



KANSAS CORPORATION COMMISSION 1063624  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: (913) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: High Sierra Crude Oil

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>7/18/2011</u>	<u>7/19/2011</u>	<u>11/16/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24413-00-00  
Spot Description: \_\_\_\_\_  
NW NE SE SW Sec. 5 Twp. 20 S. R. 23  East  West  
1154 Feet from  North /  South Line of Section  
3150 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Linn  
Lease Name: South Baker Well #: J-7  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 863 Kelly Bushing: 0  
Total Depth: 280 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 279  
feet depth to: 0 w/ 50 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garfior Date: 11/21/2011



1063624

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: South Baker Well #: J-7  
 Sec. 5 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Peru	Datum
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		220
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		GL
List All E. Logs Run:			
Gamma Ray/Neutron/CCL			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	279	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	226-236	Acid 500 gal 7.5% HCL	
3	237-247		
3	248-258		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	S BAKER	
Owner:	BOBCAT OILFIELD SERVICES, INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
279 2 7/8	50	5 5/8

Dale Jackson Production Co.  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office # 913-795-2991

Well #: J-7 <i>SW</i>
Location: NW-NE-SE, S:5, T:20, S.R.: 23, E
County: LINN
FSL: <del>1155</del> 1154
FEL: <del>3135</del> 3150
API#: 15-107-24413-00-00
Started: 7-18-11
Completed: 7-19-11

SN: 218	Packer:	TD: 280
Plugged:	Bottom Plug:	

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
3	3	TOP SOIL & LOOSE ROCK	SURFACE: 7-18-11 SET TIME: 3:30PM CALLED: 12:00PM - BECKY		
2	5	BLACK SHALE			
2	7	LIME			
9	16	SHALE (SOME CLAY)			
6	22	LIME	LONGSTRING: 279 2 7/8, 8RD PIPE, TD: 281 SET TIME: 12:30PM 7-19-11 CALLED: 11:00AM - BECKY		
1	23	BLACK SHALE			
12	35	SHALE (LIMEY)			
133	168	SHALE			
1	169	BLACK SHALE			
12	181	SHALE			
7	188	LIME			
20	208	SHALE (LOTS OF GAS)			
9	217	LIME (LOGS OF GAS) (SOME OIL)			
2	219	SHALE (LIMEY) (GAS)			
3	222	OIL SAND (VERY SHALEY) (POOR BLEED) (WATER) (LIMEY)			
2	224	OIL SAND (SOME SHALE) (FAIR BLEED) (SOME WATER)			
2	226	OIL SAND (SOME SHALE) (FAIR BLEED) (GAS)			
9	235	OIL SAND (FAIR BLEED)			
6	241	OIL SAND (GOOD BLEED)			
5	246	OIL SAND (SOME SHALE) (GOOD BLEED)			
3	249	OIL SAND (VERY SHALEY) (GOOD BLEED)			
3	252	OIL SAND (SOME SHALE) (GOOD BLEED)			
3	255	OIL SAND (VERY SHALEY) (HEAVY BLEED)			
4	259	OIL SAND (VERY SHALEY) (FAIR BLEED)			
7	266	SHALE			
1	267	COAL			
7	274	SHALE			
TD	280	LIME			

**Avery Lumber**  
 P.O. BOX 88  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**  
 PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1		Invoice: <b>10032661</b>
Special :		Time: 17:30:16
Instructions :		Ship Date: 07/11/11
		Invoice Date: 07/15/11
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date: 08/05/11
Sold To: BOBCAT OILFIELD SRVC, INC C/O BOB EBERHART 30805 COLDWATER RD LOUISBURG, KS 66053		Ship To: BOBCAT OILFIELD SRVC, INC (913) 837-2823  (913) 837-2823
Customer #: 3570021	Customer PO:	Order By: TERRY

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.2900 BAG	8.2900	2321.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 BAG	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00
DIRECT DELIVERY, PHONE ORDER BY TERRY								
<p>913-837-4159</p> <p>South Baker                      J-7                      7-19-11</p>								

**INVOICE**

<b>X</b>	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$3783.20
	SHIP VIA LINN COUNTY					Taxable	3783.20
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
					Tax #	Sales tax	238.34
						<b>TOTAL</b>	<b>\$4021.54</b>

2 - Customer Copy

