

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30380
 Name: Hupfer Operating, Inc.
 Address 1: P.O. Box 3912
 Address 2: _____
 City: Shawnee State: KS Zip: 66203 + 0912
 Contact Person: Dennis D. Hupfer
 Phone: (913) 400-3777
 CONTRACTOR: License # 31548
 Name: Discovery Drilling Co., Inc.
 Wellsite Geologist: James Musgrove
 Purchaser: NCRA

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>9/6/2011</u>	<u>9/10/2011</u>	<u>9/11/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25,602-00-00

Spot Description: _____
NE SW SW Sec. 33 Twp. 19 S. R. 11 East West
1,010 Feet from North / South Line of Section
985 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barton
 Lease Name: Burmeister "A" Well #: 1
 Field Name: Chase-Silica
 Producing Formation: Arbuckle
 Elevation: Ground: 1776 Kelly Bushing: 1784
 Total Depth: 3345 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 262.93 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: 17,000 ppm Fluid volume: 480 bbls
 Dewatering method used: Hauled free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Bob's Oil Service
 Lease Name: Siecker (SWD) License #: 32408
 Quarter NW/4 Sec. 35 Twp. 19S S. R. 11W East West
 County: Barton Permit #: D-26,497

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis D. Hupfer
 Title: President Date: Nov 15, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 11/22/11

Operator Name: Hupfer Operating, Inc. Lease Name: Burmeister "A" Well #: 1
 Sec. 33 Twp. 19 S. R. 11 East West, County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Dual Inductions Microresistivity Dual Compensated Porosity Cement Bond.	Cement Bond - Geo. <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>537</td><td>+1247</td></tr> <tr><td>Topeka</td><td>2662</td><td>- 878</td></tr> <tr><td>Heebner</td><td>2924</td><td>-1140</td></tr> <tr><td>Toronto</td><td>2940</td><td>-1156</td></tr> <tr><td>Douglas Shale</td><td>2959</td><td>-1175</td></tr> <tr><td>Brown Lime</td><td>3048</td><td>-1264</td></tr> <tr><td>Lansing</td><td>3067</td><td>-1283</td></tr> <tr><td>Arbuckle</td><td>3325</td><td>-1551</td></tr> <tr><td>RTD</td><td>3345</td><td>-1561</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	537	+1247	Topeka	2662	- 878	Heebner	2924	-1140	Toronto	2940	-1156	Douglas Shale	2959	-1175	Brown Lime	3048	-1264	Lansing	3067	-1283	Arbuckle	3325	-1551	RTD	3345	-1561
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RTD	3345	-1561																													

Note: Cement Bond & Geol. Log are correct Tops.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	262.93	Common	190	2%Gel&3%CC
Production String	7 7/8	5 1/2	14	3335.10	QPRO-C	135	10% Salt-5% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open Hole	500 gal. 15% mud acid & 1500 gal. 20% INS. Let set overnight. 1500 gal. 20% INS; Treat @ 2 BFPM @ 1200 PSI. Swab 9 BFPH - 67% oil	3335 to 3345

TUBING RECORD:	Size: 2-7/8	Set At: 3340	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Oct. 14, 2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbbs. 20	Gas Mcf TSTM	Water Bbbs. 30 BBL.	Gas-Oil Ratio	Gravity 40 ^o

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3335 To 3345
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HUPFER OPERATING, INC.

BURMEISTER A-1 API #15-009-25602-00-00

SW/4 Sec 33-19-11W, Barton Co.

DST #1: Douglas Sand - 2951' to 2995'. 45-30-45-30. Recovered 370' GIP and 60'
Gas Cut Muddy Oil, 15% Gas, 20% Oil, 65% Mud.
IBHP 112, FSIP 98, IFP 29-44, FFP 40-48.

DST #2: Arbuckle - 3321' to 3345'. 30-30-45-45. Recovered 60' clean gassy oil &
60' GMCO, 15% Gas, 40% Mud, 45% Oil. ISIP 923, FSIP 951, IFP 30-53, FFP 54-72.

