### For KCC Use: /2-26-2011 District #

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010

Section   Sect	Expected Spud Date: 11 15 2011	
PERATOR: Licenses   368   36		• • • • • • • • • • • • • • • • • • • •
1,000   feet from   E /	H2286 221.20	
divises 1: 15 E bits 30.  divises 2: Seet 2000  State: OK Zp: 74103 + Seet 2000  Motor Locate well on the Section Plat on revenee sub; County, Chauthurque  Lease Nume: Indeed Planch  Well 8: 1A-6-33-9  Field Name: Land Space Flat?  Target Formation(s), Ministrate Line  Well 8: 1A-6-33-9  Field Name: Land Space Flat?  Target Formation(s), Ministrate Line  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Bear of Hotel Class: Type Fjulicirent.  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Bear of Hotel Class: Type Fjulicirent.  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Bear of Hotel Class: Type Fjulicirent.  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Bear of Hotel Class: Type Fjulicirent.  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Bear of Hotel Class: Type Fjulicirent.  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Bear of Hotel Class: Type Fjulicirent.  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Bear of Hotel Class: Type Fjulicirent.  Land Ministrate Elevation: 1980.  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Bear of Hotel Class: Type Fjulicirent.  Land Ministrate Line  Bear of Hotel Class Class and Line  Well 8: 1A-6-33-9  Field Name: Land Ministrate Line  Bear of Hotel Class: Type Fjulicirent.  Land Ministrate Line  Bear of Hotel Class Class and Line  Bea	O' L'MIOIL LIGHBER	feet from N/XS Line of Section
didices 2: 585 9.5  divides 2: 500 9.5  (in sea hours 2: 500 9.5  (in		iet from [ E / X W Line of Section
Name   State: OK   Zp;   X103   Another   County: Challangua   County:	ddress 1: 15 E. 5th St.	is SECTION: Regular Integular?
County: Chaudarayas  County: Chaudarayas  County: Chaudarayas  County: Chaudarayas  County: Chaudarayas  Lasee Name: Faden Reach  Well Valer. Black 58000 et 222  Field Name: Little Reach  Micros Rengy Services. LLC  Well Crisss    Sharing   Shari	ddress 2: Suite 3200	(Note: Locate well on the Section Plat on munition oids)
Lasee Name: Headen Ranch Well Placeses 34600  NTRACTOR: Libenses 34600  Norther Completed For. Well Class Tippe Spatianent: Field Name: Libenses 1000  Norther Completed For. Well Class Tippe Spatianent: Cabbe    Sorrape   Pool Ext.		County: Chautaugua
NITRACTOR: Licenses 34500  Interior Telegry Services, LLC  Well Class   Sin Tipe Equirment   Mouth Polary   Mou		
Is this a Promated / Spaced Field?    Second Field?   Promatories   Prom	hone: 918.582.9900 ext 222	
Well Drilled For   Well Class   Type Equipment   Target Formation(s): Measurage Line   Me	ONTRACTOR: License# 34600	la dia a Ramada 140
Near   Conductor   Near   Conductor   Near   Conductor   Near	ame: Horizon Energy Services, LLC	
Grown Surface Blevation: 1900   See National Color   See National Color		
Water well within one-quarter mile:   Seismic   so fi Holes   Dither   Dith	Well Drilled For: Well Class: Type Equipment:	
Water well within one-quarter mile:   See   Se	XOil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1090 feet MSL
Public water supply well within one mile:   Pes		Water well within one-quarter mile:
Depth to bottom of fresh water:    Depth to bottom of susble water:		
Doptino bottom of usable water:    Optino Completion Date:		Depth to bottom of fresh water:
Surface Pipe by Alternals:		
Length of Surface Pipe Planned to be set: \$500 TPLO Well Name: Medita and Susseman, LLE.  Used Name: Medita fill Industrian Ask 33.89  Original Completion Date: Original Total Depth: Projected Total Depth: Mississaipi Lime Projected Total Depth: Mississaipi Lime Projected Total Depth: Mississaipi Lime Material Depth: 2010		Surface Pipe by Alternate:
Length of Conductor Pipe (if arry):   none	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set 560 25
Well Name:   Motion Flanch   14.8-33.90   Original Completion Date:	Operator: Nedel and Gussman, LLC	
Original Completion Date: Original Total Depth: Mass supplement of the Depth: Mass supplement of Depth: Mass supplement		
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operations   Water Source for Drilling Operation   Water Source for Drilling Operations   Water Source for Drilling Operation   Water Source for Drilli		
Well   Farm Pond   Other:	Original Cotal Depth:	Formation at lotal Depth.
in undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. agreed that the following minimum requirements will be met:    Notify the appropriate district office prior to spudding of well;	ectional, Deviated or Horizontal wellbore?	
tom Hole Location: 1200 FML 3465 FSL  (Note: Apply for Permit with DWR   Will Cores be taken?   IYes, proposed zone:  AFFIDAVIT  a undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  a greed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in,  5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  6. Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Tell (KSONA-1) with Intent to Drill;  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File acreage attribution plat according to field pronation orders;  Notify appropriate district office of workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 50 days);  Obtain written approval before disposing or injecting salt water.  If well will not be drilled or Permit Expired Date:  Well will not be drilled or Permit Expired Date:		
Will Cores be taken?    Yes   Proposed zone:     Yes		
If Yes, proposed zone:  AFFIDAVIT  e undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. s agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approven notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:	CDKT#: 12-CDDS-135-CHOIC	<u></u>
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	agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each of the minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be preby certify that the statements made herein are true and to the best of my in the complete materials.  Signature of Operator or Agent:  **RCC Use ONLY**  If 15 - OI 9 - 2 7 12 5 - OI - OO  Inductor pipe required	drilling rig;  Irilling cement to the top; in all cases surface pipe shall be set  Inderlying formation.  In office on plug length and placement is necessary prior to plugging;  Irilling rig;  Irilling
130 S. Market - Room 2078, Wichita, Kansas 67202	e undersigned hereby affirms that the drilling, completion and eventual plug is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each of the intent of the approved and the surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugge. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be preby certify that the statements made herein are true and to the best of my or KCC Use ONLY.  2. Signature of Operator or Agent:  3. Signature of Operator or Agent:  4. Signature of Operator or Agent:  4. Signature of Operator or Agent:  5. Signature of Operator or Agent:  6. Feet proved by:  6. Feet per ALT.  6. Signature of Operator or Agent:  7. Signature of Operator or Agent:  8. Signature of Operator or Agent:  8. Signature of Operator or Agent:  8. Signature of Operator or Agent:  9. Signature of Ope	drilling rig;  Irilling rig;  Irilling rig;  Irilling rig;  Irilling rig;  Irilling rig;  Irilling cement to the top; in all cases surface pipe shall be set  Inderlying formation.  In office on plug length and placement is necessary prior to plugging;  Irilling rig;  Irilling

