

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32346
Name: Bartelson Oil
Address 1: P. O. Box 45
Address 2: _____
City: Wellington State: Ks Zip: 67152 + _____
Contact Person: Mitch Bartelson
Phone: (620) 326-0486
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Kent Crisler
Purchaser: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

08/06/11	08/18/11	08/18/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22627 -0000
Spot Description: _____
SW SE NW NW Sec. 24 Twp. 31 S. R. 4 East West
1,186 Feet from North / South Line of Section
986 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: Raine Trust Well #: 1-24
Field Name: Cole
Producing Formation: Simpson
Elevation: Ground: 1340 Kelly Bushing: 1349
Total Depth: 4455 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: N/A Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: N/A w/ N/A sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: 3000 bbls
Dewatering method used: Dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 11-15-2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 11/22/11

Operator Name: Bartelson Oil Lease Name: Raine Trust Well #: 1-24
 Sec. 24 Twp. 31 S. R. 4 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>latan</td> <td>3083</td> <td>-1734</td> </tr> <tr> <td>Kansas City</td> <td>3362</td> <td>-2013</td> </tr> <tr> <td>B. K. C.</td> <td>3604</td> <td>-2255</td> </tr> <tr> <td>Cherokee</td> <td>3811</td> <td>-2462</td> </tr> <tr> <td>KH</td> <td>4310</td> <td>-2961</td> </tr> <tr> <td>Mississippi</td> <td>3983</td> <td>-2634</td> </tr> <tr> <td>Simpson</td> <td>4413</td> <td>-3064</td> </tr> </table>	Name	Top	Datum	latan	3083	-1734	Kansas City	3362	-2013	B. K. C.	3604	-2255	Cherokee	3811	-2462	KH	4310	-2961	Mississippi	3983	-2634	Simpson	4413	-3064
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	255'	Class "A"	140	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A	N/A	N/A	N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 3145U

LOCATION Eureka ks

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-11	1290	Raine Trust # 1-24	24	315	4E	Sumner
CUSTOMER <u>Bartelsh Oil & BK Metals</u>						
MAILING ADDRESS <u>P.O. Box 43</u>						
CITY <u>Wellington</u>						
STATE <u>KS</u>						
ZIP CODE <u>67152</u>						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>485</u>	<u>Alan M</u>		
			<u>543</u>	<u>Jim</u>		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 269' CASING SIZE & WEIGHT 8 3/4 23'
 CASING DEPTH 255 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.3* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 3/4 casing. Break Circulation with Fresh Water. Pump 10 bbls water ahead. Mix 140 sks Class A Cement w/ 3% Cactz 2% Gel & 1/4" Flacul per/sk AT 14.3* per gal. Displace with 15 1/2 bbls Fresh Water Shut well in. Good cement Return to surface. 15 bbls slurry to pit. Job complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	60	MILEAGE	4.00	240.00
11045	140 sks	Class A Cement	14.25	1995.00
1102	390 #	Cactz 3%	.70	273.00
1118B	360 #	2% Gel	.20	52.00
1107	35	F10-Cactz 1/4" per/sk	2.22	77.70
5407A	6.58 tons	Tan mileage BULK Truck	1.26	497.45
			RECEIVED	
			NOV 17 2011	
			KCC WICHITA	
			Sub Total	3910.15
			SALES TAX 7.3%	175.04
			ESTIMATED TOTAL	4085.19

Revin 3737

AUTHORIZATION

243174
TITLE Operator

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243174

Invoice Date: 08/10/2011 Terms: 0/0/30,n/30

Page 1

BARTELSON OIL
P.O. BOX 45
WELLINGTON KS 67152
()

RAINE TRUST 1-24
31450
24-31S-4E
08-06-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	14.2500	1995.00
1102	CALCIUM CHLORIDE (50#)	390.00	.7000	273.00
1118B	PREMIUM GEL / BENTONITE	260.00	.2000	52.00
1107	FLO-SEAL (25#)	35.00	2.2200	77.70

