

For KGC Use: Effective Date:	12-7-2011
District #	
SGA? 🔲 Yes	No.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### CATHODIC PROTECTION BOREHOLE INTENT Must be approved by the KCC sixty (80) days gricy to commencing well

A copy of the approved notice of intent to drill shell be posted on each drilling rig.  The minimum amount of cathodic surface casing as specified below shell be set by grouting to the top when the cathodic surface casing is set.  KCC  File all required forms: a. File Drill Plt Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner I (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date.  d. Submit plugging report (CP-4) within 30 days effer final plugging is completed.  hereby certify that the statements made herein are true and to the best of rilly knowledge and upanet.  Date:  11/30/2011  Signature of Operator or Agent:  CLUST  Title:  12/C-E-IV  API # 15- 159-224-73-00-00  If this permit has expired or will not be drilled, check a box below, sign. days from the additional plants and days and the statements and the drilled, check a box below, sign. days from the additional plants and days and the drilled, check a box below, sign. days from the additional plants.	
OPERATOR: Licenses 33471  Name: Mid-Continent Fractionation 8 Storage LLC Address 1: One Williams Center Address 2: One Williams Center Address 2: One Williams Center Contact Person: Byan Barta Prince: E20-245-8104  Contact Person: Byan Barta Prince: E30-245-8104  Contact Person: Byan Barta Prince: Con	
OPERATOR: Loanses 33471  Name: Mid-Continent Fractionation & Storage LLC Address 1: One Williams Center Address 2:	
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Contact Person: Ryan Barta Prione: B202-63-1049 Prione: B202-63-1049  Contract CVR: Licensee	
Contract Person:Syan Barta   Phone: _ Siz-245-8104   CONTRACTOR: License8_6427   Name: _ Rosencrantz-Bernis Enteropise. Inc	ies)
CONTRACTOR: Licensed 8427.  Name: Rosencrantz-Bernis Enterprise. Inc.  Type Dritting Equipment:   Mud Rotary   Cable	
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Name: Rosencrantz-Bemis Enterprise. Inc  Type Drilling Equipment: Muld Rotary Other  Construction Features  Length of Cathodic Surface (Non-Metallic) Casing  Planned to be set: See Attached Drawing Defect  Length of Conductor pipe (if any): See Attached Drawing Defect  Length of Conductor pipe (if any): See Attached Drawing Defect  Length of Conductor pipe (if any): See Attached Drawing Defect  Length of Conductor pipe (if any): See Attached Drawing Defect  Length of Conductor pipe (if any): See Attached Drawing Defect  Length of Conductor pipe (if any): See Attached Drawing Defect  Cathodic surface casing size: 5  Cathodic surface casing size: 5  Cathodic surface casing contraiters set at depthe of: 40 80 120 180 200  Cethodic surface (Seng will terminate at: Was Depth Defect  Anode installation depths are: 90 100 120 130 140 150 160 170 180 190  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.  It is agreed that the following minimum requirements will be met: **  A Count of the approvale robes of intent to disk shall be posted on each drilling in.  In Notify the appropriate District office of intent to disk shall be posted on each drilling in.  In Notify the appropriate District office of intent to disk shall be posted on each drilling in.  In Notify the appropriate District office of intent to disk shall be posted on each drilling in.  In Notify the appropriate District office of intent to disk shall be posted on each drilling in.  In The initiating form and in Cathodic Eurobeckin Beethole Intent to Drill in Application Form (ACC-1) within 30 days either intent to Drill in Application Form (ACC-1) within 30 days either intent to Drill in Application Form (ACC-1) within 30 days either intent to Drill intent disk and be posted on the begin to the post of the disk of the di	
Type Drilling Equipment: Mud Rotary Cable Air Rotary Other  Construction Features Length of Cathodic Surface (Non-Metalic) Casing Planned to be set: See Attached Drawing 200 feet Length of Conductor pipe (if any): See Attached Drawing Depth to bottom of usable water: Length of Conductor pipe (if any): See Attached Drawing Depth to bottom of usable water: Length of Conductor pipe (if any): See Attached Drawing Depth to bottom of usable water: Length of Conductor pipe (if any): See Attached Drawing Depth to bottom of the show that the cathodic surface casing borehole size: 12 Length of Conductor pipe (if any): See Attached Drawing Depth to bottom of the show the surface casing borehole size: 12 Length of Conductor pipe (if any): See Attached Drawing Depth to bottom of usable water: Length of Conductor pipe (if any): See Attached Drawing Cathodic surface casing will terminate at: 10 (so 200) Cethodic surface casing will terminate at: Anode installation depths are 90 (so 120 130 140 (so 160 170 180 190 120 130 140 (so 160 170 180 190 120 130 140 (so 160 170 180 190 190 190 190 190 190 190 190 190 19	MSL
