

Kansas Corporation Commission Oil & Gas Conservation Division

1068202

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #32710	API No. 15 - 15-207-27909-00-00
Name: Laymon Oil II, LLC	Spot Description:
Address 1: 1998 SQUIRREL RD	SE_SW_SW_SE_Sec. 17 Twp. 24 S. R. 16 ▼ East West
Address 2:	' 165 Feet from North / South Line of Section
City: NEOSHO FALLS State: KS Zip: 66758 + 7124	2145 Feet from Feet from East / West Line of Section
Contact Person: Michael Laymon	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 963-2495	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_ 32710	County: Woodson
Name: Laymon Oil II, LLC	Lease Name: Shepard Well #: 14-11
Wellsite Geologist: None	Field Name:
Purchaser:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1073 Kelly Bushing: 1078
✓ New Well Re-Entry Workover	Total Depth: 1120 Plug Back Total Depth:
☑ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 40 w/ 10 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	,
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 100 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
10/18/2011 10/20/2011 11/04/2011	
Spud Date or Date Reached TD Completion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received Date:
Confidential Release Date:
 ✓ Wireline Log Received ☐ Geologist Report Received
UIC Distribution ALT ☐ I ☑ III Approved by: Deanna Garrison Date: 11/21/2011

Side Two

1068202

Operator Name: Laymon Oil II, LLC Shepard Well #: 14-11 Lease Name: Sec. 17 Twp.24 S. R. 16 Vest County: Woodson INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes Yes ✓ No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes √ No Attached Attached Attached ✓ No Cores Taken Yes Electric Log Run ✓ Yes No **Electric Log Submitted Electronically** √ Yes No (If no, Submit Copy) List All E. Logs Run: Gamma Ray Neutron CASING RECORD ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Purpose of String Setting Type of # Sacks Type and Percent Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives Surface 10.2500 8.6250 24 40 10 common Production 6.1250 2.8750 1100 150 common ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth **TUBING RECORD:** Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. ☐ Vented ☐ Sold ☐ Used on Lease Commingled (Submit ACO-5) (Submit ACO-4)

Other (Specify)

(If vented, Submit ACO-18.)

Form	ACO1 - Well Completion	
Operator	Laymon Oil II, LLC	
Well Name	Shepard 14-11	
Doc ID	1068202	,

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1045	1048
1048	1049
1049	1055
1055	1120
	0 9 40 160 320 986 989 994 999 1015 1044 1045 1048 1049

Phone 365-22	្យ	

Locally Owned and Operated "Courtesy" - "Quality" - "Service"

PO#	THE NEW KLEIN LUMBE MADISON & WALNUT LOLA, KANSAS, BULING ADDR		NC.	511 7-23	ice 1903	11
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Delivered ToQUANTITY	Loaded By:		H	auled By		
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802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, 1.4.C.

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buffengs, trees, shrubbeny, etc., which are at customer sisk. The maximum allotted time for junicating trucks is 5 minutes gor yard. A charge will be made for holding trucks tonger. This concrete contains common value of the contains of the contains to the contains of the contain

NOTICE TO WHICH Failure of this contractor, to pay those persons supplying material or services to complete this contract can result in the filling of a mechanic's item on the property which is the subject of this contract.

TIME FORMULA	LOAD SIZE YARDS ORDERED		DRIVER/TRUCK	PLANT/TRANSACTION #
DATE	LOAD # YARDS DEL	BATCH#	WATER TRIM	SLUMP TIGKET NUMBER
		in the second of		Arrest Establish

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Ribber Books and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes, Flush Throughly With Water if Unitation Pensists, Gel Medical
Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES IN PROPERTY OF the PURCHASER UPON LEAVING the PLANT, ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The understaned promises to pay all costs, including reasonable attorneys' less, included in collecting

All accounts not paid within 30 days of delivery will bear travers at the rate of 24% per annum.

Not Responsible for Readine Aggregate or Cohn Clarify. No Cain Allowed Unless Made at Time Material is Debegred.

A \$25 Service Charge and Loss of the Cash Discount will be objected on all Rate Excess Delay Time Charged @ \$50HR.

PROPERTY DAMAGE RELEASE ITO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINES

TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB UNEXPENDED CUSTOMER. The contract of this fruit in preventing the RELEASE to you fer your signature is of the option that the size and verified it institute may possibly tause damage to the premises and/or adjacent properly it is places the maderia in this food where you disher it it is out not no find you in every way that we can but in order to do the the over it requesting that you sign this RELEASE releving him and this applier from any responsibility from any damage that may count to the premises and/or adjacent properly. buildings, isolevate, and the premises and/or adjacent properly. buildings, isolevate, otherwise, crusts, cic. by the otherwise is maintain, and that you also larges to help him remove must from the wheels of his vehicle for inat her win not then the public sized. Further, as disditional consideration, he undersigned agrees to indemnify and hidd harmless the driver of this truck and his supplier for large and all damage to the premises and/or, advancer, property which may be claimed by anyone to have asis not or oferency of this order:

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

UNITERICE EXTENDED PRICE

DESCRIPTION

DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED RETURNED TO PLANT LEFT JOB FINISH UNLOADING 1. JOB NOT READY 2. SLOW POUR OR PUMP 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN. 9. OTHER TIME DUE LEFT PLANT ARRIVED JOB START UNLOADING ADDED WATER UNLOADING TIME DELAY TIME TOTAL ROUND TRIP TOTAL AT JOB

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2

GRAND TOTAL