For KCC Use:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	12	18	2011	Spot Description:	
	month د	day	year	SE NE SW NW Sec. 29 Twp. 9 S. F	21 Dr 🔀 🖂
PERATOR: License#	34099			(0/0/0/0/0) 1,910 feet from N /	
lame: _Richland Oil Inves	tments. LLC			lect iron	W Line of Section
ddress 1: P.O. Box 166	· · · · · · · · · · · · · · · · · · ·		·	Is SECTION: Regular Inregular?	X vv Line of Section
address 2:				is SECTION. Kegular Integular?	
City: Palco	State: KS	7in: 67657	+	(Note: Locate well on the Section Plat on rever	rse side)
Contact Person: Keith La		z.p	_ · _ _	County: Graham	
Phone:(785) 737- 5441				Lease Name: Grecian Trust	Well #: 1 - 29
	_{#34233}			Field Name: Harrold North	
CONTRACTOR: Licenses		-		is this a Prorated / Spaced Field?	Yes No
Name: Maverick Drilling LL	<u> </u>			Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Type Equ	uipment:	Nearest Lease or unit boundary line (in footage): 730-	
X oil	Rec X infield		d Rotary	Ground Surface Elevation: 2331 surveyed	feet MSL
Gas Stora			Rotary	Water well within one-quarter mile:	Yes XNo.
Disp	~ - 	Cab		Public water supply well within one mile:	Yes X No
Seismic ;#		اللاحقار	AC .	Depth to bottom of fresh water: _150	
Other:				Depth to bottom of usable water: 1050	
				Surface Pipe by Alternate:	
☐If OWWO: old wel	l information as follows	3 :		Length of Surface Pipe Planned to be set: 200	
Operator:				Length of Surface Pipe Planned to be set	
			·	Projected Total Depth: 3900	
Original Completion D	into: Ori		44-		
Original Completion D	aleOri	ginai iotal Dep	tn:	Formation at Total Depth: Arbuckle	
Directional, Deviated or Ho	orizontal wellhore?		☐Yes X No	Water Source for Drilling Operations:	
Yes, true vertical depth:				Well Farm Pond Other: Hauled	
Bottom Hole Location:				DWR Permit #:	
CC DKT #:				(Note: Apply for Permit with DWR	
				Will Cores be taken?	☐Yes X No
the undersigned hereby			and eventual plu	Will Cores be taken? If Yes, proposed zone: FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq.	∐Yes ⊠No
The undersigned hereby t is agreed that the follov 1. Notify the appropri 2. A copy of the appri 3. The minimum amore through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App	wing minimum require iate district office <i>pria</i> oved notice of intent to ount of surface pipe as olidated materials pluble, an agreement bet strict office will be not ill COMPLETION, pro- pendix "B" - Eastern K	ements will be or to spudding to drill shall be us a minimum tween the oper tified before we oduction pipe s Cansas surface	and eventual plumet: of well; e posted on each low shall be set to of 20 feet into the rator and the dist ell is either plugg shall be cemented e casing order #1	If Yes, proposed zone: FIDAVIT Igging of this well will comply with K.S.A. 55 et. seq. In drilling rig; by circulating cement to the top; in all cases surface pipe shall enderlying formation. In prictic office on plug length and placement is necessary prior to led or production casing is cemented in; If Yes, proposed zone: If Yes, pr	oll be set o plugging; spud data CEIV
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For KCC Use ONLY API#15-065-23795-0000

Operator: Richland Oil Investments, LLC

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

in all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Number of Acres attributable to well: QTR/QTR/QTR of acreage: SE - NE . SW - NW Is Section: Regular or Irregular Irregular If Section is irregular, locate well from nearest corner boundar Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location Example	HOLVI					····		rocation of	well: County: Gra	Halli			
Number 1-29								1,910		feet from	N/I	S Line	of Section
Iteration is interest attributable to well: Iteration Sec. 29 Twp. 9 S. R. 21 E E	ell Number: 1 - 29					1,200							
tumber of Acres attributable to welt: ITR/QTR/QTR of acreage: SE NE SW NW Is Section: Regular or Itrregular If Section is Irregular, locate well from nearest corner bounds Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. If I O O Well Location Tank Battery Location Pipeline Location Pipeline Location Example EXAMPLE							Tium 9						
ITRIQTR/QTR of acreage: SE NE SW NW If Section is Irregular, locate well from nearest corner bounds Section corner used: NE NW SE SW PLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. LEGEND O Well Location — Tank Battery Location — Pipeline Location — Pipeline Location — Lease Road Location EXAMPLE				······································				OGG. <u></u>	тур	S. R. <u></u>			W
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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section WICHITA 4 sections, etc.