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Construction Features  Length of Cathodic Surface (Non-Metaliic) Casing  Planned to be set: See Attached Drawing 200 feet  Length of Conductor pipe (if any): See Attached Drawing 0 feet  Surface casing borehole size: 12  Cathodic surface casing size: 6 inches  Cathodic surface casing size: 6 inches  Cathodic surface casing size: 6 inches  Cathodic surface casing will terminate at: 80 see Attached Drawing  Above surface casing will terminate at: 810 see Attached Drawing  Anode installation depths are: 90 100 120 130 140  Size 150 180 170 180 190  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. saq.  It is agreed that the following minimum requirements will be met. 4 S.A. NW-SW-NE NW 708 FMC. 1476 FMC.  Notify the appropriate District office prior to apudding and again before plugging the well. An appearant is necessary prior to plugging. In all cases, notify Datatic Office prior to any grouting.  Acting appearant is necessary prior to plugging. In all cases, notify Datatic Office prior to any grouting.  Acting appearant is necessary prior to plugging. In all cases, notify Datatic Office prior to any grouting.  Acting appearant is necessary prior to plugging. In all cases, notify Datatic Office prior to any grouting.  Acting appearant is necessary prior to plugging. In all cases, notify Datatic Office prior to any grouting.  Acting appearant is necessary prior to plugging in any passes of the posted on each drilling rig.  The minimum amount of cathodic surface casing as specified below what he set by grouting to the top when the cathodic surface casing is set.  KCC.  File all required forms: 8. File Drill Plat Againston from CDP-1 with install to Drill (form GB-1). It file Completions with Kanass Surface Owner I (form KSCMA-1) with Cathodic Protection Beerhole intent (GB-1) c. File Completion Form (ACO-1) within 30 days from spud date.  11/30/2011 Signature of Operator or Againt.  All Acting the protection surface and to	feet
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Cathodic surface casing will terminate at:  Above surface   Surface Vaut   Below Surface Vault   Student Difference   Surface Vaut   Below Surface   Surface Vault   Below Surface   Surfa	rner
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Pitless casing adaptor will be used:	26 0-1-6
Anode installation depths are: 90 : 100   120   130   140 :	
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AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.  It is agreed that the following minimum requirements will be met:     WAS: NW-SW-NENW 768*FNL; /478-FWL	Shows suction
Depth of BASE of Backfill installation material: 200' Depth of TOP of Backfill installation material: 3' Borehole will be Pre-Plugged? Yes [No of this well will comply with K.S.A. 55-101 et. seq.  It is agreed that the following minimum requirements will be met:	WATE SCHOOL
Depth of TOP of Backfill installation material: 3' Borehole will be Pre-Plugged?   Yes   Zhro of this well will comply with K.S.A. 55-101 et. seq.  It is agreed that the following minimum requirements will be met:   XWAS - NW-SW-NE NW 708'FNL; 1476 FWL  I. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.  Notify appropriate District Office 48 hours prior to owndrover or re-entry.  A copy of the approved notice of intent to drill shell be posted on each drilling rig.  The minimum amount of cathodic surface casing as specified below shell be set by grouting to the top when the cathodic surface casing is set.  KCC  File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner of Compliance with Cashodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date.  Thereby certify that the statements made herein are true and to the bejet of righ knowledge and Detect.  The CCC Use ONLY  API # 15 - 159 - 226 73 - 00000  If this permit has expired or will not be drilled, check a box below, sign. de to the permit has expired or will not be drilled, check a box below, sign. de to the permit has expired or will not be drilled, check a box below, sign. de to the permit has expired or will not be drilled, check a box below, sign. de to the permit has expired or will not be drilled, check a box below, sign. de to the permit has expired or will not be drilled, check a box below, sign. de to the permit has expired or will not be drilled, check a box below, sign. de to the permit has expired or will not be drilled.	<del></del>
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It is agreed that the following minimum requirements will be met: #WAS: NW-SW-NENW 7(88°FNL; 1476 FNL TS: JW-NE-NE-NW 416 13 F5L; 3208 FEL R  1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.  2. Notify appropriate District Office 48 hours prior to workover or re-entry.  3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.  4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.  5. File all required forms: a. File Drill Plt Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner I (form KSCNIA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date.  4. Submit plugging report (CP-4) within 30 days after final plugging is completed.  5. hereby certify that the statements made herein are true and to the before of trill knowledge and panel.  6. Title: 196-EN.  6. The Completion Signature of Operator or Agent: 11/30/2011  6. If this permit has expired or will not be drilled, check a box below, sign. de the statements and the place of the prior to	
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hereby certify that the statements made herein are true and to the best of rify knowledge and panel.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 159-226-73-00-00  If this permit has expired or will not be drilled, check a box below, sign. de	
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For KCC Use ONLY  API # 15-159-22673-0000  If this permit has expired or will not be drilled, check a tox below, sign. de	<b>-</b>
API # 15 _ 159-22673-0000 If this permit has expired or will not be drilled, check a box below, sign. de	
API # 15 _ 159-22673-0000 If this permit has expired or will not be drilled, check a box below, sign. de	
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if alls permit insistence has expired or will not be drilled, check a box below, sign. de	Į
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Minimum Cathodic Surface Casing Required: feet AH3	1
Approved by: [12-2-2011 / KW 12-7-2011 Permit Expired Well Not Drilled	1.
This authorization expires: 12-2-30/2	ļ.
(This authorization void if drilling not started within 12 months of approval date.)	
Spud data:Agent	Г