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
543 TON MILEAGE DELIVERY	394.80	1.26	497.45

AUG 12 2011

Drilling
ok
[Signature]

Parts:	2397.70	Freight:	.00	Tax:	175.04	AR	4085.19
Labor:	.00	Misc:	.00	Total:	4085.19		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

✓ **ENTERED**

TICKET NUMBER

LOCATION Euclid

FOREMAN Rick Letford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API# 15-191-22627

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
8-18-11	1290	Raine Trust 1-24	24	31S	4E	Sumner												
CUSTOMER			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Allen B.</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Calin</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Allen B.			515	Calin		
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520	Allen B.																	
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MAILING ADDRESS																		
CITY																		
STATE																		
ZIP CODE																		

JOB TYPE P.T.A 0 HOLE SIZE 7 7/8" HOLE DEPTH 4455' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to drill pipe - Plugging rods as follows:
35 SKS @ 750'
35 SKS @ 451'
35 SKS @ 235'
25 SKS @ 60'
25 SKS @ catback
15 SKS @ mousehole
170 SKS total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	975.00	975.00
5406	60	MILEAGE	4.00	240.00
1131	170 SKS	60/40 Pozzini cement	11.95	2031.50
118B	585"	40% gel	.20	117.00
5407A	7.31	ten mileage bulk tar	1.26	552.64
			Subtotal	3916.14
			SALES TAX	156.84
			ESTIMATED TOTAL	4072.98

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Ravin 3737

AUTHORIZATION Dale Carter TITLE _____ DATE _____

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
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Dept. 970
P.O. Box 4346
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MAIN OFFICE
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INVOICE

Invoice # 243544

Invoice Date: 08/19/2011 Terms: 0/0/30,n/30

Page 1

BARTELSON OIL
P.O. BOX 45
WELLINGTON KS 67152
() -

RAINE TRUST 1-24
31514
24-31S-4E
08-18-11
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	170.00	11.9500	2031.50
1118B	PREMIUM GEL / BENTONITE	585.00	.2000	117.00

Description	Hours	Unit Price	Total
515 TON MILEAGE DELIVERY	438.60	1.26	552.64
520 P & A NEW WELL	1.00	975.00	975.00
520 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00

AUG. 22 2011

ok Drilling
[Signature]

Parts:	2148.50	Freight:	.00	Tax:	156.84	AR	4072.98
Labor:	.00	Misc:	.00	Total:	4072.98		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

**BARTELSON OIL
P.O. BOX 45
WELLINGTON, KS 67152**

**RAINE
DRILLING REPORT**

8/5/2011 Move rig & RU
8/6/2011 Finish rig up & spud @ noon. Cement surface @ 6:30 p.m.
8/7/2011 Drilling @ 350', under B.O.P.
8/8/2011 Drilling @ 1,730'. Twist off @ 2,030 @ 2 p.m. Bottom Kelly Pin.
8/9/2011 Drilling @ 2,300. Drilling has slowed. Bit trip @ 2,612.
8/10/2011 Drilling @ 2,700. Preparing to displace. Rain storm flooded location.
8/11/2011 Drilling @ 3,240
8/12/2011 Drilling @ 3,700. Drilled through KC. Drilling ahead to Mississippi.
8/13/2011 Drilling @ 3,909. Ran bit trip & S.D. 3 hrs for storms.
8/14/2011 Drilling @ 4,240. Drilling in base of Mississippi.
8/15/2011 Tripping out for DST #1. Run DST #1 4,400 - 4,416. Drill to 4,420. Run DST #2 4,404 - 4,420.
8/16/2011 Drill to 4,424. Run DST #3 4,408 - 4,424. Run DST #4 4,409 - 4,427.
8/17/2011 Trip in after DST #4. Drill to 4,432. Ran DST #5 4,412 - 4,432.
8/18/2011 LDDP RTD 4,455. Plug well per KCC requirements.

Mitch Bartelson

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