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QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 9/12/2011
 Invoice # 5332

P.O.#:
 Due Date: 10/12/2011
 Division: Russell

Invoice

Contact:
 Hupfer Operating Inc
Address/Job Location:
 Hupfer Operating Inc
 P.O. Box 3912
 Shawnee, KS 66203-0912

Reference:
 BURMEISTER A-1

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 963.85	No				
Common-Class A	190	\$ 2,446.78	Yes				
Bulk Truck Matl-Material Service Charge	200	\$ 422.22	No				
Calcium Chloride	7	\$ 278.27	Yes				
Pump Truck Mileage-Job to Nearest Camp	14	\$ 147.48	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	14	\$ 86.30	No				
Premium Gel (Bentonite)	3	\$ 51.55	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,396.45
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (659.47)

SubTotal for Taxable Items: \$ 2,360.11
 SubTotal for Non-Taxable Items: \$ 1,376.88

7.30% Barton County Sales Tax

Total: \$ 3,736.98
 Tax: \$ 172.29

Thank You For Your Business!

Amount Due: \$ 3,909.27
Applied Payments:
Balance Due: \$ 3,909.27

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5332

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9.6-11	33	19	11	Barton	KS		3:00 p.m.
Lease	Well No.		Location				
Burmaster	A-1		Elinwood 1E 1/2 N Einto				
Contractor				Owner			
Discovery #4				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish			
Surface				cementere and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
12 1/4		263		Huster Operating			
Csg.		Depth		Street			
8 5/8		263					
Tbg. Size		Depth		City			
				State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered			
15'				190 com 3% cell 2% cell			
Meas Line		Displace					
		15 1/2 BL					

EQUIPMENT

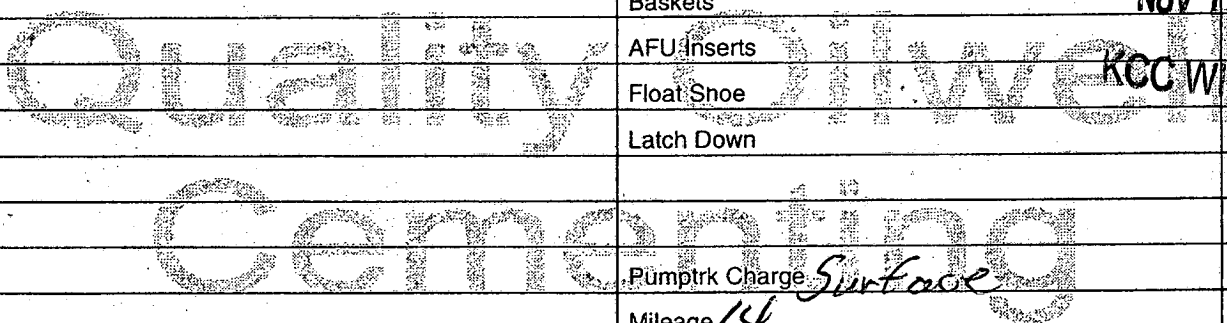
Pumptrk	No.	Cement	Common
5		Helper	190
		Driver	
Bulktrk	No.	Driver	Poz. Mix
		Driver	
Bulktrk	No.	Driver	Gel.
14		Driver	3
JOB SERVICES & REMARKS			Calcium
			7

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
8 5/8 on bottom. Fst. Circulation.	Sand
Mix 190 sec + Displace	Handling 200
	Mileage

Cement Circulated

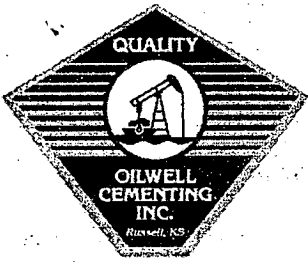
FLOAT EQUIPMENT

Guide Shoe	RECEIVED NOV 17 2011 KCC WICHITA
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	



Pumptrk Charge	Surface	Tax
Mileage	14	Discount
Total Charge		

Signature: *Michael D. [unclear]*
Thanks



QUALITY OILWELL CEMENTING, INC.
 PO Box 32- 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 9/14/2011
 Invoice # 5334