OCT 2 4 2011

KCC WICHITA

For KCC Use ONLY API # 15 - 019-27125-01-00



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Nadel and Gussman, LLC  Lease: Haden Ranch  Well Number: 1A-6-33-9  Field:				Location of Well: County: Chautauqua  165 feet from N / X S Line of Section			
				1,200   feet from   E /   W Line of Section   Sec. 6   Twp. 33   S. R.9     E   W			
Number of Acres attrib		CE SIA	' - SW	is Section:	Regular or Irregular		
arnamannan o	l acreage.	- <u>3E</u> - <del>3N</del>	- 317	If Section is irreg Section corner use	gular, locate well from nearest corner boundary. ed: NENWSESW		
		pipelines and elect	e to the nearest l rical lines, as rec	-	line. Show the predicted locations of Surface Owner Notice Act (House Bill 2032).		
	Ė				LEGEND		
					Well Location     Tank Battery Location     Pipeline Location     Electric Line Location		
					Lease Road Location		
	<u> </u>	<u> </u>			EXAMPLE		
<u> </u>	•	: 1					
		:		:			
					0== 1980' FSL		

# In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; RECEIVED CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

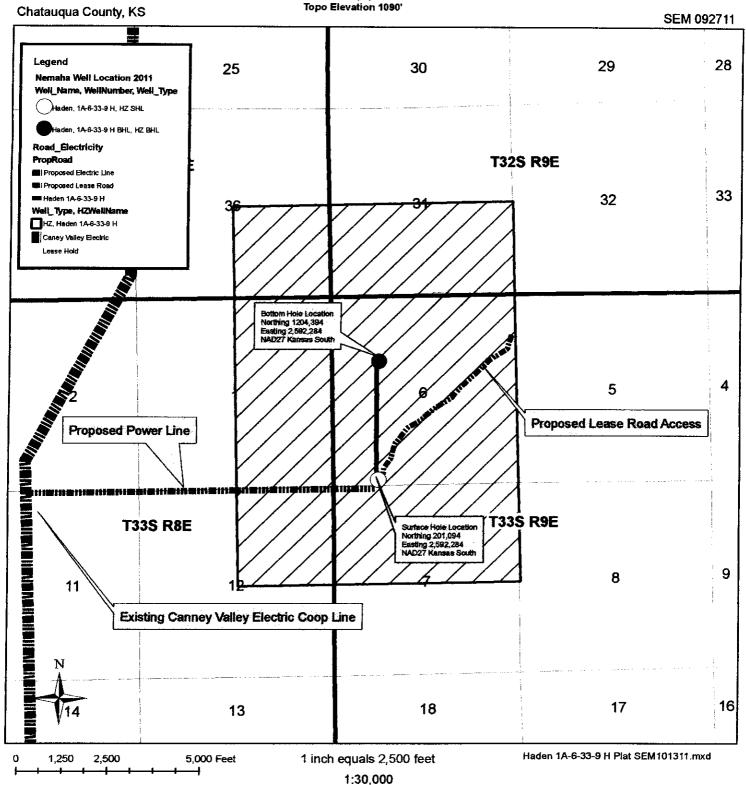
OCT 2 4 2011

KCC WICHITA

SEWARD CO. 3390' FEL

Haden 1A-6-33-9 H

Surface Hole Location: 1200' FWL, 165' FSL Section 6 T33S R9E Bottom Hole Location: 1200' FWL, 3,465' FSL Section 6 T33S R9E



