ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #6227	API No. 15
Name: Kraft Oil LLC	Spot Description:
Address 1: 434 Iris Rd Sw	NW_NE_SE_sw Sec. 26 Twp. 23 S. R. 14 ▼ East West
Address 2:	1,140 Feet from North / South Line of Section
City: Gridley State: KS Zip: 66852 +	3,100 Feet from ▼ East / West Line of Section
Contact Person: Thomas Kraft	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 836-2091	□ NE □ NW · ☑ SE □ SW
22557	County: Woodson
O	Lease Name: Watts (Rich B) Well #: 2
laha Hasa	Field Name:Well #:
Wellsite Geologist: John Haas Purchaser: High Sierra	
* * · · · · · · · · · · · · · · · · · ·	Producing Formation: Burgess, Mississippi
Designate Type of Completion:	Elevation: Ground: 1115 — Kelly Bushing:
✓ New Well ☐ Re-Entry ☐ Workover	Total Depth: 1650 Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas 🗹 D&A 🗌 ENHR 🗌 SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chlorido content: para Eluidachura
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
10/16/2011 10/20/2011 10/21/2011 Plugging	
Spud Date or ——Date Reached TD ——Completion Date or —Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentification). I report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	
I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge Signature:	with
	Geologist Report Received
Title: Operator Date: 11/10/11	UIC Distribution P++ II Z2(II ALT I VII III Approved by: DESERVED

NOV 1 4 2011

Name	Operator Name: Kraf	t Oil LLC		Leas	e Name: _	Watts (Rich	В)	Well #:2_		
time tool open and closed, flowing and shull-in pressures, whether shurl-in pressure reached static level, hydrostatic pressures, bottom hole temperature, flux recovery, and flow rates if gas to surface test, along with flant chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Effective Wire line Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken	Sec. 26 Twp.23	s. R. <u>14</u>	✓ East ☐ West	Cour	nty: Woo	dson	 	· · · · · · · · · · · · · · · · · · ·		
Attach Additional Sheets	time tool open and clos recovery, and flow rates	sed, flowing and shu s if gas to surface to	ut-in pressures, wheth est, along with final ch	ner shut-in pro	essure rea	ched static leve	I, hydrostatic pre	ssures, bottom	hole temp	erature, fluid
Name Top Datum Sequence Process Pr		heets)	☐ Yes 📝 No	o ,		og Formati	on (Top), Depth a	ind Datum		Sample
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Electric Log Submitted Electronically Yes No Mississippi 1606 491 List All E Logs Run: CASING RECORD New Jused New Jused New Jused New N	Cores Taken	ogical curvey	☐ Yes 🗹 No	o						
CASING RECORD	Electric Log Submitted	4 1			Missis	sippi		1606	_4	91
CASING RECORD	List All E. Logs Run:									
Report all strings set-conductor, surface, intermediate, production, etc.	sa e e estronomia	omeno e esta e	entre en en en en en en	.		- ~	and the second of the second		:	Maria Calabara (1979)
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Surface	Purpose of String		Size Casing	W	eight	Setting	Type of			
Purpose: Perforate Protect Casing Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated TUBING RECORD: Size: Set At: Packer At: Liner Run: TUBING RECORD: Size: Set At: Packer At: Liner Run: Production, SWD or ENHR. Production, SWD or ENHR. Plugged 10/21/2011 Dry Hole Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: Depth Type and Percent Additives Flowing Pount A 9 gel Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Depth Perforated Liner Run: Yes No Other (Explain) Type of Cement Additives Type and Percent Additive and Percent Additives Type and Percent Additives Type and Percent Additives	Surface	11"			Non-	-		40		
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(If vented, Submit ACO-18.) Other (Specify)	(If vented, Subn	nit ACO-18.)	Other (Specify	y)					RE	CEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





TICKET NUI	MBER	33308	
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-431-9210 (nanute, KS 667 or 800-467-8676	3		CEMENT	API	<u> 15:</u>	707-2795 TOWNSHIP	RANGE	COUNTY
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FIELD TICKET & TREATMENT REPORT

