KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

pe Completion (Describe) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No X TIDSING Gas Gravity-Control Pump Unit or Traveling Plunger? TUBING TUBING Gas Gravity-Control Prover) Size TUBING Fressure Taps (Meter Run) (Prover) Size TUBING Gas Gravity-Control Pump Unit or Traveling Plunger? Tubing Duration of Shut-in 24 United Production Plunger? Tubing Gas Gravity-Control Pump Unit or Traveling Plunger? Tubing Duration of Shut-in 24 United Production Plunger? Tubing Tubing Duration of Shut-in 24 United Production Plunger? Tubing Tubing Tubing Gas Gravity Tubing Tubing Tubing Tubing Gas Gravity Tubing Tubi	pe Test: ANNUAL	-												
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Unity Location Scient 1948 Signature Section 1948													umber	
TEVENS S2 N2 NE NE 9 345 38M Reservoir Gas Gathering Connection MORROW ANADARKO ENERGY COMPANY Proper Section 1/14/2008 Plug Back Total Depth Proper Section 1/14/2008 6654* Packer Set at Perforations To 1/12 10 .50 4 .95 6733 6185 6240 10 .00 .00 .00 .00 .00 .00 .00 .00 .00					ulia a			<u>IS</u>			NO (EAA)		A44-15-14-1	
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Internal Diameter Set at Perforations To					•	epth					Packer Set at			
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A,7 G174 Pump Unit or Traveling Plunger? Yes / No X	•	• •									10'			
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TUBING		escribe)		Гур	e Fluia Produci	tion			Pump C	nit or Travel	<u> </u>			
Started 20		ulus / Tubing)		% (Carbon Dioxide				% Nitro	gen				
Companies Comp	ertical Depth (H)				Pressure Taps								r) Size	
Continue Started 20													·	
OBSERVED SURFACE DATA Duration of Shut-in 24	ssure Buildup:	Shut in <u>8/3</u>)		20 1	<u>1</u>	at <u>6:00</u>	<u> </u>	l _{take}	n <u>8/</u>	3120	11_at_6:	<u>00</u> AM	
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Station Orifice Size Meter or Prover Pressure Inches Progress and Prover Pressure Prover Pressure Inches Prover Pressure P														
Compared Confice Compared Confice Compared					OBSERV	ED S	URFACE	DATA	4		Duratio	n of Shut-in	<u>24 </u> н	
Compared	Static/ Orifice			Flowin	Wing Well Head Wellhood Bro			ng	Tubing				Liquid Produced	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the factor formula for called therein, and that said report is true and correct. Executed this the	ynamic Size Prover Pressure in (h)		Temperature Temperature							(Hours)	(Barreis)			
FLOW STREAM ATTRIBUTES Plate Coefficient (FI)(Fi) Meter or Prover Pressure Pacific Pa	Topony	psig	inches H O		`		psig	ps	sia	psig	psia	1		
FLOW STREAM ATTRIBUTES Plate Coefficient (F _b)(F _p) Meder or Prover Pressure psig	nut-in					28	38			240		24		
FLOW STREAM ATTRIBUTES Plate Coefficient (F _b)(F _p) Meder or Prover Pressure psig														
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Coefficient (F _D (F _D) Meter or Prover Pressure psig					FLOW 51	KEA	WIATIK	IBUIE	:5				-	
(F _D /F _D) Prover Pressure psig (Mcfd) Prover Pressure psig (P _D) Prover Pressure psig (Mcfd) Prover p			· ·		1									
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	Mera	psig	, V PmX I	w	 , 	1	· Fft						G _m	
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PC or Gradult Process of the Company	., -	: 'W -					_ % (P	c - 14.4)	+ 14.4 =			; (P _d) =	•	
Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the fact ated therein, and that said report is true and correct. Executed this the 20TH day of OCTOBER , 20 11	(P)2(P) 2		Choose form	nula 1 or 2 - P 2	LOG of [rve	cLOG				
Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the fact ated therein, and that said report is true and correct. Executed this the 20TH day of OCTOBER , 20 11	(P)2(P)2	(Pc) - (P) 2	$(P)_{W}^{2}$ 2 P_{c}^{2} P_{d}^{2}			formula 1, or 2			or		Antilog		Equals R x Antilog	
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For Commission Checked by KCC WIC	For	r Commission									Checke			

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator EOG RESOURCES, INC. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the gas well on the grounds that said well:
(Check One)
is a coalbed methane producer
is cycled on plunger lift due to water
is a source of natural gas for injection into an oil reservoir undergoing ER
is on vacuum at the present time; KCC approval Docket No.
x is not capable of producing at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: 10/20/2011
entre such state
Signature: DIANA THOMPSON Title SR. OPERATIONS ASSISTANT

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report for annual test results.