

For KCC Use: 12-7-2011  
Effective Date: 2  
District #  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**\*CORRECTED**

Form CB-1  
March 2010

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**CATHODIC PROTECTION BOREHOLE INTENT**

Must be approved by the KCC sixty (60) days prior to commencing well.  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 12/05/2011  
month day year

OPERATOR: Licensee 33471

Name: Mid-Continent Fractionation & Storage LLC

Address 1: One Williams Center

Address 2: \_\_\_\_\_

City: Tulsa State: OK Zip: 74172 + \_\_\_\_\_

Contact Person: Ryan Barta

Phone: 820-245-8104

CONTRACTOR: Licensee 6427

Name: Rosencrantz-Bemis Enterprise, Inc.

Type Drilling Equipment:  Mud Rotary  Cable  
 Air Rotary  Other

**Construction Features**

Length of Cathodic Surface (Non-Metallic) Casing

Planned to be set: See Attached Drawing 100 feet

Length of Conductor pipe (if any): See Attached Drawing 0 feet

Surface casing borehole size: 12 inches

Cathodic surface casing size: 6 inches

Cathodic surface casing centralizers set at depths of: 40 ; 80 ;  
120 ; 180 ; 200 ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_

Cathodic surface casing will terminate at:

Above surface  Surface Vault  Below Surface Vault

Pitless casing adaptor will be used:  Yes  No Depth \_\_\_\_\_ feet

Anode installation depths are: 90 ; 100 ; 120 ; 130 ; 140 ;

150 ; 160 ; 170 ; 180 ; 190 ; \_\_\_\_\_ ; \_\_\_\_\_ ; \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
2. Notify appropriate District Office 48 hours prior to workover or re-entry.
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
5. File all required forms: a. File Drill P/I Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/30/2011 Signature of Operator or Agent: Dan B. Barta

12-7-11

Title: DAEWT

**RECEIVED**

DEC 02 2011

**KCC WICHITA**

For KCC Use ONLY	
API # 15-159-22674-0000	
Conductor pipe required <u>None</u>	
Minimum Cathodic Surface Casing Required: <u>80</u> feet <u>Alt 3</u>	
Approved by: <u>12-2-2011</u> / <u>12-7-2011</u>	
This authorization expires: <u>12-2-2012</u>	
(This authorization void if drilling not started within 12 months of approval date.)	
Spud date: _____	Agent: _____

If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.

Permit Expired  Well Not Drilled

Date

Signature of Operator or Agent

26 18 7  
m  
W

CORRECTED

## IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: Mid-Continent Fractionation &amp; Storage LLC

Facility Name: Mitchell Station

Borehole Number: 1

Location of Well: County: Rice

4,284	feet from	<input type="checkbox"/> N	/	<input checked="" type="checkbox"/> S	Line of Section
4,349	feet from	<input checked="" type="checkbox"/> E	/	<input type="checkbox"/> W	Line of Section
Sec. 26	Twp. 19	S. R. 7		<input type="checkbox"/> E	<input checked="" type="checkbox"/> W

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

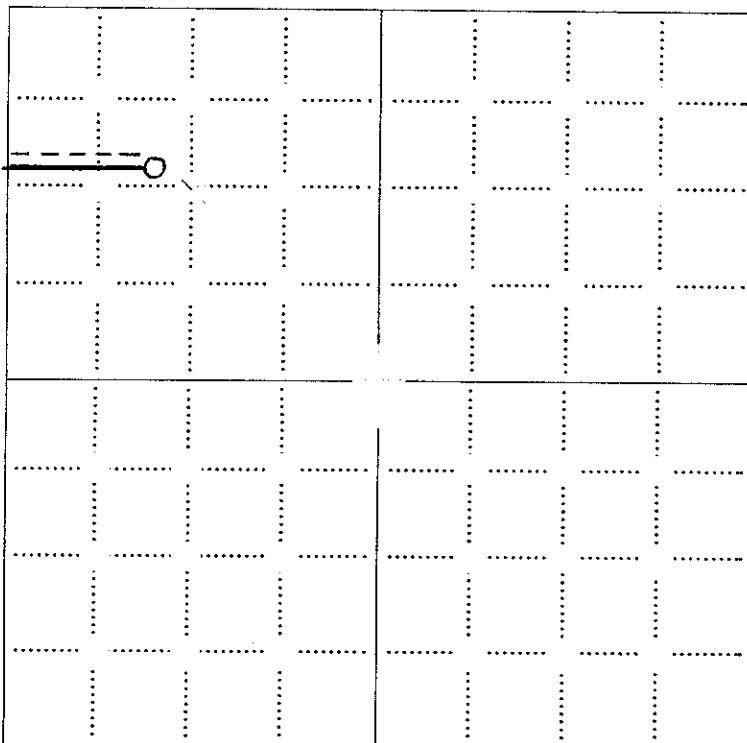
Section corner used:  NE  NW  SE  SW

## PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

4349 FEL



NOTE: In all cases locate the spot of the proposed drilling location.