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	14/18 Oil 11/18 is Red 5 is Red 5	H4/8 LUATTS (Ris	H4/8 Watts (Rich B) Oil LLC STATE ZIP CODE KS 66857 HOLE SIZE /2 2 40 DRILL PIPE 14.3 State Zip Oblic DISPLACEMENT PSI STATE ZIP CODE KS 66857 HOLE SIZE /2 2 HO' DRILL PIPE 14.3 State Zip Only STATE ZIP CODE COST CODE CODE CODE CODE COMP DISPLACEMENT PSI STATE ZIP CODE ANIX State CODE CODE COMP DISPLACEMENT PSI STATE PUMP CHANNEL HOLE SIZE ANIX State CODE CODE	HHIB LUGITS (Rich B) Oil LC S STATE ZIP CODE KS 64857 HOLE DEP 40' DRILL PIPE TUBING 1/4.5" SLURRY VOL WATER GA FOR MEETING! RIGHLAND TO BENEAUTY Shouter Good Company Rejection Shouter Good Company Rejection Job (amplete Righland) Jhank You Jhank You QUANITY or UNITS DESCRIPTION PUMP CHARGE 405 ks Class A Cement III 1/5 ks Class A Cement II 1/5 ks Ceel 2%	HY/B Watts (Rich B) Oil Lic STATE STATE STATE STATE SIP CODE KS 66857 HOLE SIZE 12 40 HOLE SIZE 12 40 TRUCK # 485 515 STATE SIP CODE KS 66857 HOLE DEPTH 41' TUBING WATER gal/sk PLASH SLURRY VOL WATER gal/sk MIX PSI FIN MESTING: Rig up To Big Cosing. Bread Alix SK Class A Cement L/3/2 Cocle Shwater Good Cement Rejurn to Surfa Shwater Good Cement Rejurn Thank Valu Could The Mileage 40 Shs Class A Cement 40 MILEAGE 40 MILEAGE 40 Shs Cocle 326 Cocle 326 Cocle 326 Cocle 326 Cocle 326 Cocle 326	HY/B Watts (Rich B) #2 76 735 TRUCK# DRIVER AFRICA OF HOLE SIZE /2 /2 HOLE DEPTH 4/' CASING SIZE & W AO' DRILL PIPE TUBING THIS SLURRY VOL. WATER gallsk CEMENT LEFT In RATE FIN MERTING: RIC UP TO BITS COSING. Break CIRCULA MIX SK Class A Cemen Was Cocle 22acel. In Shook You U QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT AOSKS Class A Cement AOSKS CLASS A C	44/18 LUANTS (Rich R) #2 76 235 144 (1) 14/18 (Rich R) #2 76 235 144 (1) 14/18 (Rich R) #2 76 235 144 (1) 14/18 (Rich R) #2 76 24 (1) 14/18 (Rich R) #3 (Rich

knowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's count records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

Kraft Oil LLC Gridley, Ks

Watts Lease well #2 API #15-207-27951-0000 Skyy Drilling (contractor) John Haas (geologist)

October 20, 2011

NW/NE/SE/SW Sec 26, T23, R14E 1140 FSL, 3100 FEL Woodson County, Ks Elevation (1115)

Measurements are 6 ft. above ground level.

012	Dana of the Venera City
913	Base of the Kansas City
1190	Lime and some dark shale, 20ft. lime
1200	Lime and lighter shale, 10 ft. lime
1205	Lime and black shale. 5 ft. lime
1213	Squirrel, no oil, no odor no show
1220	less squirrel, no oil, no odor
1450-1540	Bartlesville, no show, no odor, no FLO
1550-1560	Black shale
1560-1570	lime & several pieces of Bartlesville
1570-1575	Gray to black shale
1575-1580	Black shale
1580-1585	Black shale
1585-1590	LIght real sand shale, no FLO, few pieces sandy shale
1590-1595	Real sandy brown shale
1595-1600	Few pieces clear lime, light shale
1600-1605	Light and dark shale
1605-1611	Few pieces lime, light
1606	Top of Mississippi
1611	Circulate
	1. Shale, no Free oil, no perosity, No FLO
	2. Few pieces lime, dark sandy shale, No FLO
	3. 10 min., Sandy shale, some Burgess sand, slight
	Odor, no FLO
	Ouor, no r no

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	4. 15 min., Dark sandy Burgess with black specs
	floating in samples, no FLO, no oil
1611-1615	Shale, Lime, Burgess, no oil, no FLO
1615-1620	Some Free oil, Odor, no FLO
1620-1623	Circulate
	1.Lime & chert with some beedy burgess odor, some free
	oil, odor, No FLO
	2. Blue chert, light lime odor, no FLO, now Free oil,
	Few pieces of chert
	3. Blue to clear chert, no oil, no FLO
<i>⊒</i>	light brown lime
1623-1625	Clear chert, some llight lime, no oil
1632	Circulate.
	1. Lime & some perosity, good odor, but still light lime
	2. Light lime, no perosity, no oil, no FLO
1635-1640	Lots beady light lime, no oil, no persity, no FLO
1640-1650	Light lime, no perosity, no oil, no FLO, odor gone.
1650	TD Dry Hole

John L. Haas 12980 Foster, Suite 120 Overland Park, Kansas 66223

> 913 402-0998 office 913 402-0495 home

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