &amp; Storage LLC</b>		License Number: <b>33471</b>	
Operator Address: <b>One Williams Center</b>		<b>Tulsa OK 74172</b>	
Contact Person: <b>Ryan Barta</b>		Phone Number: <b>620-245-8104</b>	
Lease Name & Well No.: <b>Mitchell Station #28</b>		Pit Location (QQQQ): <u>NW SE</u> - <u>SW NW</u> - NW - NW Sec. <u>26</u> Twp. <u>19</u> R. <u>7</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>861</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>826</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Rice</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>10</u> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>4</u> Length (feet) <u>2</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>6M Clear plastic liner layed in pit and edges secured to pit.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>EMPTY DAILY</b>	
Distance to nearest water well within one-mile of pit: <u>595</u> feet    Depth of water well <u>38</u> feet		Depth to shallowest fresh water <u>32</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Drilling Mud</b> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <b>Backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div>           11/30/2011 Date         </div> <div>             Signature of Applicant or Agent         </div> <div> <b>AGENT</b> </div> </div>			
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>12-2-11</u> Permit Number: _____		Permit Date: <u>12-2-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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