DEC 0 6 2011

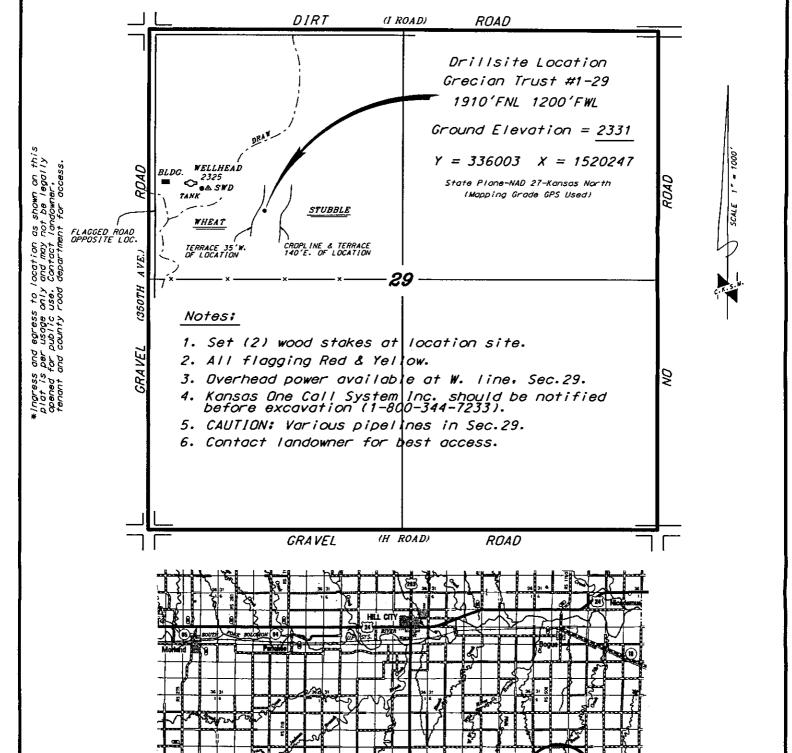
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RICHLAND OIL INVESTMENTS, LLC GRECIAN TRUST LEASE NW.1/4, SECTION 29, T9S, R21W GRAHAM COUNTY, KANSAS

15-065-23795-0000



 Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

*Appraximate section lines were determined using the normal standard of core of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Gilfield Services. Inc., its officers and employees harmless from all lasses, costs and expenses and sold entities released from any liability from inclinantal or consequential damages.

vations derived from National Geodetic Vertical Datum.

November 30, 2011

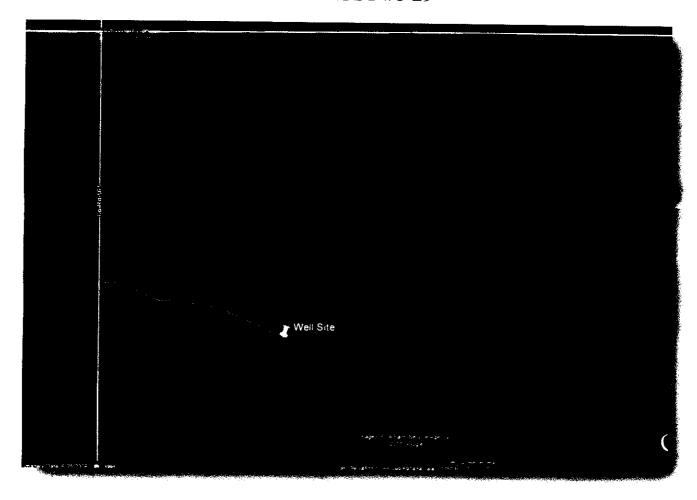
CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