For KCC Use ONLY
API # 15 - 159-226 73-000



#### IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

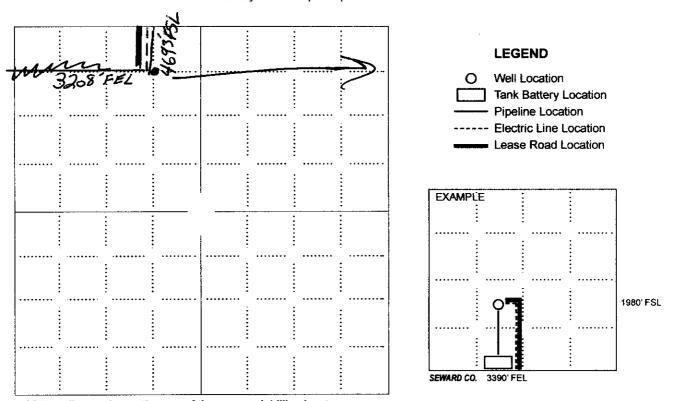
In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: Mid-Continent Fractionation & Storage LLC	Location of Well: County: Rice
Facility Name: Mitchell Station #34	4,693 feet from N / S Line of Section 3,208 feet from E / W Line of Section
Borehole Number:1	Sec. 26 Twp. 19 S. R. 7 E V Line of Section
	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



### NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

### 15759-22673-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must be Typed
Form must be Signad
All blanks must be Filled

KCC WICHITA

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

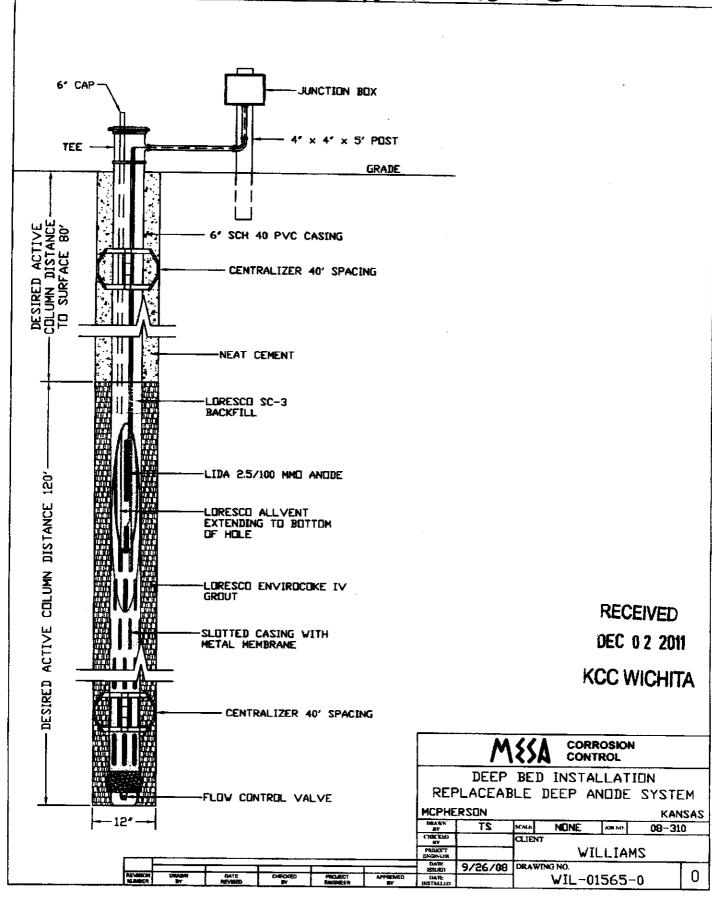
OPERATOR: License # 33471	
OPERATOR: License # 334/1 Name: Mid-Continent Fractionation & Storage LLC	SWNENEW 28 Twp. 19 S. R. 7 East West
Address 1: One Williams Center	County: Rice Sec. 28 Twp. 19 S. R. 7 East West
Address 2:	Lease Name: Mitchell Station #34 Well #: 1
City: Tulsa State: OK Zip; 74172 +	
	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Ryan Barta Phone: ( 620 ) 245-8104 Fax: ( 620 ) 834-2155	
Emeli Address: ryan.barta@williams.com	
Surface Quaner information:  Name: Mid-Continent Fractoration and Storage LLC	
Address 1: On & Williams Lenter	When filing a Form T-1 Involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deads for the county, and in the real estate property tax records of the county treesurer,
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Mell to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kenses 67202

