

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6227
Name: Kraft Oil LLC
Address 1: 434 Iris Rd Sw
Address 2: _____
City: Gridley State: KS Zip: 66852 +
Contact Person: Thomas Kraft
Phone: (620) 836-2091
CONTRACTOR: License # 33557
Name: Skyy Drilling
Wellsite Geologist: John Haas
Purchaser: High Sierra
Designate Type of Completion:

- | | | | |
|--|---|-------------------------------------|-------------------------------|
| <input checked="" type="checkbox"/> New Well | <input type="checkbox"/> Re-Entry | <input type="checkbox"/> Workover | |
| <input type="checkbox"/> Oil | <input type="checkbox"/> WSW | <input type="checkbox"/> SWD | <input type="checkbox"/> SIOW |
| <input type="checkbox"/> Gas | <input checked="" type="checkbox"/> D&A | <input type="checkbox"/> ENHR | <input type="checkbox"/> SIGW |
| <input type="checkbox"/> OG | <input type="checkbox"/> GSW | <input type="checkbox"/> Temp. Abd. | |
| <input type="checkbox"/> CM (Coal Bed Methane) | | | |
| <input type="checkbox"/> Cathodic | <input type="checkbox"/> Other (Core, Expl., etc.): _____ | | |

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>10/16/2011</u>	<u>10/20/2011</u>	<u>10/21/2011</u> Plugging
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27951-0000
Spot Description: _____
NW NE SE SW Sec. 26 Twp. 23 S. R. 14 East West
1,140 Feet from North / South Line of Section
3,100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Watts (Rich B) Well #: 2
Field Name: Winterschied
Producing Formation: Burgess, Mississippi
Elevation: Ground: 1115 Kelly Bushing: _____
Total Depth: 1650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: OperatorDate: 11/10/11

KCC Office Use ONLY

 Letter of Confidentiality Received

Date: _____

 Confidential Release Date: _____ Wireline Log Received Geologist Report Received UIC DistributionALT I II IIIApproved by: P+P

11/22/11
RECEIVED

NOV 14 2011

KCC WICHITA

Operator Name: Kraft Oil LLC Lease Name: Watts (Rich B) Well #: 2
 Sec. 26 Twp. 23 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Squirrel Sand</td> <td>1210</td> <td>-95</td> </tr> <tr> <td>Burgess Sand</td> <td>1590</td> <td>-475</td> </tr> <tr> <td>Mississippi</td> <td>1606</td> <td>-491</td> </tr> </tbody> </table>	Name	Top	Datum	Squirrel Sand	1210	-95	Burgess Sand	1590	-475	Mississippi	1606	-491
Name	Top	Datum											
Squirrel Sand	1210	-95											
Burgess Sand	1590	-475											
Mississippi	1606	-491											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		40'	Portland	40	Cal 3% Gel 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1650/900	Portland	20//20	60/40 Poz 4% gel
	250' to surface	Portland	65	60/40 Poz 4 % gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Plugged 10/21/2011 Dry Hole Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

NOV 14 2011

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33308
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-207-27951

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-20-11	4478	Watts (Rich B) #2	26	235	41E	Woodson
CUSTOMER <u>Kraft Oil LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>434 Iris Rd SW</u>			<u>485</u>	<u>Alan M</u>		
CITY <u>Gridley</u>			<u>515</u>	<u>Jim</u>		
STATE <u>Ks</u>		ZIP CODE <u>66852</u>				
JOB TYPE <u>RTA 0</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1650'</u>	CASING SIZE & WEIGHT			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT In CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Safety Meeting Plug well as Follow

20 SKS AT 1650'
20 SKS AT 1434'
65 SKS 200' Surface
15 SKS Ret hole
120 SKS 60/40 Poz mix Cement 4% Gel

Job complete Rig down Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5406N</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>975.00</u>	<u>975.00</u>
<u>5406</u>	<u>35</u>	<u>MILEAGE</u>	<u>4.00</u>	<u>140.00</u>
<u>1131</u>	<u>120 SKS</u>	<u>60/40 Poz mix Cement</u>	<u>11.95</u>	<u>1434.00</u>
<u>1180</u>	<u>415 #</u>	<u>4% Gel</u>	<u>.20</u>	<u>83.00</u>
<u>5407</u>	<u>5.16</u>	<u>Ten mileage Bulk Truck</u>	<u>m/c</u>	<u>330.00</u>
			RECEIVED	
			NOV 14 2011	
			KCC WICHITA	
			Subtotal	2962.00
			SALES TAX	110.74
			ESTIMATED TOTAL	3072.74
			7.3%	