RECEIVED DEC 0 6 2011

KCC WICHITA

15-065-23795-0000

GRECIAN TRUST #1-29



NW/4 29-9s-21w

Richland Oil Investments, LLC

P.O. Box 166 Palco, KS 67657

License # 34099

Home PH (785) 737-5441 Cell PH (785) 737-8050

LEGEND

Well Location

Lease Road Location

Tank Battery Location
Lead Line Location

Electric Line Location

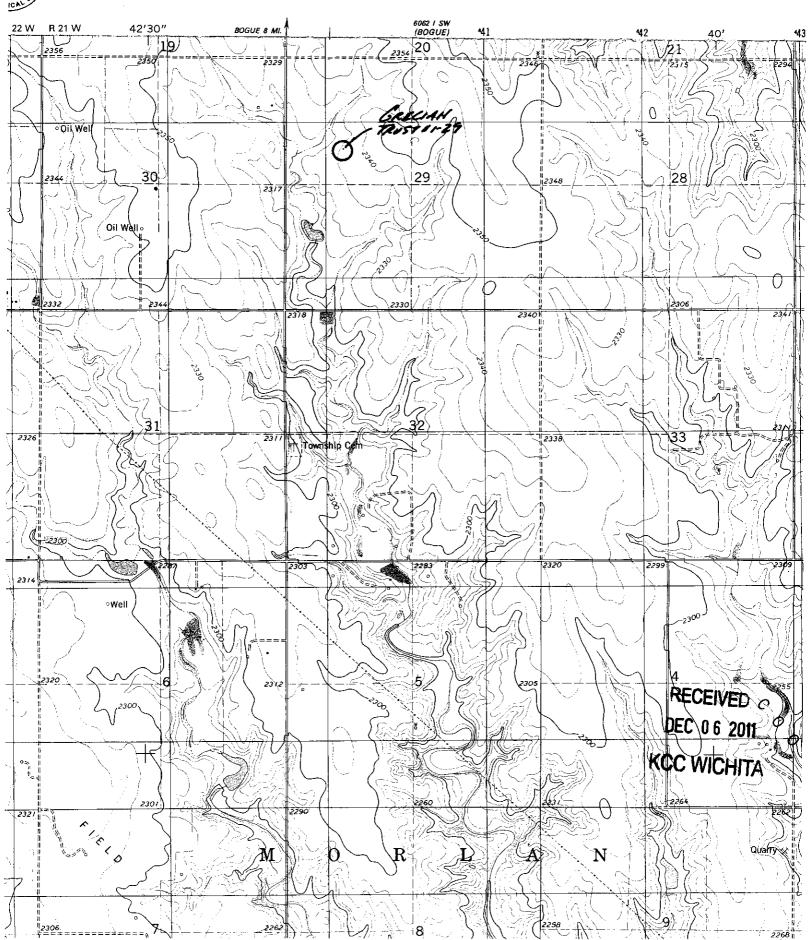
The Surface Notification Act requires notification to the surface owner of proposed well site, tank battery, roads, lead line and electric line. This notification is non-binding and locations can be changed by oil operator.

RECEIVED
DEC 0 6 2011

KCC WICHITA



1526523795-000



15-065-23795 -0000 Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34099	Well Location:
OPERATOR: License # 34099 Name: Richland Oil Investments, LLC	SE NE SW. NW Sec. 29 Twp. 9 S. R. 21 Eas West
Address 1: P.O. Box 166	County: Graham
Address 2:	Lease Name: Grecian Trust Well #: 1 - 29
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Keith Lambert	the lease below:
Contact Person: Keith Lambert Phone: (785) 737 - 5441 Fax: (785) 737 - 5865	
Email Address:	
Surface Owner Information:	
Name: Kendal L. and Barbara A. Grecian Living Trust dated June 20, 2005	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 1133 - A 350th Ave.	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
i triis iorm is deing submitted with a Form C-1 (intent) or CB-1 (Cathod	Professional Control of the Control
he KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. In the Form C-1 plat, Form CB-1 plat may be submitted. In the Form C-1 plat, Form CB-1, Form T-1, or Form plated is a Form C-1 or Form CB-1, the plat(s) required by this and email address. In the Form C-1 plat, Form CB-1 plat may be submitted. In the Form C-1 plat, Form CB-1 plat may be submitted.
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Richland Oil Investme	ents, LLC	License Number: 34099						
Operator Address: P.O. Box 166		Palco KS 67657						
Contact Person: Keith Lambert		Phone Number: (785) 737- 5441						
Lease Name & Well No.: Grecian Trus	st 1 -	Pit Location (QQQQ):						
Type of Pit:	Pit is:	SE NE SW NW						
Emergency Pit Burn Pit	X Proposed	Sec. 29 Twp. 9 R. 21 East X West						
Settling Pit X Drilling Pit	If Existing, date co	enstructed:	1,910 Feet from X North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 4,800	(bbls)	1,200 Feet from East / X West Line of Section					
		(5513)	County					
Is the pit located in a Sensitive Ground Water A	rea? ☐ Yes 🔀	√No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Bentonite in drilling mud					
			Denomic in draining mad					
Pit dimensions (all but working pits):7	Length (fe	et)75	Width (feet)N/A: Steel Pits					
Depth fro	m ground level to de	epest point:	(feet) No Pit					
If the pit is lined give a brief description of the limited material, thickness and installation procedure.	ner	1	edures for periodic maintenance and determining including any special monitoring.					
, and the state of		in contegnity, in	looding any special monitoring.					
Distance to nearest water well within one-mile of	of nit	Denth to shallo	west fresh water 44 feet.					
	, pic.	Source of inform	moor from water leet.					
4278 feet Depth of water well	feet	measured	well owner electric log X KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:3						
Barrels of fluid produced daily:		Abandonment procedure: air dry & backfill						
Does the slope from the tank battery allow all sp flow into the pit? Yes No	oilled fluids to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.								
DEC 0 6 2011								
12-06-2011 Kith to family t								
Date Signature of Applicant or Agent KCC WICHITA								
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS								
Date Received: 12-7-// Permit Number: Permit Date: 12-7-// Lease Inspection: Yes 🗷 No								