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Form G-2 (Rev. 7/03)

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

KCO WICHITA

(See Instructions on Reverse Side)

Open Flow, Deliverability

Test Date: 10/27/2011

API No. 15 095-21894-0000

Company: MIDCO EXPLORATION, INC. Lease: NEVILLE #2 Well Number: #2
County: KINGMAN Location: NW NE SW Section: 27 TWP: 28S RNG (E/W): 8W Acres Attributed:
Field: GARLISCH SW Reservoir: MISSISSIPPI Gas Gathering Connection: ONEOK
Completion Date: 7/13/2004 Plug Back Total Depth: 4295 Packer Set at: NONE
Casing Size: 4.5 Weight: 10.5 Internal Diameter: 4.90 Set at: 4295 Perforations: 4106 To: 4114
Tubing Size: 2.375 Weight: 4.7 Internal Diameter: 1.995 Set at: 4102 Perforations: To
Type Completion (Describe): SINGLE GAS Type Fluid Production: WATER Pump Unit or Traveling Plunger? Yes / No: PUMPING UNIT
Producing Thru (Annulus / Tubing): TUBING % Carbon Dioxide: % Nitrogen: Gas Gravity - Gg:
Vertical Depth(H): 4110 Pressure Taps: FLANGE (Meter Run) (Prover) Size: 2"
Pressure Buildup: Shut in 10/26 20 11 at 10:00 (AM) (PM) Taken 10/27 20 11 at 10:00 (AM) (PM)
Well on Line: Started 10/27 20 11 at 10:00 (AM) (PM) Taken 20 at (AM) (PM)

OBSERVED SURFACE DATA

Table with columns: Static/Dynamic Property, Orifice Size, Meter Prover Pressure, Pressure Differential, Flowing Temperature, Well Head Temperature, Casing Wellhead Pressure, Tubing Wellhead Pressure, Duration, Liquid Produced.

FLOW STREAM ATTRIBUTES

Table with columns: Plate Coefficient, Meter or Prover Pressure, Press Extension, Gravity Factor, Flowing Temperature Factor, Deviation Factor, Metered Flow, GOR, Flowing Fluid Gravity.

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

Calculation area with formulas for (Pc)², (Pw)², Pc, and deliverability calculations. Includes a table for LOG of formula and Backpressure Curve Slope.

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10th day of November 20 11

MIDCO EXPLORATION, INC.

Witness (if any)

For Company

For Commission

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator MIDCO EXPLORATION, INC. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the NEVILLE #2 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D.

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/10/2011

Signature:  _____

Title: Vice-President

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.