# DEEP/SHALLOW CATHODIC PROTECTION GROUNDBEDS DRILL FLUID DISPOSAL LETTER OF AGREEMENT

This agreement is made a 2011 by and between			Day of _	<u>December</u> , and
MESA				
P.O. Box 52608				
Tulsa, Oklahoma, 74152-0	608			
Hereinafter referred as the	"Contractor", with			
Ryan E		······································		
<u>2805 Ave</u> Little River, K				-
LILUO I WYDI, IN	<del>5                                    </del>			
Hereinafter referred to as '	"Property Owner"			
The Property Owner ack independent act of the Prat:	<del></del>			_
State: K	ansas County:		Rice	<del></del>
Section: _	3_ Township: 19_	_ Range	: 6	M-A
And at the request of the location on private propert accepting any and all resp	y disposed of by the (	Contracto		
IN WITNESS WHEREOF, counterparts original on the			_	nent in several
Contractor	Date <u>12-1-Z</u> MI 1	Propert	y Owner	Date 11-30-11

RECEIVED
DEC 0 2 2011
KCC WICHITA



KANSAS CORPORATION COMMISSION

GAS CONSERVATION DIVISION

CORRECTED

May 2010

May 201

### APPLICATION FOR SURFACE PIT

Submit in Duplicate License Number: 33471 Operator Name: Mid\_Continent Fractionation & Storage LLC OK 74172 Tulsa Operator Address: One Williams Center Phone Number: 620-245-8104 Contact Person: Ryan Barta Lease Name & Well No.: Mitchell Station #34 Pit Location (QQQQ): SW-NENENW Pit is: Type of Pit. Sec. 26 Twp. 19 R. 7 East West Proposed Existing Burn Pit Emergency Pit 4673 Feet from [ ] North / South Line of Section X Drilling Pit If Existing, date constructed: Settling Pit 3208 Feet from DEast / West Line of Section Haul-Off Pit Workover Pit Pit capacity: (If WP Supply API No. or Year Drilled) mg/l Chloride concentration: is the pit located in a Sensitive Ground Water Area? Yes X No (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Artificial Liner? is the bottom below ground level? Yes No Yes 🔡 No N/A: Steel Pits Width (feet) Length (feet) Pit dimensions (all but working pits): No Pit Depth from ground level to deepest point: .... Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner liner integrity, including any special monitoring. material, thickness and installation procedure. Depth to shallowest fresh water\_ Distance to nearest water well within one-mile of pit: Source of Information: electric log KDWR well owner measured Depth of water well \_\_\_ Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: **Drilling Mud** Type of material utilized in drilling/workover: Producing Formation: Number of working pits to be utilized: \_ Number of producing wells on lease: \_\_\_\_ Backfill Abandonment procedure: ... Barrels of fluid produced daily: .... Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief. PG-ENT David Work 12/05/2011 Date KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS Permit Date: /2 · 7 - 1/ Lease Inspection: Yes 🕢 No Date Received: 12-7-11 Permit Number:

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 7, 2011

Mid-Continent Fractionationd & Storage LLC One Williams Center Tulsa, OK 74172

RE:

**Drilling Pit Application** 

Mitchell Station Lease Well No. 34

NW/4 Sec. 26-19S-07W Rice County, Kansas

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (May 2010), Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

### Kansas Corporation Commission Oil & Gas Conservation Division

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPOSAL OF DIKE AND PIT CONTENTS.
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:
(1	1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2	2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
(;	3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
		(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
		(B) removal and placement of the contents in an on-site disposal area approved by the commission;
		(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
		(D) removal of the contents to a permitted off-site disposal area approved by the department,
(b)		Each violation of this regulation shall be punishable by the following:
į.	(1) (2) (3)	A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.
Complete	a ar	nd return with Haul-Off Pit Application, Form CDP1(2004)
		rill be located in an on-site disposal area: 🗌 Yes 🔲 No
□Yes □	$\square N$	located in an off-site disposal area on acreage owned by the same landowner:  o If yes, written permission from the land owner must be obtained. Attach written b haul-off pit application.
same ope	rate n a	s located in an off-site disposal area on another <b>producing</b> lease or unit operated by the or: \( \subseteq Yes \) \( \subseteq No \) If yes, written permission from the land owner must be obtained. Attach a copy of the lease assignment that covers the acreage where the haul-off pit is to be a haul-off pit application.