For KCC Use: Effective Date: District #_ SGA? XYes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Name: **Mell Drilled For: **Well Class: **Type Equipment: **Ground Surface Elevation: *?**	Must be approved by KCC five Form KSONA-1, Certification of Compliance with the Kansas	e (5) days prior to commencing well	his form.
OPERATOR: License# 346386 OPERATOR: License# 346386 Name: Assent Operating, Inc. Address 3: 486 Minon Dr. Address 4: 4	5t-d 0d B-t-: 12/15/2011	60' NORTH & 22' EAST OF	
Section Sect	Expected Spud Date:		
More Apply for Permit vito Differ July (Note: Location: Well Differ For: Well Class: Proper Propert Proper	34636	(0000)	
Name:	OPERATOR: License#	icci ioni 📈 i	
Address 2: Contact Person. Sleve Nadeau Contact Person. S	114110.		/ X W Line of Section
City. Seathase State: TX Zip: 7692 + Country Preson: Steve Nadeau Phone: 817-403-7697 Country Preson: Steve Nadeau Lease Name: St. Pau': Wall of Spead Field? Tage Formation (s): 8 adaes St. Pau': Wall of Spead Field? Tage Formation (s): 8 adaes St. Pau': Wall of Spead Field? Tage Formation (s): 8 adaes St. Pau': Wall of Spead Field? Tage Formation (s): 8 adaes St. Pau': Wall of Spead Field? Tage Formation (s): 8 adaes St. Pau': Wall of Spead Field? Tage Formation (s): 8 adaes St. Pau': Wall of St. Pau': Wall of Surface Pipe Planned to be set: 20' Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe (if any): Mone Projected fold all optin: Set Spead Field? Public water supply well within one mile: Depth to bottom of fresh water: 7 [56] Surface Pipe Py Allernate: Wall of Surface Pipe Pipe Allernate File Public water supply well within one mile: Depth to bottom of fresh water: 7 [56] Surface Pipe Py Allernate: Wall of Surface Pipe Pipe Allernate File Public water supply well within one mile: Depth to bottom of usable water: 7 [56] Surface Pipe Py Allernate: Wall of Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip		Is SECTION: X Regular I Irregular?	
Contractor. Licenses Will advise on ACO-1 Form Name: Prove by Iterated by FC CONTRACTOR. Licenses Will advise on ACO-1 Form Name: Prove by Iterated by FC CONTRACTOR. Licenses Will advise on ACO-1 Form Name: Prove by Iterated by FC CONTRACTOR. Licenses Will advise on ACO-1 Form Name: Prove by Iterated by FC Contractor by Iterated b		(Note: Locate well on the Section Plat on n	everse side)
Ease Name: S17-403-7667 Well #: *** CONTRACTOR: Licenses Will advise on ACO-1 Form			
Field Name: St. Fall: Variable Field Name: St. Fall: Variable Name Field Name: Field Name: St. Fall: Variable Name Field Name: St. Fall: Variable Name: St. Fall:	0.17 100 7007	Lease Name: Beachner	Well #: A-3
Target Formation(s): Bardesville Sand Sardesville Sand Sandesville Sand Sandesville Sand Sandesville Sandes Sandesville Sandesvil		Field Name: St. Paul - Walnut	
Well Drilled For: Well Class: Type Equipment: Mount Rotary	CONTRACTOR: License#		Yes ⊠No
Ground Surface Elevation 7 Set 972 Feet 1 Water with Consequence Conduct Surface Elevation 7 Set 972 Feet 1 Water well within one-quarter mile: Water well well well well well well well we	Name: 77105F 02 11 CENSEU DY FICE		
Mult Actary Storage Storage Storage Mult Actary Pool Ext. Shall Actary Public water supply well within one-quarter mile: Problem	Well Drilled For: Well Class: Type Equipment:		
Gas Storage Cool Ext Walf Rotary Walfer well within one-quarter mile: Yes Walfer well within object of the well within object of the well within of Surface pipe within the well within object of the well within of Surface pipe within the Walfer well within of Yes Yes Walfer well within of Yes Yes Yes Walfer well within of Yes Yes Yes Walfer well within velocity within the Walfer well within of Yes Yes Yes Walfer well within velocity	Noil CEnh Rec Nanfield Mud Rotary	Ground Surface Elevation: ? EST 7/2	fee <u>t M</u> SL
Seismic : # of Holes Other Depth to bottom of tresh water: 7 \$5		Water well within one-quarter mile:	Yes No
Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to be set: Depth to bottom of usable water: Depth to bottom of usable vater: Depth to bot		733	☐Yes ⊠No 🗂
Surface Pipe by Alternate:		Departe Bottom of mean water.	
Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe (if any); Noroe Length of Conductor Pipe (if any); Noroe Length of Conductor Pipe (if any); Noroe Projected Total Depth: S50' Formation at Total Depth: S60' Formation at To	Other:		
Operator: N/A Well Name: Original Completion Date: Original Total Depth: SSO Profected Total Depth: SSO Formation at Total Depth: Stater Survey For RECEIVE AFFIDAVIT RECEIVE AFFIDAVIT RECEIVE FORMATION	If OWWO: old well information as follows:		
Well Name: Original Completion Date: Original Total Depth:		Length of Surface Pipe Planned to be set: 20	
Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, I've verifical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? Will Cores be			
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operation Water Source for Drilling Operation of Water Source for Drilling Operation Water Source			
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date: Original Total Depth:		
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 12 2 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order \$133.891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bglief. For KCC Use ONLY API # 15 - 133 - 2 7 5 8 3 - 0000 Approved by Furk 12 - 11-2018 This authorization expires: 12 - 11-2018 This authorization expires: 12 - 11-2018 This authorization void if drilling not started within 12 months of approval date. Obtain writen approval before disposing or injecting salt water.	Directional Deviated of Horizontal wellhore?		
Bottom Hole Location:		_	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 12 2 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B'' - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bylief. Pate: 12/9/2011 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.	·		
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For KCC Use ONLY API # 15 - 133 - 2 7 5 83 - 0000 API # 15 - 133 - 2 7 5 83 - 0000 Conductor pipe required Minimum surface pipe required Approved by: Pur 12-11-2011 This authorization expires: 12-11-2012 (This authorization void if drilling not started within 12 months of approval date.) For KCC Use ONLY Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.			
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For KCC Use ONLY API # 15 - 133 - 2 7 5 83 - 0000 Conductor pipe required		• • • • • • • • • • • • • • • • • • • •	4. / 2.
For KCC Use ONLY API # 15 - 133 - 2 7 5 83 - 0000 Conductor pipe required	Date: 1379/3011 Signature of Operator or Agent:	the steel	ary Trees
For KCC Use ONLY API # 15 - 133 - 2 7 5 83 - 0000 API # 15 - 133 - 2 7 5 83 - 0000 Conductor pipe required		7 1	
Conductor pipe required Conductor pipe required Conductor pipe re	For KCC Use ONLY	C	Owner Notification
Conductor pipe required		·	Nile Houlication 7
Minimum surface pipe required	Conductor pipe required None feet		
Approved by: [WH: 2-11-201] - Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); (This authorization void if drilling not started within 12 months of approval date.)	Goldado Pipo rodo III de III d	· · · · · · · · · · · · · · · · · · ·	te: 29
This authorization expires: 12-11-2013 - Submit plugging report (CP-4) after plugging is completed (within 60 days); (This authorization void if drilling not started within 12 months of approval date.)	Minimum surface pipe required feet per ALT. [1]	- File acreage attribution plat according to field proration of	rders;
(This authorization void if drilling not started within 12 months of approval date.)			
(This authorization void if drilling not started within 12 months of approval date.)	This authorization expires: 12-11-2012		
- If well will not be drilled or permit has expired (see: authorized expiration date)	(This authorization void if drilling not started within 12 months of approval date.)		1
please check the box below and return to the address below.			10/1
Spud date: Agent:	Spud date: Agent:	-	m
Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:		•	

