

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**CLOSURE OF SURFACE PIT**

Form CDP-4  
 April 2004  
 Form must be Typed

Operator Name: <b>Gilbert-Stewart Operating LLC</b>	License Number: <b>32924</b>
Operator Address: <b>Suite 450 1801 Broadway Denver, Co 80202</b>	
Contact Person: <b>Kent Gilbert</b>	Phone Number: <b>( 303 ) 534 - 1686</b>
Permit Number (API No. if applicable): <b>159-22648-00</b>	Lease Name & Well No.: <b>Lincoln #14</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <b>NW NE SE</b> Sec. <u>7</u> Twp. <u>19S</u> R. <u>9</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2370</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>830</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Rice</u> County

Date of closure: August 2011

Was an artificial liner used?  Yes  No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

**Bentonite was used in the drilling mud to seal the sides and bottom.**

Abandonment procedure of pit:

**Fluid was hauled off and pit allowed to dry. The pit sides were cut and squeezed and allowed to dry. Pits were backfilled. Surface was re-contoured and topsoil was replaced on top.**

The undersigned hereby certifies that he / she is Manager for Gilbert-Stewart Operating LLC (Co.),  
 a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Kent L Gilbert  
 Signature of Applicant or Agent

Subscribed and sworn to me on this 23<sup>rd</sup> day of September 2011

[Signature]  
 Notary Public

My Commission Expires: 10/26/2014

RECEIVED  
 SEP 26 2011