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#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

15-019-27125-01-09This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

2250					
OPERATOR: License # 3258  Name: Nadel and Gussman, LLC	Well Location:  SE_SE_SW_SW_Sec. 6 Twp. 33 S. R. 9 XEas West				
Address 1: 15 E. 5th St.	County: Chautauqua  Lease Name: Haden Ranch Well #: 1A-6-33-9				
Address 2: Suite 3200  City: Tulsa State: OK Zip: 74103 +	Lease Name: Trader Transit Well #: 77 0 00 0				
City: Vision State: State: Zip: Vision +  Contact Person: Kim Tackett	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: ( 918 ) 582.9900 x222 Fax: ( )					
Email Address: kimt@spyglassenergy.com					
Email Address:					
Surface Owner Information:					
Name: Joel M. Haden and Dorothy A. Haden	When filing a Form T-1 involving multiple surface owners, attach an additional				
Name: Joel M. Haden and Dorothy A. Haden  Address 1: 421 Prairie Road	<ul> <li>sheet listing all of the information to the left for each surface owner. Surface</li> <li>owner information can be found in the records of the register of deeds for the</li> </ul>				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: Cedar Vale State: KS Zip: 67024 +					
are preliminary non-binding estimates. The locations may be enter  Select one of the following:      certify that, pursuant to the Kansas Surface Owner Not	s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  sice Act (House Bill 2032), I have provided the following to the surface				
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and the provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands for the second option, submit payment of the \$30.00 hands.	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  1). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  1) I the fee is not received with this form, the KSONA-1				
are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; that I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (b) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  (dling fee with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.				
Select one of the following:    Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form thereby certify that the statements made herein are true and correspond to the surface of Operator or Agent:    Signature of Operator or Agent:   S	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (a) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  (b) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  (c) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  (d) In the fee is not received with this form, the KSONA-1 or CP-1 will be returned.  (ect to the best of my knowledge and belief.  (Title: Max. 222 RECEIVED)				
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form thereby certify that the statements made herein are true and correspond to the surface of Operator or Agent:  Signature of Operator or Agent:	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (a) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  (b) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  (c) I acknowledge that the fee is not received with this form, the KSONA-1 or CP-1 will be returned.  (d) I acknowledge and belief.  (E) Title: Max. Capt.				
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form thereby certify that the statements made herein are true and correspond to the statements made herein are true and correspond to the statements of the statement of the statements of the statement o	tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (a) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.  (dling fee with this form. If the fee is not received with this form, the KSONA-1 or CP-1 will be returned.  (ect to the best of my knowledge and belief.  Title: Max. 2021				

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit In Duplicate

Operator Name: Nadel and Gussman, LLC			License Number: 3258				
			e 3200	Tulsa	OK 74103		
Contact Person: Kim Tackett			Phone Number:	918.582.9900	ext 222		
Lease Name & Well No.: Haden Rand	ch 1A	-6-33-9	Pit Location (QQ	QQ):			
Type of Pit:	Type of Pit: Pit is:			SE _ SE _ SW _ SW			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 6 Twp. 33 R. 9 X East West				
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	165 Feet from North / X South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 5,000		1,200 Feet from East / X West Line of Section				
		(bbls)	- Criadia Gua	F.000	County		
Is the pit located in a Sensitive Ground Water A	Area? ∏Yes 🔀	<b>N</b> o	Chloride concentra (Fo	ation: 5,000 or Emergency Pits and Settli	ing Pits only)		
Is the bottom below ground level?  XYes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Soil				
Pit dimensions (all but working pits):	C Length (fe	et)30	Width (feet)	r	N/A: Steel Pits		
Depth fro	om ground level to dea	epest point:	(feet	) [	No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Native Clay							
Distance to nearest water well within one-mile of	of pit:	,	epth to shallowest fresh water 20 feet.				
NA feet Depth of water well	feet	measured					
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	orilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	e of material utilized in drilling/workover:				
Number of producing wells on lease: Number of v		Number of work	mber of working pits to be utilized:2				
		Abandonment p	orocedure:	Evaporate and I	Dackiiii		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m		Drill pits must b	oits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
10/21//\ Date			nature of Applicant	or Agent			
KCC OFFICE USE ONLY							
Date Received: 16 - 24 -1 Permit Number: Permit Date: 16 - 25 -1 Lease Inspection: Yes X No							

Meil to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

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