P.O.#:
 Due Date: 10/14/2011
 Division: Russell

Invoice

Contact:
 Hupfer Operating Inc
Address/Job Location:
 Hupfer Operating Inc
 P.O. Box 3912
 Shawnee, KS 66203-0912

Reference:
 BURMEISTER A-1

Description of Work:
 PROD LONG STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,204.81	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	14	\$86.30	No
Pro-C Cement	180	\$ 3,230.00	Yes				
Gilsonite	900	\$ 1,425.00	Yes				
Material Rubber Cementing Shoe Packer Type, 5 1/2"	1	\$ 1,403.89	Yes				
Bulk Truck Mat-Material Service Charge	205	\$ 432.78	No				
Mud Clear	500	\$ 390.56	Yes				
5 1/2" Turbolizer	5	\$ 306.11	Yes				
5 1/2" Basket	1	\$ 242.78	Yes				
Latch Down Plug & Baffle, 5 1/2"	1	\$ 236.44	Yes				
Salt (Fine)	16	\$ 235.77	Yes				
Pump Truck Mileage-Job to Nearest Camp	14	\$ 147.48	No				

Invoice Terms:

Net 30

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,401.29)

SubTotal for Taxable Items: \$ 6,349.96
 SubTotal for Non-Taxable Items: \$ 1,590.67
 Total: \$ 7,940.63
 Tax: \$ 463.55

7.30% Barton County Sales Tax

Thank You For Your Business!

Amount Due: \$ 8,404.18
 Applied Payments:
 Balance Due: \$ 8,404.18

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5334

Date	9-11-11	Sec.	33	Twp.	19	Range	11	County	Barton	State	KS	On Location		Finish	10:30 am					
Lease	Burmeister	Well No.	A-1			Location						Fillwood 15 1/2 W Fite								
Contractor	D. S. Crocker #4							Owner												
Type Job	Product on string							To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer, and helper to assist owner or contractor to do work as listed.												
Hole Size	7 7/8		T.D.		3345		Charge To						Huffer Oil							
Csg.	5/2		Depth		3335		Street													
Tbg. Size			Depth				City						State							
Tool			Depth				City						State							
Cement Left in Csg.	34		Shoe Joint		34		The above was done to satisfaction and supervision of owner agent or contractor.													
Meas Line			Displace		80 1/2 Bbl		Cement Amount Ordered						180 Lbm Q Pro C 10% Salt							
EQUIPMENT													5 1/2 Gal. 1500 PSI 500 gal mud clear 48							
Pumptrk	9	No.	Cement	Helper				Common												
Bulktrk		No.	Driver	Driver				Poz. Mix												
Bulktrk	14	No.	Driver	Driver				Gel.												
JOB SERVICES & REMARKS													Calcium							
Remarks:													Hulls							
Rat Hole 30SK													Salt							
Mouse Hole 15SK													Flowseal							
Centralizers 1, 2, 8, 10, 12													Kol-Seal							
Baskets #5													Mud CLR 48							
D/V or Port Collar													CFL-117 or CD110 CAF 38							
5/2 set @ 3335 Insert @ 3301													Sand							
Est. Circulation Tool set @ 1000 PSI													Handling							
Est. Circulation Pump 500 gal													Mileage							
Mudcheck 10 Bbl spacer													FLOAT EQUIPMENT							
Plug Rathole & Mouse hole Cement													Guide Shoe		5 1/2		RECEIVED NOV 17 2011			
5/2 with 135SK clear lines &													Centralizer		Anchor shoe					
Displace Plug Plug landed @													Baskets		1		KCC WICHITA			
1500 FT. Held Release Pressure													AFU Inserts		5 Turbo's					
D/V													Float Shoe							
													Latch Down		1					
THANKS																				
													Pumptrk Charge		5					
													Mileage		10					
													Tax							
													Discount							
Signature													Total Charge							

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

- ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

- PRICES AND TAXES: All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

- TOWING CHARGES: QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

- PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

- DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

- SERVICE CONDITIONS AND LIABILITIES: 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