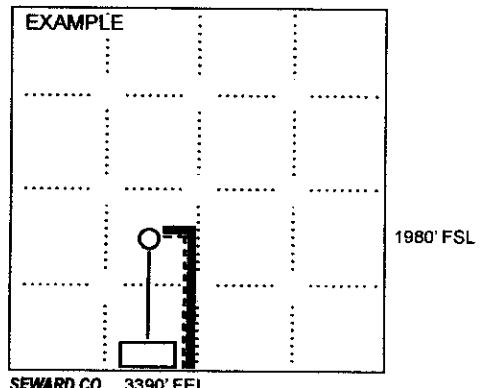
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west; line.
3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

## LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location

## EXAMPLE



15-159-22674-0000  
**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION**  
**CERTIFICATION OF COMPLIANCE WITH THE  
 KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1

July 2010

Form Must Be Typed  
 Form must be Signed  
 All Boxes must be Filled

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (None)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 39471

Name: Mid-Continent Fractionation & Storage LLC

Address 1: One Williams Center

Address 2: \_\_\_\_\_

City: Tulsa State: OK Zip: 74172

Contact Person: Ryan Beda

Phone: (918) 245-8104 Fax: (918) 834-2155

Email Address: RYAN.BEDA@MCFLLC.COM

Well Location:

SW 1/4 NW NW Sec. 26 Twp. 19 S. R. 7  East  West

County: Wells

Lease Name: Mitchell Station #28

Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Mid-Continent Fractionation and Storage LLC

Address 1: One Williams Center

Address 2: \_\_\_\_\_

City: Tulsa State: OK Zip: 74172

*If filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plot showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plot are preliminary non-binding estimates. The locations may be entered on the Form C-1 plot, Form CB-1 plot, or a separate plot may be submitted.*

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plot(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11/30/11

