KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

CLARK eld COLOR completion Date 1/29/07 asing Size " ubing Size 3/8 ype Completion (Describe SINGLE roducing Thru (Annulus / UBING & CASING ertical Depth (H) ressure Buildup: Sha	/Tubing) nut in _8/30	SW NE	Section 26 Reserv CHES Plug Ba 7494 Interna 4.000 Interna 1.995 Type F WATE	oir TER ack Total Del I Diameter I Diameter Iluid Producti ER con Dioxide Pressu	TWP 34 pth Set at 754 Set at 553	7' 4'	6 Nitrog	RN 24 Ga DCl F Perforation 6033 ' Perforation	is Gathering Coning P MIDSTREAM Packer Set at N/A ins To 7376 ins To ing Plunger? Gas G	Well Nu 26 #3 Acres A nection 1, LP	omber BH Attributed
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Static/ Orifice Dynamic Size Pre	arted)			at _6:0	00_ AM					
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	Circle One Meter or	Pressure Differential	Flowing	Well Head	Wellhead	Casing Wellhead Pressure		Tubing Wellhead Pressure		Duration (Hours)	Liquid Produced (Barrels)
	Prover Pressure psig	in (h) inches H O	t	Temperature t	(P _w)or psig	(Pt)(Pc)	psia psig		r (P _t)(P _c) psia	-	
Shut-in					277	psi	-	215	pala	24	. 1000 100 1
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				FLOW 31	NEAW ATT	NIBO I E					
Coefficient			ress Gravity ension Factor		Flowing Temperature Factor		Deviation Factor		Metered Flow R (Mcfd)	GOR Flowing (Cubic Feet/ Fluid Barrel) Gravity	Fluid
(F _D)(F _D) Pro Mefd	psig	√P _m x h	$\mathbf{w}^{i} \setminus \mathbf{v}^{i}$	g		ft		Fpv	(G _m
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(P) ² (P) 2 c d			c P d 2 and divide PcPw			218 I		l			
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Open Flow		Mcfd @) 14.65 psia	1		De	liverabi	lity		Mcfd @	14.65 psia
	ed authority, o	n behalf of t	he Compan	y, states tha	t he is duly au	uthorized to	o make	the above re	eport and that he	has knowled	ge of the facts
stated therein, and that s	said report is tr	ue and corre	ect. Execut	ed this the	20TH		<	day of OC	TOBER		, 20 11
	•				_			-		F	RECEIVE
Witness	s (if any)					•			For Con	npany 0	CT-242
For Con	nmission						- ; -		Checke	d b	C WICH

I declare under penalty of perjury under the laws of the state exempt status under Rule K.A.R. 82-3-304 on behalf of the operator	·
and that the foregoing pressure information and statements contained	
	• •
to the best of my knowledge and belief based upon available pro-	
equipment installation and/or upon type of completion or upon use beir	
hereby request a one-year exemption from open flow testing for the	GARDINER 26 #3H
gas well on the grounds that said well:	·
(Check One)	
is a coalbed methane producer	4
is cycled on plunger lift due to water	
	carroir undorgoing ED
is a source of natural gas for injection into an oil res	
is on vacuum at the present time; KCC approval Do	cket No.
X is not capable of producing at a daily rate in excess	of 250 mcf/D
I further agree to supply to the best of my ability any and all sup	porting documents deemed by Commission
staff as necessary to corroborate this claim for exemption from testing.	,
Date:10/20/2011	
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Signature: <u>Dluna 7</u>	nompson
DIANA THOMPS	
Title SR. OPERATION	ONS ASSISTANT
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report for annual test results.