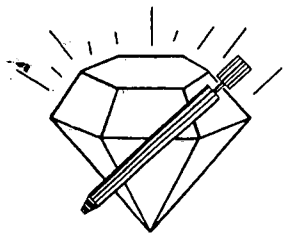
3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided; and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1012

Company Hupfer Operating, Inc. Lease & Well No. Burmeister No. A-1
Elevation 1784 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. J2807
Date 9-10-11 Sec. 33 Twp. 19S Range 11W County Barton State Kansas
Test Approved By Kurt Talbott Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,321 ft. to 3,345 ft. Total Depth 3,345 ft.
Packer Depth 3,316 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,321 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,324 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 3,342 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Discovery Drilling - Rig 4 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.1 Water Loss 10.2 cc. Drill Pipe Length 3,271 ft. I.D. 3 1/2 in.
Chlorides 6,800 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 22 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Good, 7 in., blow. No blow back during shut-in.
2nd Open: Good, 8 in., blow. No blow back during shut-in.

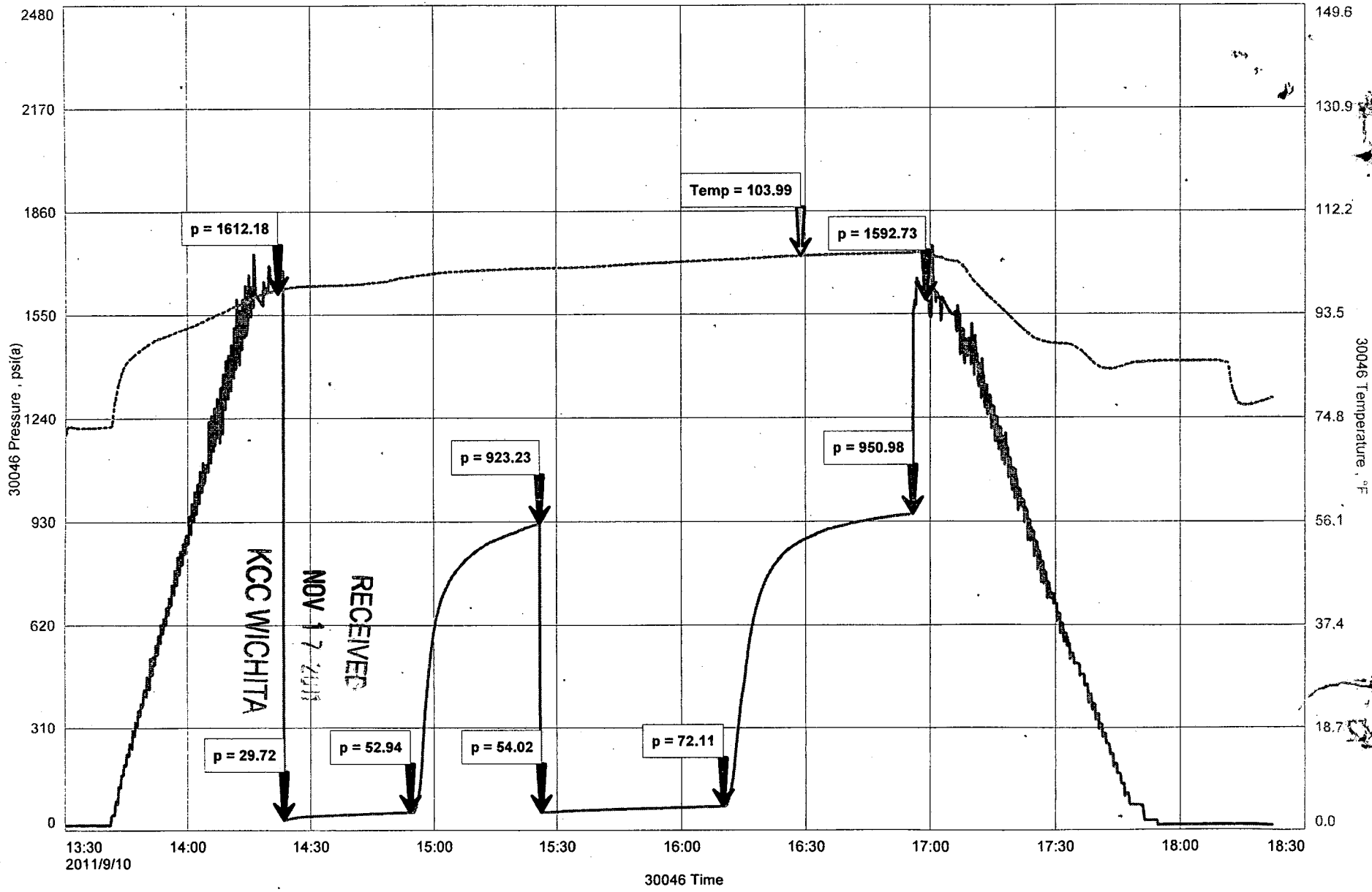
Recovered 60 ft. of gassy oil = .853800 bbls. (Grind out: 10%-gas; 90%-oil)
Recovered 60 ft. of gas & mud cut oil = .574500 bbls. (Grind out: 15%-gas; 40%-mud; 45%-oil) Gravity: 39 @ 60°
Recovered 120 ft. of TOTAL FLUID = 1.428300 bbls.
Recovered ft. of
Recovered ft. of