Rev'n 3737

245201

AUTHORIZATION [Signature] TITLE Toolpusher DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33243
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-207-27951

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-11	4418	Watts (Rich B) #2	26	235	14E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Kraft Oil LLC			485	Alan M		
MAILING ADDRESS			515	Calin		
434 Iris Rd SW						
CITY	STATE	ZIP CODE				
Gridley	Ks	66852				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 41' CASING SIZE & WEIGHT 8 3/4
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/4 casing. Break circulation w/ fresh water. Mix sk Class A Cement w/ 3% Cacle, 2% Gel. Displace with 2 bbls Freshwater. Good cement return to surface. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
11043	40 SKS	Class A Cement	14.25	570.00
1102	100 #	Cacle 3%	.70	70.00
118B	75 #	Gel 2%	1.20	15.00
5407		100 Mileage Bulk Truck	MIC	330.00
			RECEIVED	
			NOV 14 2011	
			KCC WICHITA	
			Sub Total	1920.00
			SALES TAX 7.3%	47.82
			ESTIMATED TOTAL	1967.82

AUTHORIZATION B. Hume

244894
TITLE Tool Pusher

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

Kraft Oil LLC
Gridley, Ks

Watts Lease well #2
API #15-207-27951-0000
Skyy Drilling (contractor)
John Haas (geologist)

October 20, 2011

NW/NE/SE/SW Sec 26, T23, R14E
1140 FSL, 3100 FEL
Woodson County, Ks
Elevation (1115)

Measurements are 6 ft. above ground level.

913	Base of the Kansas City
1190	Lime and some dark shale, 20ft. lime
1200	Lime and lighter shale, 10 ft. lime
1205	Lime and black shale. 5 ft. lime
1213	Squirrel, no oil, no odor no show
1220	less squirrel, no oil, no odor
1450-1540	Bartlesville, no show, no odor, no FLO
1550-1560	Black shale
1560-1570	lime & several pieces of Bartlesville
1570-1575	Gray to black shale
1575-1580	Black shale
1580-1585	Black shale
1585-1590	Light real sand shale, no FLO, few pieces sandy shale
1590-1595	Real sandy brown shale
1595-1600	Few pieces clear lime, light shale
1600-1605	Light and dark shale
1605-1611	Few pieces lime, light
1606	Top of Mississippi
1611	Circulate
	1. Shale, no Free oil, no perosity, No FLO
	2. Few pieces lime, dark sandy shale, No FLO
	3. 10 min., Sandy shale, some Burgess sand, slight Odor, no FLO

RECEIVED
NOV 14 2011
KCC WICHITA

4. 15 min., Dark sandy Burgess with black specs
floating in samples, no FLO, no oil
- 1611-1615 Shale, Lime, Burgess, no oil, no FLO
- 1615-1620 Some Free oil, Odor, no FLO
- 1620-1623 Circulate
1. Lime & chert with some beedy burgess odor, some free
oil, odor, No FLO
 2. Blue chert, light lime odor, no FLO, now Free oil,
Few pieces of chert
 3. Blue to clear chert, no oil, no FLO
light brown lime
- 1623-1625 Clear chert, some llight lime, no oil
- 1632 Circulate.
1. Lime & some perosity, good odor, but still light lime
 2. Light lime, no perosity, no oil, no FLO
- 1635-1640 Lots beady light lime, no oil, no persity, no FLO
- 1640-1650 Light lime, no perosity, no oil, no FLO, odor gone.
- 1650 TD Dry Hole

John L. Haas
12980 Foster, Suite 120
Overland Park, Kansas 66223

913 402-0998 office
913 402-0495 home

RECEIVED
NOV 14 2011
KCC WICHITA