



KANSAS CORPORATION COMMISSION 1067691  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537  
Name: Venture Resources, Inc.  
Address 1: 2255 S WADSWORTH, STE 205  
Address 2: \_\_\_\_\_  
City: LAKEWOOD State: CO Zip: 80227 + \_\_\_\_\_  
Contact Person: Greg Mackey  
Phone: ( 303 ) 722-2899  
CONTRACTOR: License # 33493  
Name: American Eagle Drilling LLC  
Wellsite Geologist: Greg Mackey  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>10/17/2011</u>	<u>10/23/2011</u>	<u>10/28/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26183-00-00

Spot Description: \_\_\_\_\_  
NE NE NE SW Sec. 1 Twp. 11 S. R. 18  East  West  
2461 Feet from  North /  South Line of Section  
2646 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Ellis

Lease Name: Ridler G Well #: SWD #2

Field Name: \_\_\_\_\_

Producing Formation: N/A

Elevation: Ground: 1911 Kelly Bushing: 1916

Total Depth: 2486 Plug Back Total Depth: 40

Amount of Surface Pipe Set and Cemented at: 216 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 52000 ppm Fluid volume: 400 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Venture Resources, Inc

Lease Name: Riddler License #: 30537

Quarter NW Sec. 12 Twp. 11 S. R. 18  East  West

County: Ellis Permit #: D27752

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 11/21/2011



1067691

Operator Name: Venture Resources, Inc. Lease Name: Ridler G Well #: SWD #2  
 Sec. 1 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1186</td> <td>+730</td> </tr> </table>	Name	Top	Datum	Anhydrite	1186	+730
Name	Top	Datum					
Anhydrite	1186	+730					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17.5	13.375	40	216	Common	225	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	40-2232	ASC	320	4% gel, 1/4# Floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 038318

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell Ks.*

DATE <i>10-18-2011</i>	SEC. <i>1</i>	TWP. <i>11 S</i>	RANGE <i>18 W</i>	CALLED OUT	ON LOCATION	JOB START <i>2:00 AM</i>	JOB FINISH <i>2:30 AM</i>
LEASE <i>Ridler</i>	WELL <i>11" SWD #2</i>	LOCATION <i>Hays N. To Rur. Rd.</i>	COUNTY <i>ELLIS</i>		STATE <i>KANSAS</i>		
OLD OR NEW (Circle one) <i>NEW</i>		<i>2 E 2 N INTD.</i>					

CONTRACTOR <i>American Eagle Rig # 3</i>	OWNER
TYPE OF JOB <i>CONDUCTOR</i>	
HOLE SIZE <i>17 1/4</i>	T.D. <i>223'</i>
CASING SIZE <i>13 3/8</i>	DEPTH <i>220'</i>
TUBING SIZE <i>54 #50 CSG</i>	DEPTH
DRILL PIPE	DEPTH
TOOL <i>Landlog JT 858</i>	DEPTH <i>9'</i>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>10'</i>	
PERFS.	
DISPLACEMENT <i>3 1/2 BBL</i>	

CEMENT			
AMOUNT ORDERED <i>225 Sx Comm.</i>			
	<i>3% cc</i>		
	<i>22 GAL</i>		
COMMON <i>225</i>	@ <i>16.25</i>	<i>3656.25</i>	
POZMIX	@		
GEL <i>4</i>	@ <i>21.25</i>	<i>85.00</i>	
CHLORIDE <i>8</i>	@ <i>56.25</i>	<i>450.00</i>	
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <i>232</i>	@ <i>2.25</i>	<i>533.25</i>	
MILEAGE <i>11/16/16</i>		<i>886.30</i>	
		TOTAL	<i>5626.45</i>

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Glenn</i>
# <i>417</i>	HELPER <i>Woody</i>
BULK TRUCK	
# <i>328</i>	DRIVER <i>Mark</i>
BULK TRUCK	
#	DRIVER

REMARKS:

*RAH 5 NEW JT'S OF 54" # 13 5/8 CSG,  
Set @ 220', received CIRCULARITY  
& Cement w/ 225 Sx Comm. 3% cc 22 gal  
Displace 3 1/2 BBL H2O, & SHUT IN @  
250 #. Cement did circulate  
TO SURFACE.*

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<i>1125.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>39</i>	@ <i>7.00</i>	<i>273.00</i>
MANIFOLD	@	
	@	
<i>LVA</i> <i>34</i>	@ <i>4.00</i>	<i>136.00</i>

CHARGE TO: *VENTURE Resources Inc.*  
STREET \_\_\_\_\_

TOTAL *1499.00*

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)	
TOTAL CHARGES <i>2125.44</i>	
DISCOUNT <i>20%</i>	IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE *Bradford Perkins*