

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 3591
Name: C&E Oil LLC
Address 1: 422 Elm
Address 2: _____
City: Moline State: Ks Zip: 67353 + _____
Contact Person: Ed Triboulet
Phone: (620) 647-3601
CONTRACTOR: License # 32701
Name: C&G Drilling
Wellsite Geologist: Joe Baker
Purchaser: Plain Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

08-10-2011 08-15-11 10-03-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22553-00-00
Spot Description:
NW SW NW NW Sec. 23 Twp. 30 S. R. 10 East West
800 Feet from North / South Line of Section
70 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Elk
Lease Name: Bauder Well #: 9 AAA
Field Name: Mills
Producing Formation: Mississippi
Elevation: Ground: 1036 Kelly Bushing: 1043
Total Depth: 2104 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 ft Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2108
feet depth to: 230 w/ 230 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: NA ppm Fluid volume: 06/20/08 bbls
Dewatering method used: Dry Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet
Title: President Date: 11-15-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DLS Date: 11/22/11

Operator Name: **C&E Oil LLC** Lease Name: **Bauder** Well #: **9 AAA**
 Sec. **23** Twp. **30** S. R. **10** East West County: **Elk**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:
**Open hole log, Geo long cement bond completion
 gamma ray neutron log**

| <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample | | |
|---|------|-------|
| Name | Top | Datum |
| Iola | 1122 | -80 |
| Kansas City | 1228 | -186 |
| BKC | 1402 | -360 |
| Ft Scott | 1654 | -612 |
| Cherokee | 1686 | -644 |
| Mississippi LM | 1985 | -946 |
| Mississippi 2nd break | 1992 | -950 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-----------------|------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 10 3/4 | 8 5/8 | 20 # | 40 ft | Class A | 40 sk | 113H 3% Calcio 2% gel |
| long string | 8 5/8 | 5 1/2 | 15.50 | 2108 | Class A | 100 sk thickset | 230 aka 100/40 Pozzob cement |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 1994 to 2004 | 6000 gals mud acid | |
| | | | |
| | | | |
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| | | |
|--|--------------------|---|
| TUBING RECORD: Size: 2 7/8 Set At: 2011 Packer At: | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. 5 | Gas Mcf 180 Water Bbls. 180 Gas-Oil Ratio 32S Gravity 32S |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

✓ **ENTERED**

LOCATION Evreva
FOREMAN Rick Leaford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-049-22553

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------------------------|------------|--------------------|--------------------|--------------------------|---------|--------|
| 8-15-11 | 2092 | Bauder 9-AAA | 23 | 305 | 10E | Elk |
| CUSTOMER <u>C+E Oil</u> | | | C+G ORIG | | | |
| MAILING ADDRESS <u>422 Elm</u> | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY <u>Albion</u> | | | STATE <u>KS</u> | ZIP CODE <u>67353</u> | | |
| | | | 520 | Allen B. | | |
| | | | 593 | Tray | | |
| | | | 611 | Chris B. | | |
| | | | 437 | Shannon | | |

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 2109' CASING SIZE & WEIGHT 5 1/2" used
 CASING DEPTH 2108' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 128-136° SLURRY VOL. 101 Bbl WATER gal/sk 20-20 CEMENT LEFT IN CASING 9'
 DISPLACEMENT 50 Bbl DISPLACEMENT PSI 1000 MBPSI 1500 Bump plug RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing. Pump 10 Bbl water ahead. Mixed 230 sks
100/40 Permex cement w/ 870 gal + 1" phossec/sk @ 128°/gal. Tail in w/ 100 sks thickset
cement w/ 5" Kat-seal/sk @ 136°/gal. Washout pump + lines, release 5 1/2" latch down plug.
Displace w/ 50 Bbl fresh water. Final pump pressure 1000 PSI. Bump plug to 1500 PSI. release
pressure, float + plug held. Good cement returns to surface = 5 Bbl slurry to pit. Job
Complete. Rig down

"THANK YOU"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 975.00 | 975.00 |
| 5406 | 40 | MILEAGE | 4.00 | 160.00 |
| 1131 | 230 sks | 100/40 Permex cement | 11.95 | 2748.50 |
| 1178 | 1580° | 870 gal | .20 | 316.00 |
| 110A | 230° | 1" phossec/sk | 1.22 | 280.60 |
| 1120A | 100 sks | thickset cement | 18.30 | 1830.00 |
| 1110A | 500° | 5" Kat-seal/sk | .44 | 220.00 |
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| 5407A | 15.3° | tax mileage bulk tire | 1.26 | 775.46 |
| 5502L | 4 hrs | 80 Bbl vac. sk | 90.00/hr | 360.00 |
| 1125 | 3000 gals | city water | 15.00/1000 | 46.80 |
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| 4130 | 3 | 5 1/2" x 7 7/8" centralizers | 48.00 | 144.00 |
| 4203 | 1 | 5 1/2" Guide shoe | 160.00 | 160.00 |
| 4228A | 1 | 5 1/2" API used | 122.00 | 122.00 |
| 4454 | 1 | 5 1/2" latch down plug | 259.00 | 259.00 |
| | | Subtotal | | 8442.06 |
| | | SALES TAX | 7.37% | 450.55 |
| | | ESTIMATED TOTAL | | 8892.61 |

Revin 3737

AUTHORIZATION Colton TITLE Driller C+G DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-049-22553

| | | | | | | | |
|-----------------|------------|--------------------|-------|---------------------------|----------|---------|--------|
| DATE | CUSTOMER # | WELL NAME & NUMBER | | SECTION | TOWNSHIP | RANGE | COUNTY |
| 8-10-11 | 2092 | Bawder | 9-AAA | 23 | 30S | 10E | E/K |
| CUSTOMER | | | | C + E Oil | | | |
| MAILING ADDRESS | | | | C + G DRILL (Lottens) Rig | | | |
| 422 Elm | | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY | | | | 445 | DAVE G | | |
| STATE | | | | 543 | Allen B | | |
| ZIP CODE | | | | | | | |
| Moline | | | | | | | |
| KS | | | | | | | |
| 67353 | | | | | | | |

JOB TYPE SP ^{oil} HOLE SIZE 12 1/4" HOLE DEPTH 47' CASING SIZE & WEIGHT 8 1/2" @ 24#
 CASING DEPTH 40' 6L. DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 14.5 SLURRY VOL. 10. Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 15#
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI 100 MIX PSI 100 RATE 5BPM

REMARKS: Rig up to 8 1/2" casing, Break circulation with 5 Bbl water, mixed 40 sks Class A cement with 3% calcium @ 14.5#/gallon. Displace with 7 Bbl water, & shut well in. Good circulation @ all times. 4 Bbl Slurry to pit. Job complete

"Thanks Shannon & crew"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 54015 | 1 | PUMP CHARGE | 775.00 | 775.00 |
| 5406 | 30 | MILEAGE | 4.00 | 120.00 |
| 11045 | 40 SKS | Class "A" Cement | 14.25 | 570.00 |
| 1102 | 113# | Calcium @ 3% | .70 | 79.10 |
| 5407A | 1.88 tons | Ton mileage bulk truck | N/C | 330.00 |
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| | | | Sub total | 1874.10 |
| | | | 7.3% SALES TAX | 47.38 |
| | | | ESTIMATED TOTAL | 1921.48 |

Ravin 3737

243464

AUTHORIZATION Ryn Powell

TITLE

DATE 8-10-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.