

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6677
Name: Sandlin Oil Corporation
Address 1: 621 17th Street, Suite 2055
Address 2: _____
City: Denver State: CO Zip: 80293 + _____
Contact Person: Gary Sandlin
Phone: (303) 292-3313
CONTRACTOR: License # 34432
Name: Falcon Drilling, LLC
Wellsite Geologist: Bruce Ard/ James Musgrove
Purchaser: NA

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- WSW
- D&A
- Other (Core, Expl., etc.): _____
- SWD
- ENHR
- GSW
- SIOW
- SIGW
- Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening
- Re-perf.
- Conv. to ENHR
- Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or 9/16/11 Date Reached TD 9/25/11 Completion Date or 9/25/11 Recompletion Date

API No. 15 - 153-20889-00-00

Spot Description: _____

SW SE NW SW Sec. 17 Twp. 1 S. R. 33 East West

1620 Feet from North / South Line of Section

800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Rawlins

Lease Name: Vap Well #: 1

Field Name: Unnamed

Producing Formation: None

Elevation: Ground: 3015 Kelly Bushing: 3023

Total Depth: 4262 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SANDLIN OIL CORPORATION

Signature: Gary Sandlin

Title: Gary Sandlin, President Date: 11-9-2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DLG Date: 11/22/11

Operator Name: Sandlin Oil Corporation Lease Name: Vap Well #: 1
 Sec. 17 Twp. 1 S. R. 33 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No See Geological Report
 (If no, Submit Copy)

List All E. Logs Run:

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	264	Common	175	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Sandlin Oil Corp.
Vap #1
1620' FNL & 800' FWL
Section 17-11s-33w
Rawlins County, Kansas
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Dry and Abandoned

Contractor: Falcon Drilling Company (Rig #1)

Commenced: September 16, 2011

Completed: September 24, 2011

Elevation: 3023' K.B; 3021 D.F; 3015 G.L.

Casing program: Surface; 8 5/8" @ 264'
Production; none.

Sample: Samples saved and examined 3760' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 3678 ft to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: None.

Electric Log: By Superior Well Services; Dual Induction, Micro and Sonic Log.

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<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	2882	+141
Base Anhydrite	2918	+105
Topeka	3768	-745
Deer Creek	3828	-805
Oread	3888	-865
Heebner	3920	-897
Lansing	3970	-947
'B' Zone	4021	-998
'C' Zone	4069	-1046
'D' Zone	4118	-1095
'E' Zone	4160	-1137
'F' Zone	4201	-1178
Base Kansas City	4214	-1191
Rotary Total Depth	4262	-1239

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

OREAD SECTION

3888-3910' Limestone; white, finely crystalline, oolitic/fossiliferous, fair porosity, black stain and saturation, show of free oil (heavy brown and black) and no odor in fresh samples.

LANSING SECTION

3960-3968' Limestone; light cream, finely crystalline, slightly chalky, poor visible porosity, no shows.

'B' ZONE SECTION

4020-4032' Limestone; light gray, cream, slightly chalky, slightly fossiliferous, poor visible porosity, black dead stain, no show of free oil and no odor in fresh samples.

'C' ZONE SECTION

4068-4082' Limestone; light gray, white, chalky, slightly fossiliferous, scattered fine pinpoint porosity, dark dead oil stain in pinpoint porosity, no show of free oil and no odor in fresh samples.

'D' ZONE SECTION

4118-4130' Limestone; light cream, white, oolitic/fossiliferous, pinpoint and interfossiliferous/oolitic porosity, scattered brown stain, show of free oil (dark) and gassy odor samples broken.

'E' ZONE SECTION

4160-4174' Limestone; white, cream, fossiliferous/oolitic, few visible porosity, brown stain, show of free oil and faint odor samples broken.

'F' ZONE SECTION

4201-4211' Limestone; white, light cream and gray, slightly fossiliferous, chalky, scattered pinpoint porosity, questionable black stain and no odor in fresh samples.

Base Kansas City	4214 (-1911)
Rotary Total Depth	4268 (-1245)
Log Total Depth	4262 (-1239)

Recommendations:

The Vap #1 was plugged and abandoned at the Rotary Total Depth 4268 (-1245).

Respectfully submitted;

Bruce B. Ard
Bruce B. Ard,
Petroleum Geologist

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