Signature of Operator or Agent: Randy Neimark

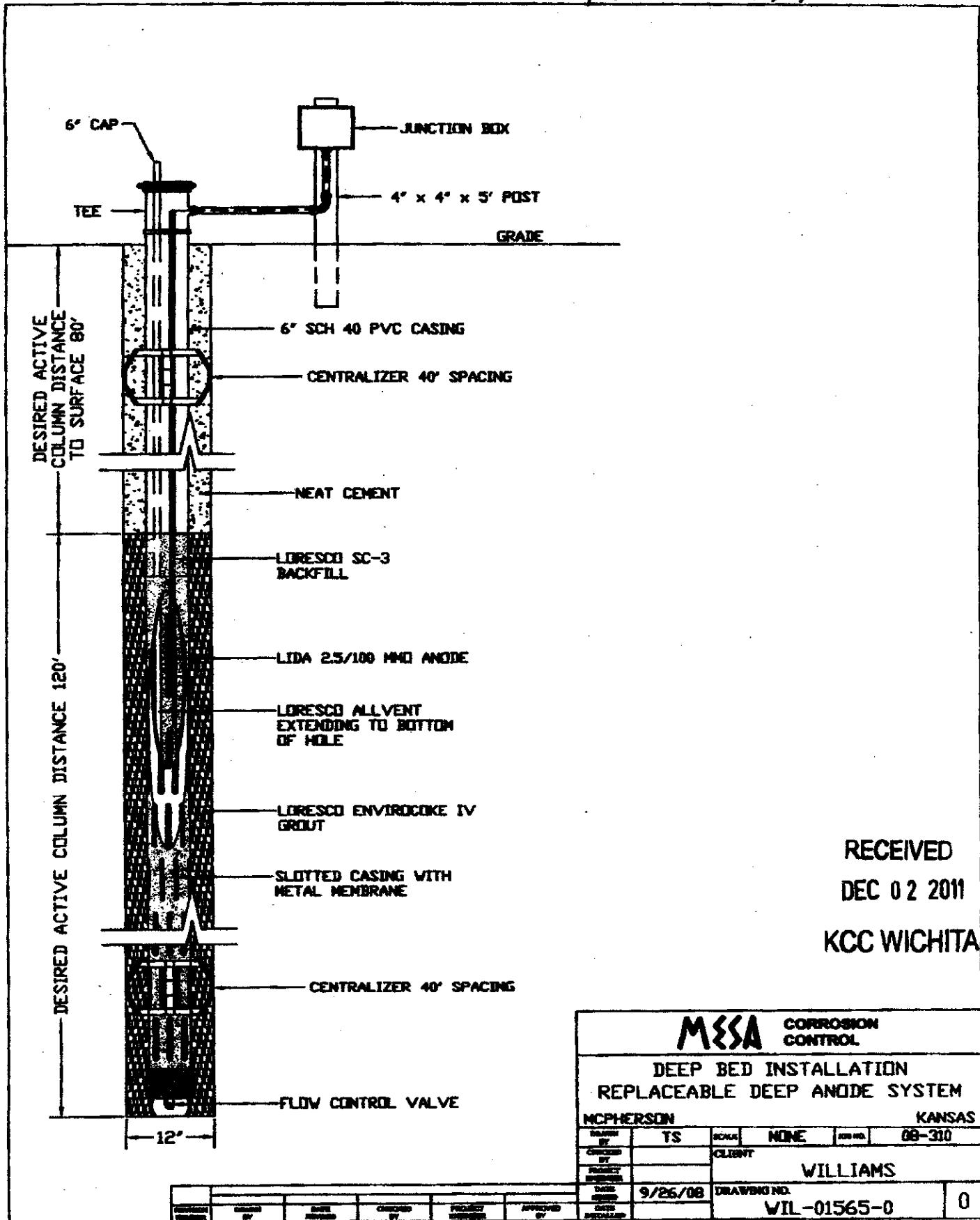
Title: Manager

RECEIVED

DEC 02 2011

KCC WICHITA

15759-22674-0000



15759-22674-0500

DEEP/SHALLOW CATHODIC PROTECTION GROUNDBEDS  
DRILL FLUID DISPOSAL  
LETTER OF AGREEMENT

This agreement is made and entered into this 1th Day of December,  
2011 by and between Williams Midstream and

MESA  
P.O. Box 52608  
Tulsa, Oklahoma, 74152-0608

Hereinafter referred as the "Contractor", with

Ryan Barta  
2805 Ave H  
Little River, KS 67457

Hereinafter referred to as "Property Owner"

The Property Owner acknowledges that the signing of this Agreement is an independent act of the Property Owner agrees to allow access to their property at:

State: Kansas County: Rice

Section: 3 Township: 19 Range: 6

And at the request of the Property Owner, Fluids will be hauled to the above location on private property disposed of by the Contractor, The Property Owner is accepting any and all responsibility for this action.

IN WITNESS WHEREOF, the parties have executed this Agreement in several counterparts original on the day and year first above written.

Mark Mall  
Contractor

Date 12-1-2011

Ryan Barta  
Property Owner

Date 11-30-11

RECEIVED  
DEC 02 2011  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Form CDP-1  
May 2010  
Form must be Typed

**CORRECTED**

Submit in Duplicate

Operator Name: Mid_Continent Fractionation & Storage LLC		License Number: 33471	
Operator Address: One Williams Center		Tulsa	OK 74172
Contact Person: Ryan Barta		Phone Number: 620-245-8104	
Lease Name & Well No.: Mitchell Station #28		Pit Location (QQQQ): <u>SW</u> SE NW NW Sec. 26 Twp. 19 R. 7 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4284 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4349 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rice County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?  <input checked="" type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit:  <u>500</u> feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
12/05/2011 Date	<u>David West</u> <u>AGENT</u> Signature of Applicant or Agent		

KCC OFFICE USE ONLY

Liner  Steel Pit  RFAC  RFAS

Date Received: 12-7-11 Permit Number: \_\_\_\_\_ Permit Date: 12-7-11 Lease Inspection:  Yes  No

December 7, 2011

Mid-Continent Fractionationd & Storage LLC  
One Williams Center  
Tulsa, OK 74172

RE: Drilling Pit Application  
Mitchell Station Lease Well No. 28  
NW/4 Sec. 26-19S-07W  
Rice County, Kansas

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (May 2010), Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
  - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
  - (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

**Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:  Yes  No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>