130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 133-27583-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

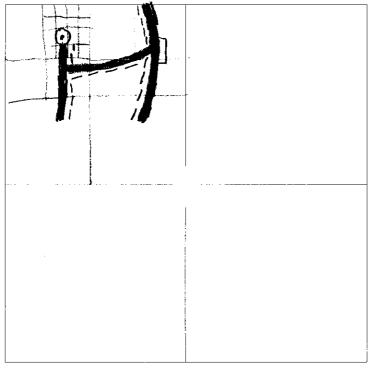
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

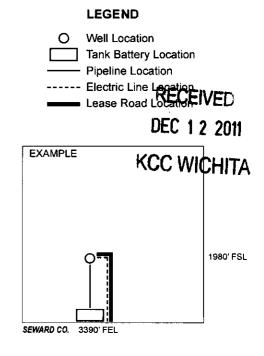
Operator: Ascent Operating, Inc. Lease: Beachner Well Number: A-3 Field: St. Paul - Walnut	Location of Well: County: N / S Line of Section 847 feet from feet from feet from feet from Sec. 17 E / W Line of Section Twp. 29 S. R. 21 E W
Number of Acres attributable to well: N/A QTR/QTR/QTR/QTR of acreage: SW - NE - NW - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34636	_ Well Location:
Name: Ascent Operating, Inc.	SW_NE_NW_NW_Sec. 17 Twp. 29 S. R. 21 XEas West
Address 1: 345 Miron Dr.	County: Neosho
	-
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Steve Nadeau Phone: (817) 403-7067 Fax: (817) 421-6999	the lease below:
Phone: (817) 403-7067 Fax: (817) 421-6999	-
Email Address: nadeology@yahoo.com	DEC 1 2 2011
	KCC WICHITA
Surface Owner Information:	
Name: Beachner Brothers, Inc. Address 1: PO Box 128	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
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Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ascent Operating, In	C.	•	License Number: 34636	}	
Operator Address: 345 Miron Dr. Sout		thlake TX	76092		
Contact Person: Steve Nadeau		Phone Number: 817-403-7067			
Lease Name & Well No.: Beachner	A-3	3	Pit Location (QQQQ):		
Type of Pit: Type of Pit:					
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: M/A feet Depth of water well feet measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Number of working pits to be utilized: Abandonment procedure: Air Dry and Backfill Drill pits must be closed within 365 days of spud date.					
12/9/2011 Aren Awtry Signature of Applicant or Agent KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: /2 -/2 -// Permit Nur	nber:	Perm	it Date: <u>/-/ -/ -/ L</u> Lea	ase Inspection: Yes No	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 12, 2011

Ascent Operating, Inc. 345 Miron Dr. Southlake, TX 76092

RE:

Drilling Pit Application

Beachner Lease Well No. A-3 NW/4 Sec. 17-29S-21E

NW/4 Sec. 17-29S-21E Neosho County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File