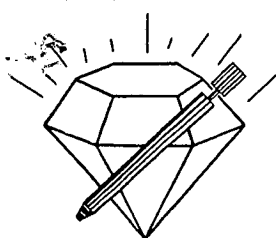
Remarks

Time Set Packer(s) 2:25 ^{XXM.} P.M. Time Started Off Bottom 4:55 ^{XXM.} P.M. Maximum Temperature 104°
Initial Hydrostatic Pressure (A) 1612 P.S.I.
Initial Flow Period Minutes 30 (B) 30 P.S.I. to (C) 53 P.S.I.
Initial Closed In Period Minutes 30 (D) 923 P.S.I.
Final Flow Period Minutes 45 (E) 54 P.S.I. to (F) 72 P.S.I.
Final Closed In Period Minutes 45 (G) 951 P.S.I.
Final Hydrostatic Pressure (H) 1593 P.S.I.

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KCC WICHITA

BURMEISTER A-1





DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30046.D1011

Company Hupfer Operating, Inc. Lease & Well No. Burmeister No. A-1
Elevation 1784 KB Formation Douglas Sand Effective Pay -- Ft. Ticket No. J2806
Date 9-9-11 Sec. 33 Twp. 19S Range 11W County Barton State Kansas
Test Approved By Kurt Talbott Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 2,951 ft. to 2,995 ft. Total Depth 2,995 ft.
Packer Depth 2,946 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 2,951 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,954 ft. Recorder Number 30046 Cap. 6,000 psi
Bottom Recorder Depth (Outside) 2,992 ft. Recorder Number 11073 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number psi

Drilling Contractor Discovery Drilling - Rig 4 Drill Collar Length 30 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.7 Water Loss 9.6 cc. Drill Pipe Length 2,901 ft. I.D. 3 1/2 in.
Chlorides 3,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 44 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 44 mins. No blow back during shut-in.
2nd Open: Strong blow. Off bottom of bucket in 2 mins. No blow back during shut-in.

Recovered 370 ft. of gas in pipe
Recovered 60 ft. of gas & oil cut mud = .574500 bbls. (Grind out: 15%-gas; 20%-oil; 65%-mud)
Recovered 60 ft. of TOTAL FLUID = .574500 bbls.

Recovered ft. of
Recovered ft. of

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Remarks KCC WICHITA

Time Set Packer(s) 12:20 ^{AM.} P.M. Time Started Off Bottom 2:50 ^{AM.} P.M. Maximum Temperature 94°
Initial Hydrostatic Pressure (A) 1386 P.S.I.
Initial Flow Period Minutes 45 (B) 29 P.S.I. to (C) 44 P.S.I.
Initial Closed In Period Minutes 30 (D) 112 P.S.I.
Final Flow Period Minutes 45 (E) 40 P.S.I. to (F) 48 P.S.I.
Final Closed In Period Minutes 30 (G) 98 P.S.I.
Final Hydrostatic Pressure (H) 1371 P.S.I.

BURMEISTER A-1

